Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Lease Serial No. NMNM0404441     If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well     ☐ Gas Well ☐ Other					8. Well Name and No. BORA BORA 13-24 FED COM 214H		
2. Name of Operator DEVON ENERGY PRODUCTION COM-Mail: jennifer.harms@dvn.com					9. API Well No. 30-015-46387-00-X1		
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-6560			10. Field and Pool or Exploratory Area LIVINGSTON RIDGE			
4. Location of Well (Footage, Sec., T			11. County or Parish, S	State			
Sec 13 T23S R31E NENE 10 32.311420 N Lat, 103.726875		EDDY COUNTY, NM					
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	F SUBMISSION TYPE OF ACTION						
D N-4if Intt	☐ Acidize [		☐ Deepen		ion (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclam	ation	■ Well Integrity	
Subsequent Report	☐ Casing Repair		☐ New Construction		lete	<b>⊠</b> Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	□ Temporarily Abandon		Drilling Operations	
	☐ Convert to Injection	Plug	g Back		Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re bandonment Notices must be fil	give subsurface the Bond No. or sults in a multipl	locations and measu a file with BLM/BIA e completion or reco	red and true ve  Required sul  mpletion in a 1	rtical depths of all pertine psequent reports must be new interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 must be filed once	
(1/31/2020-3/14/2020) SPUD J-55 BTC CSG, SET @ 940.1 W/139 BBLS. 250/3500 PSI, I	'. LEAD W/930 SX, CLAS	SS A, YLD 1.8	4 CU FT/SK. 16	0 SXS RET	JRN TO SURF. DIS	Р	
(3/14/2020-4/8/2020) TD 12-1 9-5/8" 40# P110EC SET @ 8! CLASS-C, YLD 1.39 CU FT/S FORWARD - PERFORM BAC NOT TIE BACK NO RETURN 30 MIN. (4/8/2020-4/21/2020) TD 8-3/4	524.4'. LEAD W/ 650 SX ( K. 3/19/2020: ENGINEER CKSIDE SQUEEZE, RUN TO SURF, SQUEEZE 17	CLASS C, YL R CONTACTE CBL, CEMEN 790 SX, CLAS	D 4.66 CU FT/SI ED BLM ON CAL IT PRODUCTIO SS, C, YLD 1.33.	K. TAIL W/3 L, LEFT VM N STRING TEST CAS	25 SXS,   OUTLINING PATH FO SURFACE IF SQ	QUEEZE JOB DID OLD	
14. I hereby certify that the foregoing is	true and correct.  Electronic Submission #	512026 vorific	d by the RI M Wel	l Information	Systom		
Con	For DEVON ENERG	Y PRODUCTION	N COM LP, sent	to the Carls	bad		
Name(Printed/Typed) JENNIFEI	R HARMS		Title REGUL	ATORY CO	MPLIANCE ANALYS	ST .	
Signature (Electronic S	Submission)		Date 04/28/20	020			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED			JONATHO <sub>Title</sub> PETROLE	N SHEPAR UM ENGINI		Date 05/07/2020	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbac	 d			
Fitle 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any pe	rson knowingly and	willfully to ma	ike to any department or a	agency of the United	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #513036 that would not fit on the form

## 32. Additional remarks, continued

P110RY CSG, SET @ 20521.5'. 1ST LEAD W/710 SX, CLASS H CMT, YLD 4.29 CU FT/SK. TAIL W/1930 SXS, CLASS C, 1.59 YLD, DISP W/ 455 BBLS; PRODUCTION CSG WILL BE TESTED BEFORE COMPLETIONS. RR 4/21/2020 @ 13:00.

## Revisions to Operator-Submitted EC Data for Sundry Notice #513036

**Operator Submitted BLM Revised (AFMSS)** 

DRG SR Sundry Type: DRG SR

Lease: NMNM0404441 NMNM0404441

Agreement:

Operator: DEVON ENERGY PRODUCTION CO. L. DEVON ENERGY PRODUCTION COM LP

333 W SHERDIAN AVE OKLAHOMA CITY, OK 73170 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102

Ph: 405-552-6560 Ph: 405 552 6571

JENNIFER HARMS REGULATORY COMPLIANCE ANALYST Admin Contact:

JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com

E-Mail: jennifer.harms@dvn.com

Ph: 405-552-6560 Ph: 405-552-6560

Tech Contact: JENNIFER HARMS

JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com

Ph: 405-552-6560 Ph: 405-552-6560

Location:

State: County: NM EDDY NM EDDY

Field/Pool: LIVINGSTON RIDGE; BS LIVINGSTON RIDGE

Well/Facility: BORA BORA 13-24 FED COM 214H

BORA BORA 13-24 FED COM 214H Sec 13 T23S R31E NENE 100FNL 1210FEL Sec 13 T23S R31E NENE 100FNL 1210FEL

32.311420 N Lat, 103.726875 W Lon