

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Rec'd 05/18/2020 - NMOCD

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-30729
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE S-19
8. Well Number 12
9. OGRID Number 328947
10. Pool name or Wildcat EMPIRE; GLORIETA-YESO

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator SPUR ENERGY PARTNERS LLC	
3. Address of Operator 920 MEMORIAL CITY WAY, SUITE 1000, HOUSTON, TX 77024	
4. Well Location Unit Letter <u>P</u> : <u>990</u> feet from the <u>SOUTH</u> line and <u>990</u> feet from the <u>EAST</u> line Section <u>19</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>EDDY</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3664' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Temporarily Abandon <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spur Energy Partners LLC successfully temporarily abandoned this well.

1. Notified Gilbert Cordero at NMOCD of casing integrity test 24-hours in advance
2. 5/13/20 MIRU kill truck
3. Loaded 5-1/2" production csg w/ fresh water treated with 5gals biocide per 130bbl fresh water
4. Pressure tested csg to 570# for 34 minutes
5. RDMO kill truck

Temporary Abandoned Status
Approved Until 5/20/2025

Please find chart for your use.

Spud Date:

11/29/1999

Rig Release Date:

12/10/1999

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

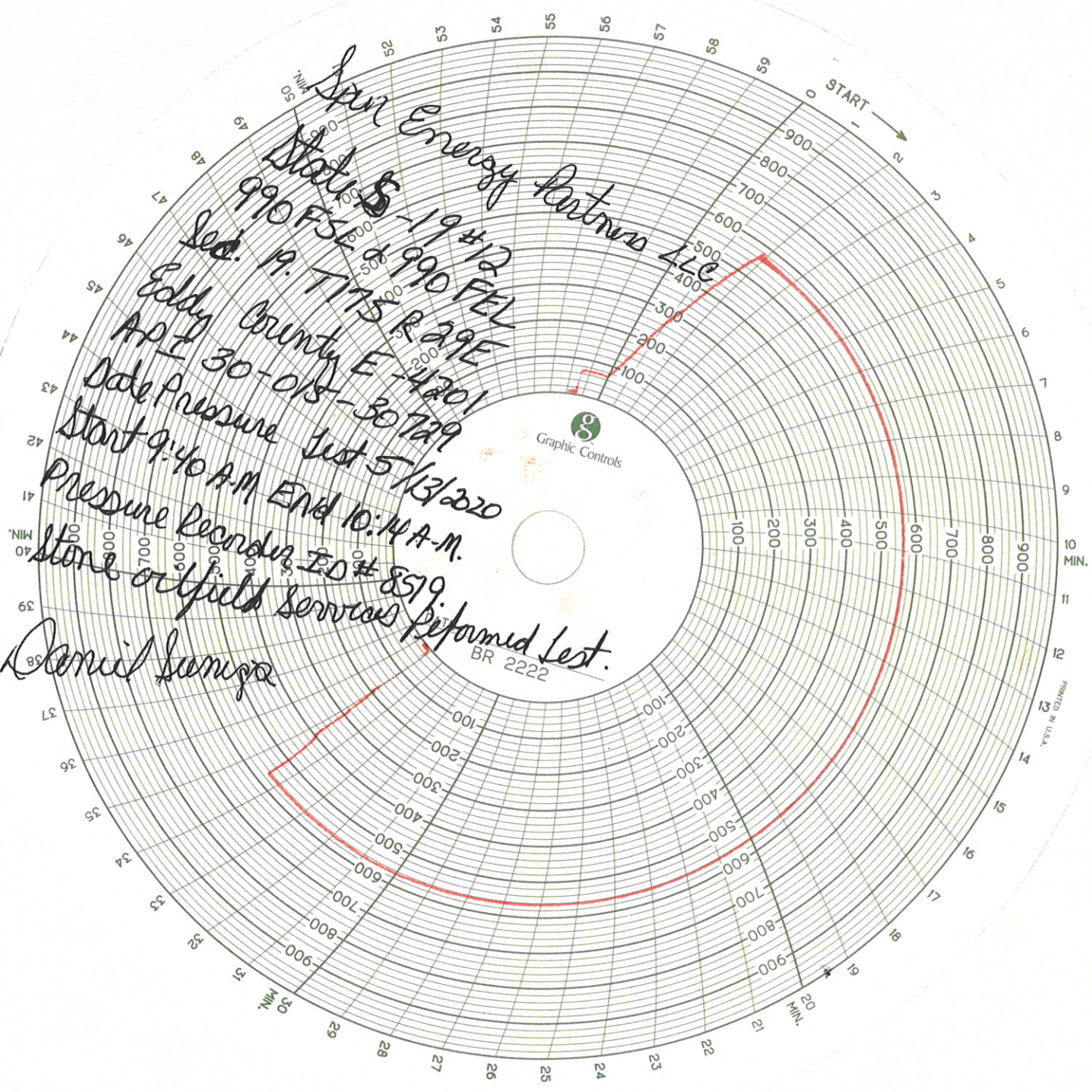
SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 05/18/2020

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPUREPLLC.COM PHONE: 281-642-5503

For State Use Only

APPROVED BY: Gilbert Cordero TITLE Staff Mgr DATE 5/20/2020
Conditions of Approval (if any):

Spin Energy Partners LLC
Station 5-19#12
990 FSE & 990 FEL
Sec. 19, T175 R29E
Eddy County E-4201
AP# 30-018-30729
Date Pressure Test 5/13/2020
Start 9:40 A.M. End 10:14 A.M.
Pressure Recorder ID# 8519
Stone Oilfield Services Performed Test.
Daniel Sumaga



D & L Meters & Instrument Service, Inc.

Lovington, NM 88260
P.O. Box 1621
Office: (575) 396-3715
Fax: (575) 396-5812




Date: Tuesday, May 12, 2020

Invoice # _____

Certification of Pressure Recorder Test:

Company:	STONE OILFIELD
Unit:	
Model:	8" BARTON
Pressure Rating:	1000#
Serial #:	8519

This Pressure Recorder was tested at midrange for accuracy and verified within +5% and -5% for a 1000# pressure element.


Jesse Arenivas, Technician