

**CONFIDENTIAL**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**RECEIVED**

MAR 11 2020

**EMNRD-OCDARTESIA**BLM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**5. Lease Serial No.  
NMNM0220801a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY  
Contact: JENNIFER HARMS  
jennifer.harms@devon.com8. Lease Name and Well No.  
TOMB RAIDER 12-1 FED 611H3. Address  
333 WEST SHERIDAN AVENUE  
OKLAHOMA CITY, OK 731023a. Phone No. (include area code)  
Ph: 405-552-65609. API Well No.  
30-015-46095

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface Sec 12 T23S R31E Mer  
SWSW 250FSL 200FWL 32.312387 N Lat, 103.739379 W Lon  
At top prod interval reported below Sec 12 T23S R31E Mer  
SWSW 572FSL 388FWL 32.313271 N Lat, 103.738771 W Lon  
At total depth NWNW 24 FNL 447FWL 32.340658 N Lat, 103.738608 W Lon10. Field and Pool, or Exploratory  
WC-015 G-08 S233102C;WOLF11. Sec., T., R., M., or Block and Survey  
or Arca Sec 12 T23S R31E Mer12. County or Parish  
EDDY13. State  
NM14. Date Spudded  
08/01/201915. Date T.D. Reached  
09/21/201916. Date Completed  
☐ D & A ☐ Ready to Prod.  
02/15/202017. Elevations (DF, KB, RT, GL)\*  
3488 GL18. Total Depth: MD  
TVD 21962  
1180319. Plug Back T.D.: MD  
TVD 22233  
1199320. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
GAMMA RAY, CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		794		830		0	
9.875	8.625 P110	32.0		11138		975		0	
7.875	5.500 P110EC	20.0		21948		3080		0	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	11983	21826	11983 TO 21826	0.420	1006	OPEN
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11983 TO 21826	FRAC TOTALS 447608 BBLs FLUID & 24750385# PROP.

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/15/2020	02/29/2020	24	→	4022.0	11475.0	7568.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	4022	11475	7568	2853	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #506186 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

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R: 5/15/2020

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	770			RUSTLER	770
SALADO	1146			SALADO	1146
DELAWARE	4470			DELAWARE	4470
BONESPRING	8312			BONESPRING	8312
WOLFCAMP	11640			WOLFCAMP	11640

## 32. Additional remarks (include plugging procedure):

As drilled C-102 AND DIRECTIONAL SURVEY ARE ATTACHED.

LOGS HAVE BEEN SENT BY FED EX. &amp; ELECTRONICALLY SUBMITTED TO THE NMOCD

12/6/2019: MIRU WL & PT: PRODUCTION CSG, 5.5" PRESS'D TO 11500 PSI; TSTD CSG GOOD 30 MINS; TIH & ran CBL, TOC @ CALCULATED SURF. TIH w/pump through frac plug and guns. 12/6/2019-1/12/2020 Perf Wolfcamp, 11983-21826, total 1006 holes. Frac'd 11983-21826, in 50 stages. Frac totals 24750385 LBS PROP, 447608 BBLs FLUID, ND frac, MIRU PU, NU BOP, DO

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (I full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey  
5. Sundry Notice for plugging and cement verification      6. Core Analysis      7 Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #506186 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION COMPANY, sent to the Carlsbad

Name (please print) JENNIFER HARMS

Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission)

Date 03/09/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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**Additional data for transaction #506186 that would not fit on the form**

**32. Additional remarks, continued**

plugs & CO to landing collar/PBTD(9/23/2019): 22233' MD/ 11993.1' TVD. CHC, FWB, ND BOP.  
Ready to produce: 2/15/2020  
Tubing: NOT SET AT THIS TIME