

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

FEB 21 2020

Submit one copy to appropriate District Office

EMNRD-OCDA ARTESIA

Form C-104
Revised August 1, 2011

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | | |
|--|---|---|---------------------------------|
| ¹ Operator name and Address Premier Oil & Gas, Inc. 901 Waterfall Way Suite 201 Richardson, TX 75080 | | ² OGRID Number 017985 | |
| | | ³ Reason for Filing Code/ Effective Date RC | |
| ⁴ API Number 30 - 015-31960 | ⁵ Pool Name Burton Flat; Strawn, West (Gas) | | ⁶ Pool Code 73440 |
| ⁷ Property Code 326022 | ⁸ Property Name Penlon 22 "I" State | | ⁹ Well Number 1Y |

II. ¹⁰ Surface Location

| Ul or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|

¹¹ Bottom Hole Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------------------|---|----------|---|---------|-----------------------------------|------------------|------------------------------------|----------------|-------------------------------------|
| I | 22 | 20S | 27E | | 1953 | South | 670 | East | Eddy |
| ¹² Lse Code S | ¹³ Producing Method Code Flowing | | ¹⁴ Gas Connection Date 12/6/2019 | | ¹⁵ C-129 Permit Number | | ¹⁶ C-129 Effective Date | | ¹⁷ C-129 Expiration Date |

III. Oil and Gas Transporters

| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ O/G/W |
|------------------------------------|--|---------------------|
| 015694 | Holly Frontier PO Box 1600 Artesia, NM 88211 | O |
| 036785 | DCP Midstream, LP 370 17 th St Suite 2500 Denver CO 80202 | G |
| | | |
| | | |
| | | |
| | | |

IV. Well Completion Data

| | | | | | |
|--------------------------------------|---------------------------------------|------------------------------------|---------------------------------|--|----------------------------|
| ²¹ Spud Date 5/24/2001 | ²² Ready Date 12/6/2019 | ²³ TD 11,215' | ²⁴ PBTD 10,679' ✓ | ²⁵ Perforations 9,855 - 9,869' | ²⁶ DHC, MC |
| ²⁷ Hole Size | | ²⁸ Casing & Tubing Size | | ²⁹ Depth Set | ³⁰ Sacks Cement |
| 17-1/2" | | 13-3/8" | | 502' | 610 sx |
| 12-1/4" | | 8-5/8" | | 2207' | 1600 sx |
| 7-7/8" | | 5-1/2" | | 11,215' | 750 sx |
| | | | | | |

V. Well Test Data

| | | | | | |
|----------------------------|--|---------------------------------------|---------------------------------|-------------------------------------|------------------------------------|
| ³¹ Date New Oil | ³² Gas Delivery Date 12/6/2019 | ³³ Test Date 12/27/2019 | ³⁴ Test Length 24 | ³⁵ Tbg. Pressure 1500 | ³⁶ Csg. Pressure 110 |
| ³⁷ Choke Size | ³⁸ Oil 0 | ³⁹ Water 0 | ⁴⁰ Gas 275 | ⁴¹ Test Method Flow | |

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and completely the best of my knowledge and belief.

Signature:

Printed name:
Daniel Jones

Title: Vice President

E-mail Address: dan.jones@premieroilgas.com

Date: 2/14/2020

Phone: 972-470-0228

OIL CONSERVATION DIVISION

Approved

Title:

Approval Date:

***DENIED**
*Please amend C-103 NOI Work over Completion and provide the requested written on form, mark Amended to Subsequent Work over Completion. Amended, C-104, AS DRILLED C-102, attach a Certified Deviation survey and amend C-105 attached.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-6172
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-5720
District III
1000 Rio Brazos Road, Artesia, NM 88210
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

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EMNRD-OCDA ARTESIA

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | |
|---|---|---------------------------------|---|
| ¹ API Number 30-015-31960 | | ² Pool Code 73440 | ³ Pool Name Burton Flat; Strawn, West (Gas) |
| ⁴ Property Code 326022 | ⁵ Property Name Penlon 22 "J" State | | ⁶ Well Number 1Y |
| ⁷ OGRID No. 017985 | ⁸ Operator Name Premier Oil & Gas, Inc. | | ⁹ Elevation 3276' |

¹⁰ Surface Location

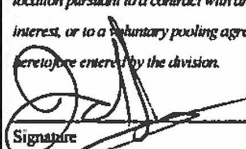
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| 1 | 22 | 20S | 27E | | 1953' | South | 670' | East | Eddy |

¹¹ Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| | | | | | | | | | |

| | | | |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|
| ¹² Dedicated Acres 320 | ¹³ Joint or Infill | ¹⁴ Consolidation Code | ¹⁵ Order No. |
|--------------------------------------|-------------------------------|----------------------------------|-------------------------|

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | |
|--|--|
| <div style="border: 1px solid black; width: 100px; height: 100px; margin: 10px; position: relative;"> <div style="position: absolute; top: 0; left: 0; width: 100%; height: 100%; background: repeating-linear-gradient(45deg, transparent, transparent 2px, black 2px, black 4px);"></div> <div style="position: absolute; top: 50%; left: 50%; transform: translate(-50%, -50%);"> <div style="border: 1px solid black; width: 20px; height: 20px; border-radius: 50%;"></div> <div style="position: absolute; top: 0; left: 50%; transform: translate(-50%, 0);">670'</div> <div style="position: absolute; bottom: 0; left: 50%; transform: translate(-50%, 0);">1953'</div> </div> </div> | <p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p> 2/14/2020 Signature Date</p> <p>Daniel Jones Printed Name</p> <p>dan.jones@premieroilgas.com E-mail Address</p> |
| | <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor:</p> |
| | <p>Certificate Number</p> |
| | <p>RWP 5-10 20</p> |

ELEVATION

KB: 3,293'

GL: 3,276'

PRODUCTION TUBING:

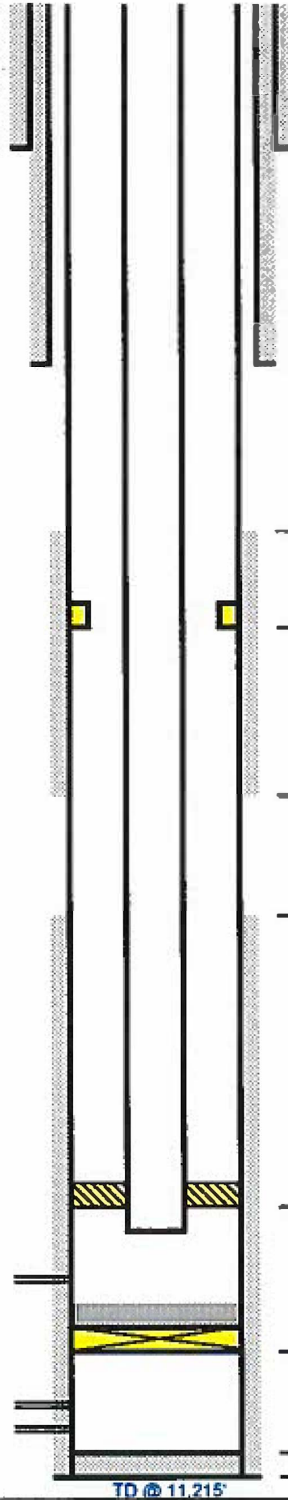
2-3/8" 4.7#

17-1/2" hole

12-1/4" hole

7-7/8" hole

9,855 - 9,869 (60)

10,769 - 10,785 (16)
10,823 - 10,830 (14)

13-3/8" / 48#/H-40 ST&C @ 502'

100 sx Neat-Class H + 210 sx 35/65 Poz-Class C +
300 sx Neat-Class C, TOC @ surface

8-5/8" / 32#/J55/LTC @ 2207'

250 sx Neat-Class H + 650 sx 35/65 Poz-Class C +
700 sx Neat-Class C, TOC @ surface

TOC @ 3810 per Cement Bond log 7/25/2001

DV Tool @ 4298

BOC @ 5700 per Cement Bond log 7/25/2001

TOC @ 6512 per Cement Bond log 7/25/2001

2-3/8" 4.7# Packer Set @ 9,819

CIBP @ 10,719 + 35' cmt

11,128' - PBTD

5-1/2" 281 jts/17#/L80 + 15.5#/J55 LTC @ 11,215'

1st: 650 sx 15/61/11 Poz-Class C. 2nd: 100 sx Neat Class H

TD @ 11,215'

| REV. | DATE |
|------|-----------|
| B | 2/14/2020 |
| | |
| | |
| | |
| | |

Penlon 22 "I" State #1Y
1953' FSL, 670' FELUnit I - 22 - T20S - R27E
Eddy County, NM

| | |
|-------|------------|
| DRAWN | DAJ |
| APP'D | |
| SCALE | NTS |
| DATE | 11/27/2019 |

2 SHEETS | SHEET 1

Premier Oil & Gas, Inc.

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
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1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
State of New Mexico
Energy, Minerals and Natural Resources
FEB 21 2020
Oil Conservation Division
St. Francis Dr.
Santa Fe, NM 87505
EMNRD-OGD ARTESIA

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-015-31960
2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☐ NEW WELL ☒ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☒ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
Premier Oil & Gas, Inc.

9. OGRID
017985

10. Address of Operator
901 Waterfall Suite 201
Richardson, TX 75080

11. Pool name or Wildcat
Burton Flat; Strawn, West (GAS)

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface: | I | 22 | 20S | 27E | | 1953 | South | 670 | East | Eddy |
| BH: | | | | | | | | | | |

| | | | | |
|--|---|--|--|--|
| 13. Date Spudded 5/24/2001 | 14. Date T.D. Reached 6/22/2001 | 15. Date Rig Released 8/15/2001 | 16. Date Completed (Ready to Produce) 12/6/2019 | 17. Elevations (DF and RKB, RT, GR, etc.) GL 3276' |
| 18. Total Measured Depth of Well 11,220 | 19. Plug Back Measured Depth 10,679' | 20. Was Directional Survey Made? no | 21. Type Electric and Other Logs Run n/a | |

22. Producing Interval(s), of this completion - Top, Bottom, Name
Strawn - 9855-9869'

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|--------------------|-----------|-----------|------------------|---------------|
| 13-3/8 | 48# H-40 | 502' | 17-1/2" | 610 sx | |
| 8-5/8" | 32# J-55 | 2207' | 12-1/4" | 1600 sx | |
| 5-1/2" | 17# L80 & 15.5 J55 | 11,215 | 7-7/8" | 750 sx | |
| | | | | | |
| | | | | | |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
| | | | | |
| | | | | |

25. TUBING RECORD

| SIZE | DEPTH SET | PACKER SET |
|--------|-----------|------------|
| 2-3/8" | 9810' | 9819' |
| | | |

26. Perforation record (interval, size, and number)
9855 - 9869' 4PF, .40", (60)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|-------------------------------|
| 9855 - 9869 | 2000 gal 15% NEFE |
| | |

28. PRODUCTION

| | | | | | | | |
|------------------------------------|------------------------|--|------------------------|------------------|---|------------------------------------|------------------------|
| Date First Production 12/6/2019 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing | | | Well Status (Prod. or Shut-in) Producing | | |
| Date of Test 12/27/2019 | Hours Tested 24 hrs | Choke Size | Prod'n For Test Period | Oil - Bbl 0 | Gas - MCF 275 | Water - Bbl. 0 | Gas - Oil Ratio N/A |
| Flow Tubing Press. 1500 psi | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. 0 | Gas - MCF 275 | Water - Bbl. 0 | Oil Gravity - API - (Corr.) N/A | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

30. Test Witnessed By
Mark Hope

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name: Daniel Jones

Title: Vice President

Date: 12/6/2019

E-mail Address: dan.jones@premieroilgas.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | Northwestern New Mexico | |
|--------------------------|------------------------|-------------------------|------------------|
| T. Anhy | T. Canyon | T. Ojo Alamo | T. Penn A " |
| T. Salt | T. Strawn 9796' | T. Kirtland | T. Penn. "B" |
| B. Salt | T. Atoka 10,184' | T. Fruitland | T. Penn. "C" |
| T. Yates | T. Miss 11,105' | T. Pictured Cliffs | T. Penn. "D" |
| T. 7 Rivers | T. Devonian | T. Cliff House | T. Leadville |
| T. Queen | T. Silurian | T. Menefee | T. Madison |
| T. Grayburg | T. Montoya | T. Point Lookout | T. Elbert |
| T. San Andres | T. Simpson | T. Mancos | T. McCracken |
| T. Glorieta | T. McKee | T. Gallup | T. Ignacio Otzte |
| T. Paddock | T. Ellenburger | Base Greenhorn | T. Granite |
| T. Blinebry | T. Gr. Wash | T. Dakota | |
| T. Tubb | T. Delaware Sand 2681' | T. Morrison | |
| T. Drinkard | T. Bone Springs 4397' | T. Todilto | |
| T. Abo | T. | T. Entrada | |
| T. Wolfcamp 8519' | T. | T. Wingate | |
| T. Penn | T. | T. Chinle | |
| T. Cisco (Bough C) 9279' | T. | T. Permian | |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |