District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico EMNRD-OCD ARTESIA Form C-104 Energy, Minerals & Natural Resources REC'D: 4/13/2020 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Submit one copy to appropriate District Office

AMENDED REPORT

1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr. Santa Fe, NM 87505

1220 S. St. Fran	icis Dr., I.					LOWABLE		ТНС	RIZAT	ΓΙΟΝ	TO	TRAN	SPORT	
¹ Operator n					² OGRID Number				6137					
Devon Ene 333 West S				³ Reason for Filing Code/ E				Fective Date / 2/29/20						
⁴ API Numb 30-015	5	⁵ Pool	ol Name PURPLE SAGE; WOLFCAMP						⁶ Pool Code 98220					
⁷ Property C	ode 0827		8 Prop	erty Nan	ne	SPUD MU	IUFFIN 31-30				9 W	⁹ Well Number 736H		
II. 10 Su	rface	Locati	on											
Ul or lot no. Section		n Tow	1 0		Lot Idn Feet from the						East/V	West line	e County	
P 11 75		35	29E		335	South		4	485		East	EDDY		
UL or lot		Hole L			T -4 T.I	E4 6 41	e North/South line		Fact from the L		E4/1	V 4 12		
no.			•		Lot lan							West line		
A 30 12 Lse Code 13 Proc		23S		29E 14 Gas Co	nnoation	333 ¹⁵ C-129 Perr	North			1213 C-129 Effective Da		East	129 Expiration Date	
	Code		Dat		ite	- C-129 Peri	int isumber 'C		-14) Elective Da		ate	C-129 Expiration		
Fee UL Oil and Cas			F 2/29/20 Transporters											
III. Oil and Gas Transporters 19 Transporter Name												²⁰ O/G/W		
OGRID	and Address											O/G/W		
036785	DCP Midstream											Gas		
000700		P.O. Box 50020 Midland, TX 79710-0020												
													Oil	
320009		EnLink Midstream Operating, LP											Oil	
		2501 Cedar Springs Road, Suite 100, Dallas, TX 75201												
IV. Wel												_		
²¹ Spud Da 11/8/19		²² Ready Date 2/29/20			²³ TD 20815		²⁴ PBTI 20718			erforatio 57 - 20		666		
²⁷ H o	ole Size	e i		²⁸ Casing & Tubing S		ng Size	²⁹ Depth S		et			30 Sacks Cement		
1				13.375		389			395 9		395 SX	of CLC; Circ 181		
9.				8.625		9587			645 SX			5 SX OF CLC		
7.				5.5	5.5		20770		2930 SX			OF OTHER; Circ 323		
				Tub	ing: 2.87	' 5	10510							
V. Well						•		6.001		25			-	
				ry Date		Test Date	34 Test Lengt						³⁶ Csg. Pressure	
		2	/29/20			/23/20	24 hrs			2		psi	2683 psi	
³⁷ Choke Size		³⁸ Oil				Water	40 Gas						41 Test Method	
		1312 bbl				2509 bbl 11651 m								
						Division have			OIL CO	NSERV.	ATION	1 DIVISI	ON	
been complied with and that the information given above is true and complete to the best of my knowledge and belief.														
Signature:	len	Approved by: Quymont V. Dulany												
Print d napre: Erin Workman							Title: Geologist							
Title: Regulatory Analyst							Approval Date: 6/2/2020							
E-mail Addres				,,										
Date: 4/9/2020 Phone: 405-552-7970														
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