<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
811 S. First St., Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Rd., Aztec, NM 87410

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico EMNRD-OCD ARTESIA Form C-104 Revised August 1, 2011

State of New Mexico

Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

X AMENDED REPORT

Form C-104

	I.		_	721 LO	K ALI	LOWABLE	AND AUTHO	KIZA	HON	TOT	(KAN	SPORT
¹ Operator n	ame a	nd Addr	ess					² OGR	ID Num	ber		6137
Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102								³ Reason for Filing Code/ Effective Date				
⁴ API Numb		i, Oklanc		Name	102						/ 2/27 ol Code	/20
30-01	PURPLE SAGE; WOLFCAMP									98220		
020027						SPUD M	MUFFIN 31-30			⁹ Well Number 738H		
II. 10 Su						ı						
Ul or lot no.			nship Range Lot I 23S 29E		Lot Idn	Feet from the	North/South line South	Feet fro			Vest line Eas	
¹¹ Bo	11 Bottom Hole I											1
UL or lot	Section				Lot Idn	Feet from the	North/South line	Feet fro	m the	East/V	Vest line	County
no. A	30	23		29E		32	North		321		East	EDDY
12 Lse Code	Code					¹⁵ C-129 Pern	nit Number 16 (C-129 Eff	fective D	Date	17 C -1	129 Expiration Date
S Code F 2/27/20 III. Oil and Gas Transporters												
18 Transpor	rter	Jas 11a	пэро	11015		19 Transpor	ter Name					²⁰ O/G/W
OGRID			and Address									
03678		DCP Midstream P.O. Box 50020 Midland, TX 79710-0020									Gas	
32000	۵		Foliok Midatesana Organisa 12									Oil
32000		EnLink Midstream Operating, LF 2501 Cedar Springs Road, Suite 100, Dalla						201			Oil	
IV. Well Completion Data												
						23 mp	24 ppmp	25 70			Γ	26 PAGE 14.6
²¹ Spud Da		²² I	Ready	Date	1	²³ TD 1084	²⁴ PBTD 21019		erforati 012 - 20			²⁶ DHC, MC
²¹ Spud Da 3/25/19		²² I		Date	2	1084	²⁴ PBTD 21019 ²⁹ Depth S	11	erforati 012 - 20		³⁰ Sac	²⁶ DHC, MC
²¹ Spud Da 3/25/19	nte ole Size	²² I	Ready	Date 28 Casing	2	1084	21019	11				-
²¹ Spud Da 3/25/19	ole Size	²² I	Ready	Date ²⁸ Casing 1	& Tubir	1084	21019 ²⁹ Depth S	11		0910	570 SX	ks Cement
²¹ Spud Da 3/25/19 ²⁷ Ho 17.:	ole Sizo	²² I	Ready	Date ²⁸ Casing 1	2 & Tubir 3.375	1084	21019 ²⁹ Depth S 360	et 11		15	570 SX 580 SX (ks Cement of CLC; Circ 380
²¹ Spud Da 3/25/19 ²⁷ Ho 17.!	ole Sizo	²² I	Ready	Date 28 Casing 1.	2 & Tubir 3.375 9.625 5.5	1084 ng Size	21019 ²⁹ Depth S 360 9565 21070	et 11		15	570 SX 580 SX (of CLC; Circ 380 DF OTHER; Circ 932
²¹ Spud Da 3/25/19 ²⁷ Ho 17.! 12.2	ole Size	2 I 2/2	Ready	Date 28 Casing 1.	2 & Tubir 3.375 9.625	1084 ng Size	21019 ²⁹ Depth S 360 9565	et 11		15	570 SX 580 SX (of CLC; Circ 380 DF OTHER; Circ 932
²¹ Spud Da 3/25/19 ²⁷ Ho 17.!	ole Size	2 I 2/:	Ready 27/20	Date 28 Casing 1.	2 & Tubir 3.375 9.625 5.5 g: 2.875	1084 ng Size	21019 ²⁹ Depth S 360 9565 21070	et 11	012 - 20	15	570 SX 580 SX (of CLC; Circ 380 DF OTHER; Circ 932
²¹ Spud Da 3/25/19 ²⁷ Ho 17.! 12.2 8.7!	ole Size 5 Test Oil	22 J 2/2 e Data 32 Gas	Ready 27/20	28 Casing 11 9 Tubing	2 & Tubir 3.375 0.625 5.5 g: 2.875	1084 ng Size	21019 29 Depth S 360 9565 21070 10515	et 11	012 - 20	0910 15 65	570 SX 580 SX 0	of CLC; Circ 380 DF OTHER; Circ 932 F OTHER; Circ 1823
21 Spud Da 3/25/19 27 Ho 17.! 12.2 8.7! V. Well 31 Date New	ole Size 5 Test Oil	22 J 2/2 e Data 32 Gas	Delive	28 Casing 1: 5 Tubing	2 & Tubir 3.375 9.625 5.5 g: 2.875	1084 ng Size Fest Date	21019 29 Depth S 360 9565 21070 10515	et 11	012 - 20	15 65 g. Press	570 SX 580 SX 0	of CLC; Circ 380 DF OTHER; Circ 932 DF OTHER; Circ 1823 36 Csg. Pressure
21 Spud Da 3/25/19 27 Ho 17.5 12.2 8.75 V. Well 31 Date New 2/27/20 37 Choke S	ole Size 5 Test Oil	Data 32 Gas	Delive 22/27/20 38 Oil 1.068 b	Tubing Pery Date 20 Lobbl	2 & Tubir 3.375 0.625 5.5 g: 2.875	Test Date 3/23/20 Water 2118 bbl	21019 29 Depth S 360 9565 21070 10515 34 Test Leng 24 hrs	11 et	012 - 20	15 65 g. Press	570 SX 580 SX 0	of CLC; Circ 380 DF OTHER; Circ 932 F OTHER; Circ 1823 Csg. Pressure 2864 psi
21 Spud Da 3/25/19 27 Ho 17.! 12.2 8.7! V. Well 31 Date New 2/27/20 37 Choke S	ole Size Test Oil ize	Data 32 Gas at the rule	Delive 22/27/20 38 Oil 1008 bt ses of the	Tubing Pry Date 20 I obl Date	2 & Tubir 3.375 0.625 5.5 g: 2.875	Test Date 3/23/20 Water 2118 bbl Division have	21019 29 Depth S 360 9565 21070 10515 34 Test Leng 24 hrs 40 Gas	th acf	35 Tbg	15 65 g. Press 2894 ps	570 SX 580 SX 0	of CLC; Circ 380 OF OTHER; Circ 932 OF OTHER; Circ 1823 OF OSg. Pressure 2864 psi 41 Test Method
21 Spud Da 3/25/19 27 Ho 17.5 12.2 8.75 V. Well 31 Date New 2/27/20 37 Choke S 42 I hereby cerbeen complied complete to th	Test Oil ize	Data 32 Gas at the rule and that the	Deliver 22/27/20 38 Oil 1.068 bt se of the info	Tubing Pry Date 20 I obl ne Oil Consormation gi	2 & Tubir 3.375 0.625 5.5 g: 2.875	Test Date 3/23/20 Water 2118 bbl Division have e is true and	21019 29 Depth S 360 9565 21070 10515 34 Test Leng 24 hrs 40 Gas 11354 m	th OIL CC	35 Tbg 2	15 65 g. Press 2894 ps	570 SX 0	of CLC; Circ 380 DF OTHER; Circ 932 F OTHER; Circ 1823 CSg. Pressure 2864 psi Test Method
21 Spud Da 3/25/19 27 Ho 17.! 12.2 8.7! V. Well 31 Date New 2/27/20 37 Choke S	Test Oil ize	Data 32 Gas at the rule and that the	Deliver 22/27/20 38 Oil 1.068 bt se of the info	Tubing Pry Date 20 I obl ne Oil Consormation gi	2 & Tubir 3.375 0.625 5.5 g: 2.875	Test Date 3/23/20 Water 2118 bbl Division have e is true and	21019 29 Depth S 360 9565 21070 10515 34 Test Leng 24 hrs 40 Gas	th OIL CC	35 Tbg 2	15 65 g. Press 2894 ps	570 SX (580 SX (690 SX	of CLC; Circ 380 DF OTHER; Circ 932 F OTHER; Circ 1823 CSg. Pressure 2864 psi Test Method
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