Office	9/2020 - NMOCD Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	30-015-45711
District III(515) 746 1265811 S. First St., Artesia, NM 88210OIL CONSERVATION DIVISIONDistrict III- (505) 334-61781220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Eo. NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	CB NE 15 22 002
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 3H
2. Name of Operator CHEVRON USA INC	9. OGRID Number 4323
3. Address of Operator	10. Pool name or Wildcat
6301 DEAUVILLE BLVD., MIDLAND, TX 79706	PURPLE SAGE;WOLFCAMP (GAS)
4. Well Location	
Unit Letter A : 520 feet from the NORTH line and 130	
Section 15 Township 23S Range 28E 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County EDDY
2992' RKB	
12. Check Appropriate Box to Indicate Nature of Notice, R	leport or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	ГЈОВ 🗌
DOWNHOLE COMMINGLE	
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Entered - KMS NMOCD