			Rec'd 06/11/2020 - NMOCD					
Form 3160-5 (June 2015)		UNITED STATE PARTMENT OF THE DUREAU OF LAND MANA			FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018			
SUNDRY NOTICES AND REPORTS ON WE					5. Lease Serial No. NMNM25533			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					<ol> <li>If Unit or CA/Agreement, Name and/or No. 891000303X</li> </ol>			
1. Type of Well □ Oil Well □ Other						8. Well Name and No. POKER LAKE UNIT 18 TWR 162H		
2. Name of Operator XTO PERMIAN OPERATING LLC     Contact: CHERYL ROWELL E-Mail: Cheryl_rowell@xtoenergy.com					9. API Well No. 30-015-46431-00-X1			
3a. Address3b. Phone No6401 HOLIDAY HILL ROAD BLDG 5Ph: 432.21MIDLAND, TX 79707Ph: 432.21				(include area code) 10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)			(GAS)	
	., R., M., or Survey Description			11. County or Parish, S	State			
Sec 19 T24S R31E NWNW 5FNL 785FWL 32.210052 N Lat, 103.823143 W Lon						EDDY COUNTY, NM		
12. CHE	CK THE AF	PPROPRIATE BOX(ES)	) TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMI	SSION			TYPE OF	FACTION			
□ Notice of Intent		□ Acidize	🗖 Dee	pen	Product	ion (Start/Resume)	□ Water Shu	t-Off
	ert.	□ Alter Casing	-	Iraulic Fracturing	Reclam		U Well Integ	rity
Subsequent Repo		Casing Repair	_	v Construction		Recomplete D		ations
Final Abandonme	ent Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	-	g and Abandon g Back	□ Tempor □ Water I	arily Abandon	U I	
Attach the Bond under following completion of testing has been compl determined that the site XTO PERMIAN O Spud Date 2/25/20 02/25/20 to 02/26/ Drill 14.75 inch ho Run 11.75, J-55, 5 Cement with 805 s Bumped plug. Circ	which the word of the involved leted. Final At e is ready for final PERATING 20 le to 847 ft. 54 #/ft csg, s sxs, 191 bbl c 103 bbls co 75 csg to 15	LLC respectfully submits	e the Bond No. o esults in a multip iled only after all s drilling opera	n file with BLM/BIA le completion or reco requirements, includ	. Required sub mpletion in a principal sub- ing reclamation	bsequent reports must be	filed within 30 da	vs
14. I hereby certify that the foregoing is true and correct. Electronic Submission #517423 verified by the BLM Well Information System For XTO PERMIAN OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 06/03/2020 (20PP3061SE) Name(Printed/Typed) CHERYL ROWELL Title REGULATORY COORDINATOR								
Signature	(Electronic S	Submission)		Date 06/02/2	020			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By ACCEPTED					JONATHON SHEPARD TitlePETROLEUM ENGINEER Date 06/11/2020			11/2020
Conditions of approval, if a certify that the applicant ho which would entitle the app	Office Carlsbad							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								
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(Instructions on page 2) \*\* BLM REVISED \*\*

## Additional data for EC transaction #517423 that would not fit on the form

## 32. Additional remarks, continued

Drill 10.625 inch hole to 11835 ft. Run 8.625, L-80, 32/ft csg, set at 11835 ft. DV tool set 4268 ft. Pump Stage 1: Cmt with 1125 sxs, 733 bbls, 3.66 yld, Class CPD Trident lead cmt followed by 385 sxs, 81 bbls 1.18 yld, Class 25/75 POZ H tail cmt Bump plug. Open DV tool. Pump Stage 2: Cmt with 885 sxs, 338 bbls, 2.22 yld, Class 50/50 lead cement Followed by 100 sxs, 38 bbls, 1.33 yld, Class C tail cmt. (Total 2495 sxs cmt) Bump plug. Circ 85 bbls cmt to surface,

3/10/20 RD, Skid Rig 4/27/20 Skid Rig, RU

04/28/20 Test 8.625 csg to 4000 psi for 30 minutes, good test.

4/28/20 to 5/17/20 Drill 7.875 inch hole to 22650 ft, TD on 05/13/20. Run 5.5 inch, P110 23#/ft csg to 22650. Cement with 420 sxs, 143 bbls, 1.91 yld, Scavenger Followed by 900 sxs, 173 bbls, 1.08 yld, 35/65 POZ lead cmt Followed by 2785 sxs 536 bbls 1.08 yld, 35/65 POZ tail cmt. (Total 4105 sxs cmt) Bump plug. Circ 91 bbls cmt to surface.

KOP = 11995 5/17/20 PBTD = 22648

5/17/20 Rig Release.

## Revisions to Operator-Submitted EC Data for Sundry Notice #517423

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM25533	NMNM25533
Agreement:		891000303X (NMNM71016X)
Operator:	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL RD, BLDG 5 MIDLAND, TX 79707 Ph: 432-218-3754	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com
	Ph: 432-218-3754	Ph: 432.218-3754
Tech Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com
	Ph: 432-218-3754	Ph: 432.218-3754
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	PURPLE SAGE; WOLFCAMP	PURPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	POKER LAKE UNIT 18 TWR 162H Sec 19 T24S R31E Mer NMP 5FNL 785FWL 32.210054 N Lat, 103.823140 W Lon	POKER LAKE UNIT 18 TWR 162H Sec 19 T24S R31E NWNW 5FNL 785F\ 32.210052 N Lat, 103.823143 W Lon

Sec 19 T24S R31E NWNW 5FNL 785FWL 32.210052 N Lat, 103.823143 W Lon