Submit 1 Copy To Appropriate District Office	State of New Me	xico	EMNRD-OCD ARTESIA	Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natur	ral Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION		30-015-31960		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410			STATE  FEE		
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Leas	se No.	
1220 S. St. Francis Dr., Santa Fe, NM					
87505 SUNDRY NOTIC	ES AND REPORTS ON WELLS		7. Lease Name or Unit	A groomant Nama	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name of Omit	Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Penlon 22 "I" State		
PROPOSALS.)			8. Well Number #1Y		
	Sas Well 🛛 Other				
2. Name of Operator			9. OGRID Number		
Premier Oil & Gas. Inc.			017985		
3. Address of Operator			10. Pool name or Wildcat		
901 Waterfall Way Suite 201, Richardson, TX 75080			Burton Flat; Strawn, West (Gas)		
4. Well Location			•		
Unit LetterI:1953feet from the _South line and670feet from the _Eastline					
Section 22		Range 27E		County: Eddy	
Section 22	<b>1</b>			County. Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3276' GL					
32/0 GL					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO:					
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING					
	TEMPORARILY ABANDON				
PULL OR ALTER CASING					
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM		OTUED W		N7	
OTHER: OTHER: Workover Completion					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
12/2/2010 DILL with taking hit and assess Towards @ 10.724? DOOL BILL w/winding and CIDD and act at 10.710 and					
<b>12/3/2019</b> – RIH with tubing, bit and scraper. Tag packer @ 10,724'. POOH. RIH w/ wireline and CIBP and set at 10,719 and plug off Morrow perfs @ 10,769 – 10,830 (30 holes) w/ 35' of cmt on plug.					
12/4/2019 - RIH w/306 jts of 2-3/8". Test tubing to 6000#. Load hole w/ 2% KCL and packer fluid. Test casing to 2000#. Pickle					
tubing w/ 500 gal 15% HCL. POOH, *Tubing depth?					
12/5/2019 – RIH w/ 5-1/2" packer set @ 9819 RIH with wireline and perforate Strawn from 9,855 – 9,869' (60).					
12/3/2019 – RHT w/ 3-1/2 packer set @ 9819 RHT with whethic and perforate strawn from 9,893 – 9,809 (60).  12/6/2019 – RU WSU truck and pump 2000 gal of 15% HCL and 16 bbls of 2% KCL. Swab and flowback. Reassemble					
production unit.					
1					
Recompleted when?					
Spud Date: 5/24/2001	Rig F	Release Date: 8/1	5/2001		
_					
	DENIED: Missing details	above. Miss	sing Operator Signatu	ıre below.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
			-8		
SIGNATURE	TITLEVice	President	DATE2	2/14/2020	
T	T 11	1	' BUONE	072 470 0220	
Type or print nameDaniel Jones	E-mail address:	dan.jones@p	remieroilgas.com PHONE:	_972-470-0228	
For State Use Only	-0				
APPROVED BY: DENI			D 4 (T) D		
APPROVED BY: DEIVI	111LE		DATE		
Conditions of Approval (if any):					