

OCD Received
Date: 3/31/2020

CONFIDENTIAL

Form 3160-4
 (August 2007)

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 OMB No. 1004-0137
 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
 NMNM0405444

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY** Contact: **JENNIFER HARMS**
DEVON ENERGY PRODUCTION COMPANY jennifer.harms@dvn.com

3. Address **333 WEST SHERIDAN AVENUE** 3a. Phone No. (include area code)
OKLAHOMA CITY, OK 73102 Ph: **405-552-6560**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **Sec 15 T23S R31E Mer** NWNW 400FNL 780FWL 32.310639 N Lat, 103.377170 W Lon
 At top prod interval reported below **Sec 15 T23S R31E Mer** NWNW 529FNL 750FWL 32.310285 N Lat, 103.377182 W Lon
 At total depth **Sec 27 T23S R31E Mer** SESE 94FSL 741FWL 32.268442 N Lat, 103.771811 W Lon

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
MALDIVES 15-27 FED COM 231H

9. API Well No.
30-015-45385

10. Field and Pool, or Exploratory
JAMES RANCH; BONE SPRING

11. Sec., T., R., M., or Block and Survey
 or Area **Sec 15 T23S R31E Mer**

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
10/05/2019

15. Date T.D. Reached
11/28/2019

16. Date Completed
 D & A Ready to Prod.
03/07/2020

17. Elevations (DF, KB, RT, GL)*
3387 GL

18. Total Depth: MD **25627** 19. Plug Back T.D.: MD **25613**
 TVD **10231** TVD **10221**

20. Depth Bridge Plug Set: MD
 TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAMMA RAY, CBL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		613		760		0	
12.250	9.625 J-55	40.0		4483					
12.250	9.625 P110EC	40.0		8282		2450		0	
8.750	5.500 P110RY	20.0		14159					
8.500	5.500 P110RY	20.0		25616		3340		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONESPRING	10388	25604	10388 TO 25604	0.370	1804	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10388 TO 25604	FRAC TOTALS 30133420 BBLs FLUID & 560968# PROP. 0 ACID BBLs

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/07/2020	03/21/2020	24		3858.0	5548.0	3233.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI				3858	5548	3233	1437	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI									

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #509033 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

ab 6/15/2020

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	563			RUSTLER	563
SALADO	899			SALADO	899
DELAWARE	4266			DELAWARE	4266
BONESPRING	8140			BONESPRING	8140

32. Additional remarks (include plugging procedure):

As drilled C-102 AND DIRECTIONAL SURVEY ARE ATTACHED.

1/2/2020: MIRU WL & PT: PRESS'D PRODUCITON 5.5" CSG TO 9800 PSI; TSTD CSG GOOD 30 MINS. TIH & ran CBL, TOC @ CALCULATED SURF. TIH w/pump through frac plug and guns.
1/2/2020-2/19/2020 Perf Bonespring, 10388-25604, total 1804 holes. Frac'd 10388-25604, in 61 stages.
Frac totals 30133420 LBS PROP, 560968 BBLs FLUID, ND frac, MIRU PU, NU BOP, DO plugs & CO to float collar/PBTD 12/2/2019: 25613' MD /10221.7' TVD CHC, FWB, ND BOP.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #509033 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COMPAN, sent to the Carlsbad**

Name (please print) JENNIFER HARMS Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission) Date 03/31/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #509033 that would not fit on the form

32. Additional remarks, continued

Ready to produce: 3/7/2020
Tubing: has not been set