EMNRD-OCD ARTESIA

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Submit To Appro Two Copies		State of New Mexico						REC'D: 4/28/2020 Form C-105								
District I	En	Energy, Minerals and Natural Resources						Revised April 3, 2017								
1625 N. French D. District II		<i>(</i> ,)						1. WELLAPI NO.								
811 S. First St., An District III			il Conserva					30-015-45542 2. Type of Lease								
1000 Rio Brazos I District IV	Rd., Aztec, I	NM 87410		12	20 South S			r.		ă STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.						
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505								3. State Off & Gas Lease Inc.								
		LETION C	R REC	JMPL	LETION RE	:POR	I ANL	LOG								
4. Reason for filing:								5. Lease Name or Unit Agreement Name Way South State Com								
☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)								6. Well Number:								
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								702H								
	7. Type of Completion: NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER OTHER															
8. Name of Operator								One	9. OGRID							
COG Oper		<u>.c</u>								229137						
10. Address of O 2208 W. M		et								11. Pool name or Wildcat						
Artesia, N										Purple Sage; Wolfcamp (Gas)						
12. Location	Unit Ltr	Section	Tow	Township Range Lot				Feet from	the	N/S Line	from the E/W Li		Line	County		
Surface:	5	31	26S		28E			265		South 660			Eas	t	Eddy	
ВН:	A	19	26S		28E			200		North 124		2 Ea		t	Eddy	
13. Date Spudded	1 14. Da		ed 15.		g Released	ı	16.	Date Comp		ed (Ready to Produce) 17. Elevations (DF and RKB,						
6/19/19 9/22/19 9/26/19 3/9/20 RT, GR, etc.) 30 18. Total Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other								ther Logs Run								
22 D 1 : I	21,592				21,505'				Ye	es				None		
22. Producing In 9,411-21,4			on - I op, B	ottom, N	vame											
23.				CAS	SING REC	ORE	(Rep	ort all st	tring	gs set in w	ell)					
	CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED															
13 3/8"	'	54.:		<u> </u>	504'			7 1/2"			75 sx		_			
9 5/8"		40		8571'				12 1/4" 8 1/2"		1885 sx 4400 sx						
5 1/2"		23	Ħ	+	21578'			3 1/2		44	400 S2	X				
24.				LIN	IER RECORD				25.		FIIRIN	NG RECO)BD			
SIZE	TOP		BOTTOM							IZE DEPTH SET				PACKER SET		
										2 7/8"		8623'			8613'	
26. Perforation	record (in	nterval, size, an	d number)							ACT URE, CE						
				}				intervai 111-21,48	AMOUNT AND KIND MATERIAL USED Acdzw/0 gal 7 1/2%; Frac with 23,366,658#							
	480' (140	80' (1400)				+11-21,40	sand & 24,412,606 gal fluid									
5 and 50 2 1, 112,500 gai 115.5																
28.						PRO	DUC	TION								
Date First Produc		Pr	oduction Me	action Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in) Producing						
3/26/20 Date of Test Hours Tested		Choke Siz	Flowing Choke Size Prod'n For						ns - MCF Water - Bbl.				\mathcal{U}	Oil Ratio		
3/26/20	G :	24	18/12		Test Period 24	4 Hrs	53	53		989		4115 Oil Gravity - AF		DI (G		
Flow Tubing Press. 1873#	Casıng	g Pressure 268#	Calculated Hour Rate		Oil - Bbl. 53		Gas	- MCF 989	1	Water - Bbl. 4115		Oil Grav	1ty - A	API - (<i>Coi</i>	rr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Charlie Hoff																
31. List Attachments Surveys																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:																
9/26/19																
34. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD83																
I hereby cert	ify that t	he informat	ion shown		th sides of thi	sform	istrue	andcom	plete		of my	knowled	dge a			
Signature \mathcal{A}	.mand	a Avery			Printed Name: Aı	manda	Avery		Γitle	Regulator	у Тес	:h		Date 4	1/27/20	
E-mail Address: aavery@concho.com																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	rn New Mexico	Northwestern New Mexico				
T. Rslr	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt555'	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt2122	' T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madis on			
T. Grayburg		T. Point Lookout	T. Elbert			
T. San Andres		T. Mancos	T. McCracken			
T. Glorieta	T. Lamar2311'	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Bell Canyon2342'	Base Greenhorn	T. Granite			
T. Blinebry	T. Cherry Canyon3210'	T. Dakota				
T.Tubb		T. Morrison				
T. Drinkard	T. Bone Spring GL6002'	T.Todilto				
T. Abo	T. 1 st Bone Spring 6918'	T. Entrada				
T. Wolfcamp9052'	T. 2 nd Bone Spring-Sand	T. Wingate				
T. Penn	T. 2nd Bone Spring 7573'	T. Chinle				
T. Cisco (Bough C)	T. 3 rd Bone Spring 8683'	T. Permian				
			OIL OR GAS			

From	To	In Feet	Lithology		From To		In Feet	Lithology		