

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM138607

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. _____

2. Name of Operator: TAP ROCK RESOURCES Contact: BILL RAMSEY E-Mail: bramsey@taprk.com
 8. Lease Name and Well No. MONEY GRAHAM 26S29E3229 234H

3. Address: 602 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401 3a. Phone No. (include area code) Ph: 720-360-4028
 9. API Well No. 30-015-45604

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SESE Lot 4 320FNL 785FEL
 At top prod interval reported below SESE 330FNL 338FEL
 At total depth NENE 201FNL 337FEL
 10. Field and Pool, or Exploratory PURPLE SAGE WOLFCAMP
 11. Sec., T., R., M., or Block and Survey or Area Sec 32 T26S R29E Mer
 12. County or Parish EDDY 13. State NM

14. Date Spudded 01/17/2019 15. Date T.D. Reached 02/14/2019 16. Date Completed D & A Ready to Prod. 04/25/2019
 17. Elevations (DF, KB, RT, GL)* 2866 GL

18. Total Depth: MD 18061 TVD 10833 19. Plug Back T.D.: MD 17931 TVD 10826 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	543		580		0	0
12.250	9.625 J55	40.0	0	2793		860		0	0
8.750	7.625 P110	29.7	0	10110		510		0	0
6.750	5.500 P110	18.0	0	18035		1585		2200	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	10540	17840	10540 TO 17840	0.390	1326	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10540 TO 17840	18325000 LBS MESH SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/30/2019	06/09/2019	24	→	1013.0	10214.0	8153.0	54.8	0.70	FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
48/64	SI	2925.0	→	1013	10214	8153	10083	PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #506535 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

ab 6/2020

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
CHERRY CANYON	3639				
BRUSHY CANYON	5273				
BONE SPRING	6466				
AVALON	6560				
1ST BONE SPRING SAND	7365				
2ND BONE SPRING SAND	7909				
3RD BONE SPRING SAND	9473				
WOLFCAMP A X SAND	9564				

32. Additional remarks (include plugging procedure):

WOLFCAMP A Y SAND: 9670
WOLFCAMP A LOWER: 9778
WOLFCAMP B: 10000
WOLFCAMP C: 10525

RIG RELEASE ON 2/19/2019

NO TUBING IN HOLE. SUNDRY WILL BE FILED WHEN/IF TUBING IS INSTALLED.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #506535 Verified by the BLM Well Information System.
For TAP ROCK RESOURCES, sent to the Carlsbad**

Name (please print) BILL RAMSEY

Title REGULATORY ANALYST

Signature _____ (Electronic Submission)

Date 03/10/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.