

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTEMNRD-OCD ARTESIA  
REC'D: 4/21/2020FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				5. Lease Serial No. NMNM022080	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: JENNIFER HARMS jennifer.harms@devn.com				6. If Indian, Allottee or Tribe Name	
3. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102				7. Unit or CA Agreement Name and No.	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 12 T23S R31E Mer SWSW 250 FSL 230FWL 32.312387 N Lat, 103.739282 W Lon At top prod interval reported below Sec 12 T23S R31E Mer SWSW 366FSL 1024FWL 32.312705 N Lat, 103.736713 W Lon At total depth Sec 1 T23S R31E Mer NWNW 26FNL 1010FWL 32.340651 N Lat, 103.736784 W Lon				8. Lease Name and Well No. TOMB RAIDER 12-1 FED 701H	
14. Date Spudded 07/31/2019				9. API Well No. 30-015-46096	
15. Date T.D. Reached 09/05/2019				10. Field and Pool, or Exploratory WC-015 G-08 S233102C;WOLF	
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 02/15/2020				11. Sec., T., R., M., or Block and Survey or Area Sec 12 T23S R31E Mer	
17. Elevations (DF, KB, RT, GL)* 3488 GL				12. County or Parish EDDY	
18. Total Depth: MD 22,235 TVD 11,994				13. State NM	
19. Plug Back T.D.: MD 22233 TVD 11993				20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY, CBL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		789		830		0	
9.875	8.625 P110	32.0		11166		1160		0	
7.875	5.500 P110EC	10.0		22293		320		0	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12127	22176	12127 TO 22176	0.420	1006	OPEN
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12127 TO 22176	FRAC TOTALS 454756 BBLS FLUID & 25254135# PROP.

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/15/2020	02/25/2020	24		3846.0	11786.0	5553.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL 3846	Gas MCF 11786	Water BBL 5553	Gas:Oil Ratio 3064	Well Status POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #507046 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

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28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)  
**SOLD**

30. Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER SALADO DELAWARE BONESPRING WOLFCAMP	770 1146 4472 8317 11645			RUSTLER SALADO DELAWARE BONESPRING WOLFCAMP	770 1146 4472 8317 11645

32. Additional remarks (include plugging procedure):  
 As drilled C-102 AND DIRECTIONAL SURVEY ARE ATTACHED.

LOGS HAVE BEEN SENT BY FED EX. & ELECTRONICALLY SUBMITTED TO THE NMOCD

12/7/2019: MIRU WL & PT: PRESS'D PRODUCTION CSG 5.5" TO 11500 PSI; TSTD CSG GOOD 30 MINS.  
 TIH & ran CBL, TOC @ CALCULATED SURF. TIH w/pump through frac plug and guns.  
 12/7/2019-1/12/2020 Perf WOLFCAMP, 12127-22176, total 1006 holes. Frac'd 12127-22176, in 51 stages. Frac totals 25254135 LBS PROP, 454756 BBLS FLUID, ND frac, MIRU PU, NU BOP, DO

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #507046 Verified by the BLM Well Information System.  
 For DEVON ENERGY PRODUCTION COMPAN, sent to the Carlsbad**

Name(*please print*) JENNIFER HARMS Title REGULATORY COMPLIANCE ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 03/13/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for transaction #507046 that would not fit on the form**

**32. Additional remarks, continued**

plugs & CO to float collar/PBTD (9/8/2019): 22233 MD/11993.1 TVD. CHC, FWB, ND BOP.  
Ready to produce: 2/15/2020  
Tubing: not set at this time.