

EMNRD-OCD ARTESIA
REC'D: 5/12/2020
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other				5. Lease Serial No. NMNM138607	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				6. If Indian, Allottee or Tribe Name	
2. Name of Operator TAP ROCK RESOURCES				8. Lease Name and Well No. MONEY GRAHAM FED COM 214H	
3. Address 602 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401				9. API Well No. 30-015-46219	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 32 T26S R29E Mer At surface SESE Lot 4 250FSL 954FEL 32.000799 N Lat, 104.001275 W Lon Sec 32 T26S R29E Mer At top prod interval reported below SESE Lot 4 100FSL 1268FEL Sec 29 T26S R29E Mer At total depth NENE 190FNL 1236FEL				10. Field and Pool, or Exploratory PURPLE SAGE WOLFCAMP	
14. Date Spudded 09/29/2019				15. Date T.D. Reached 12/12/2019	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 02/22/2020				17. Elevations (DF, KB, RT, GL)* 2866 GL	
18. Total Depth: MD 17100 TVD 10013		19. Plug Back T.D.: MD 16995 TVD 10010		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	593		865		0	
12.250	9.625 J55	40.0	0	2891		1041		0	
6.750	5.500 P-110	20.0	0	9075		975		6343	
8.750	7.625 P-110	29.7	0	9285		712		0	
6.750	5.000 P-110	18.0	9075	17080					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP A	9686	16890	9686 TO 16890	0.390	1404	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9686 TO 16890	36 STAGE FRAC WITH 18,531,345 LBS 100 MESH SAND.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/23/2020	03/06/2020	24		1588.0	5754.0	4552.0	49.9	0.73	FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 1500.0	24 Hr. Rate	Oil BBL 1588	Gas MCF 5754	Water BBL 4552	Gas:Oil Ratio 3623	Well Status PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #508562 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

AB

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	31. Formation (Log) Markers
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Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BRUSHY CANYON	4966				
AVALON	6522				
1ST BONE SPRING SAND	7362				
2ND BONE SPRING SAND	8086				
3RD BONE SPRING SAND	9214				
WOLFCAMP A	9572				
WOLFCAMP A Y SAND	9677				

32. Additional remarks (include plugging procedure):
 Rig Release on 12/15/2020

 Will run tubing when well stops flowing and requires artificial lift. Will provide information in sundry if/when tubing is run.

33. Circle enclosed attachments:			
1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):
Electronic Submission #508562 Verified by the BLM Well Information System.
For TAP ROCK RESOURCES, sent to the Carlsbad

Name(<i>please print</i>) <u>BILL RAMSEY</u>	Title <u>REGULATORY ANALYST</u>
Signature _____ (Electronic Submission)	Date <u>03/26/2020</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.