Form 3160-4 (August 2007)

REC'D: 5/12/2020 UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

EMNRD-OCD ARTESIA

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

	WELL (COMPL	ETION C	R RE	CON	/IPLETIC	N RI	EPOR	TA	ND L	OG			ease Serial i			
1a. Type of	f Well	Oil Well	⊠ Gas `	Well	☐ D ₁	ry 🔲 C	ther						6. If	Indian, All	ottee o	Tribe Name	_
b. Type of	f Completion	_	lew Well er	☐ Woi	k Ove	er 🔲 De	eepen	□ P	lug B	ack	☐ Diff. I	Resvr.	7. U	nit or CA A	greem	ent Name and No.	
2. Name of	Operator	JRCES	F	-Mail: h		Contact: Bl		MSEY						ease Name		ell No. M FED COM 218	—
3. Address		POINT	DRIVE, SU			о, о шр	3a.	Phone : 720-3			area code)		PI Well No		30-015-46220	_
4. Location	of Well (Re	port locat	ion clearly an	d in acc	ordano	ce with Fed				020						Exploratory	
Sec 32 T26S R29E Mer At surface SESE 250FSL 854FEL						PURPLE SAGE WOLFCAMP (GAS 11. Sec., T., R., M., or Block and Survey											
Sec 32 T26S R29E Mer At top prod interval reported below SESE 100FSL 679FEL						or Area Sec 32 T26S R29E Mer											
Sec 29 T26S R29E Mer At total depth NENE 211FNL 592FEL										12. County or Parish EDDY			13. State NM				
14. Date Sp 09/24/2		15. Date T.D. Reached 11/25/2019				16. Date Completed ☐ D & A ☐ Ready to Prod. 02/22/2020						17. Elevations (DF, KB, RT, GL)* 2866 GL					
18. Total D	epth:	MD TVD	17046 10035		19. F	Plug Back T	`.D.:	MD TVD	MD 16940 TVD 10035			20. Depth Bridge Plug Set: MD TVI			MD TVD		
21. Type E GR	lectric & Oth	er Mecha	nical Logs R	un (Subi	mit cop	py of each)						well cored DST run? tional Sur		🗖 No	☐ Yes	(Submit analysis) (Submit analysis) (Submit analysis)	
23. Casing ar	nd Liner Reco	ord (Repo	ort all strings	set in w	ell)												
		Wt. (#/ft.)	Top (MD)		Bottom (MD)	1 -	Cement Depth			Sks. & Cement	Slurry Vol. (BBL)		Cement Top*		Amount Pulled	I	
17.500 13.375 J55		54.5	0		597					650				0		0	
12.250 9.625 J55 6.750 5.500 P-110		40.0 20.0	0		2909 8815						981		3900			0	
8.750			29.7	0		9267	+			711		1		0			0
6.750		0 P-110	18.0	8	815	17026											
24 Tubina	Dagard																
24. Tubing Size	Depth Set (M	ID) P	acker Depth	(MD)	Size	e Dent	h Set (l	мр) Т	Pacl	ker Den	th (MD)	Size	De	epth Set (M	D) T	Packer Depth (MI	<u>))</u>
Size Depth Set (WID) 1 a		eker Deptii (WD)		Size Depth			Set (MD) Tacke			sker Beptir (WB)			pui set (ivi	,	r denor Bepur (1912	·/	
25. Produci	ng Intervals					26	Perfor	ation Re	ecord								
	ormation	=	Тор		Bott		I	Perforate			10000	Size	-	No. Holes		Perf. Status	
A) WOLFCAMP A LOWER B)			9555		16833		9555 TO 16			16833	33 0.39		1404 OPEN		N		
C)				\neg													_
D)																	
	racture, Treat		ment Squeeze	e, Etc.													
]	Depth Interva		833 36 STA	SE EDA	~ \//ITL	J 10 512 52	O I BS /				Type of N	<u>Iaterial</u>					
	900	5 10 16	033 30 3170	JE I IVA	O VVIII	1 10,515,55	0 LDO	TOO IVILO	51107	NIND							
28. Product	ion - Interval	Hours	Test	Oil	Ic	ias I	Water	Lou	l Gravit	hv.	Gas		Producti	ion Method			
Produced	Date	Tested	Production	BBL	M	ICF :	BBL	Co	rr. API		Gravit		Troducti		VO ED (NA NA/51 1	
02/22/2020 Choke	03/04/2020 Tbg. Press.	Csg.	24 Hr.	1017. Oil	-	3925.0	4686 Water	-	s:Oil	49.9	Well S	0.73		FLOV	VS FRC	OM WELL	
		Rate				BBL					PGW						
	tion - Interva	l		1017		3925	400	0		5009	'	GW					
Date First	Test				Water							uction Method					
Produced	roduced Date Tested		Production	Production BBL		ICF I	BBL	BL Corr.		API (Gravity					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL			Water BBL	Ga Ra	s:Oil tio		Well S	tatus					
			_					- 1									

28b. Production - Interval C Date First Hours Test Hours Test Production Date Test Dolt Date Test Dolt Date Date								
Produced Date Tested Production BBL MCF BBL Corr. API Gravity								
Size								
Date First Produced Date Hours Test Production BBL MCF BBL Oil Gravity Gas Gravity Production Method								
Produced Date Tested Production BBL MCF BBL Corr. API Gravity Choke Tbg. Press. Csg. Press. Press. Size Flwg. Press. 24 Hr. Rate BBL MCF BBL Ratio BBL Ratio 29. Disposition of Gas(Sold, used for fuel, vented, etc.) SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name BRUSHY CANYON 4978 AVALON 6562 1ST BONE SPRING SAND 7381 2ND BONE SPRING SAND 8107 3RD BONE SPRING SAND 8107 3RD BONE SPRING SAND 9234 WOLFCAMP A Y SAND 9708								
Size								
SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name BRUSHY CANYON 4978 AVALON 6562 1ST BONE SPRING SAND 7381 2ND BONE SPRING SAND 8107 3RD BONE SPRING SAND 9234 WOLFCAMP A 9584 WOLFCAMP A 9584 WOLFCAMP A 9708								
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32. Additional remarks (include plugging procedure): RIG RELEASE ON 11/28/2019 Will run tubing when well stops flowing and requires artificial lift. Will provide information in sundry if/when tubing is run.								
information in Surfury it/when tubing is run.								
33. Circle enclosed attachments:								
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directiona 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:	1 Survey							
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:								
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions Electronic Submission #508544 Verified by the BLM Well Information System. For TAP ROCK RESOURCES, sent to the Carlsbad	s):							
Name (please print) BILL RAMSEY Title REGULATORY ANALYST								
Signature (Electronic Submission) Date 03/26/2020	Date <u>03/26/2020</u>							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or age								

of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.