

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM138607

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name \_\_\_\_\_  
 7. Unit or CA Agreement Name and No. \_\_\_\_\_

2. Name of Operator: TAP ROCK RESOURCES Contact: BILL RAMSEY E-Mail: bramsey@taprk.com  
 8. Lease Name and Well No. MONEY GRAHAM FED COM 238H

3. Address: 602 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401 3a. Phone No. (include area code) Ph: 720-360-4028  
 9. API Well No. 30-015-46221

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface SESE Lot 4 250FSL 879FEL 32.000799 N Lat, 104.001033 W Lon  
 At top prod interval reported below SESE Lot 4 100FSL 792FEL  
 At total depth NENE 196FNL 797FEL

10. Field and Pool, or Exploratory PURPLE SAGE WOLFCAMP  
 11. Sec., T., R., M., or Block and Survey or Area Sec 32 T26S R29E Mer  
 12. County or Parish EDDY 13. State NM

14. Date Spudded 09/25/2019 15. Date T.D. Reached 12/21/2019 16. Date Completed  D & A  Ready to Prod. 02/22/2020  
 17. Elevations (DF, KB, RT, GL)\* 2866 GL

18. Total Depth: MD 17852 TVD 10707 19. Plug Back T.D.: MD 17749 TVD 10707 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	617		650		0	
12.250	9.625 J55	40.0	0	2900		1039		0	
6.750	5.500 P-110	20.0	0	9687		975		7393	
8.750	7.625 P-110	29.7	0	9913		769		0	
6.750	5.000 P-110	18.0	9687	17832					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP C	10637	17488	10637 TO 17488	0.390	1404	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10637 TO 17488	36 STAGE FRAC WITH 18,562,650 LBS 100 MESH SAND.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/23/2020	03/05/2020	24	→	395.0	3484.0	6566.0	49.9	0.73	FLows FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
44	SI	1900.0	→	395	3484	6566	8820	PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #508554 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

ab

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BRUSHY CANYON	4984				
AVALON	6564				
1ST BONE SPRING SAND	7363				
2ND BONE SPRING SAND	8106				
3RD BONE SPRING SAND	9229				
WOLFCAMP A	9571				
WOLFCAMP A Y SAND	9664				
WOLFCAMP B	9984				

32. Additional remarks (include plugging procedure):

B SHALE: 10040' MD  
WOLFCAMP C: 10273' MD

Rig Release on 12/25/2019

Will run tubing when well stops flowing and requires artificial lift. Will provide information in sundry if/when tubing is run.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #508554 Verified by the BLM Well Information System.  
For TAP ROCK RESOURCES, sent to the Carlsbad**

Name (please print) BILL RAMSEY

Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission)

Date 03/26/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***