Form 3160-4 (August 2007)

## **EMNRD-OCD ARTESIA** DEPARTMENT OF THE INTERIOR REC'D: 5/12/2020 BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5. Lease Serial No. NMNM138607						
1a. Type of Well ☐ Oil Well ☑ Gas Well ☐ Dry ☐ Other										6. If Indian, Allottee or Tribe Name							
b. Type of Completion   ✓ New Well   ✓ Work Over   ✓ Deepen   ✓ Plug Back   ✓ Diff. Resvr.										7. Unit or CA Agreement Name and No.							
2. Name of Operator Contact: BILL RAMSEY TAP ROCK RESOURCES E-Mail: bramsey@taprk.com											Lease Name and Well No.     MONEY GRAHAM FED COM 246H						
3. Address 602 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401 3a. Phone No. (include area code) Ph: 720-360-4028											9. API Well No. 30-015-46222						
Location of Well (Report location clearly and in accordance with Federal requirements)*     Sec 32 T26S R29E Mer											10. Field and Pool, or Exploratory PURPLE SAGE-WOLFCAMP (GAS						
At surface SESE Lot 4 250FSL 929FEL 32.000799 N Lat, 104.001194 W Lon Sec 32 T26S R29E Mer											11. Sec., T., R., M., or Block and Survey or Area Sec 32 T26S R29E Mer						
At top prod interval reported below SESE Lot 4 100FSL 1159FEL Sec 29 T26S R29E Mer At total depth NENE 216FNL 1158FEL											12. County or Parish 13. State NM						
14. Date Sp 09/28/2	oudded 2019			15. Date T.D. Reached 01/01/2020					16. Date Completed ☐ D & A ☑ Ready to Prod. 02/22/2020					17. Elevations (DF, KB, RT, GL)* 2866 GL			
18. Total D	epth:	MD TVD	1785 1080					D.: MD 17757 TVD 10803					Depth Bridge Plug Set: MD TVD				
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  GR  22. Was well cored? No Yes (Submit analysis) Was DST run? No Yes (Submit analysis) Directional Survey? No Yes (Submit analysis)																	
23. Casing ar	nd Liner Reco	ord (Repo	ort all strings	set in we	ell)												
Hole Size	Size/Grade		Wt. (#/ft.)	Top (MD)		Bottom (MD)		Cemen Depth	iter		f Sks. & f Cement	Slurry (BB		Cement 7	Гор*	Amount Pulled	
17.500	54.5		0	626				865		_			0				
12.250 9.625 J55			40.0 20.0		0	2910 9772	2910		$\dashv$	1039			7202				
8.750	6.750 5.500 P-110 8.750 7.625 P-110		20.0		0	10028				975 621		+	7393		7393		
6.750			18.0	9	772	17840	_		$\dashv$		02	<del>'</del>			0		
												1					
24. Tubing	Record					_											
Size	Size Depth Set (MD) Pack		acker Depth	ker Depth (MD)		Size Depth Se		(MD) Packer Depth		th (MD)	MD) Size		Depth Set (MD)		Packer Depth (MD)		
25. Produci	na Intervals					26	Perfor	ation R	eco	rd		<u> </u>					
			Ton		Dotto							Size	$\Box$	No. Holes		Perf. Status	
Formation A) WOLFCAMP				Top 1		Bottom 17667		Perforated Interval 10647 TO 176			17667	0.390		1404 OPEN			
B)				10047		17007			10047 10 1700			0.00		1404	0, 5,		
C)																	
D)																	
	racture, Treat		ment Squeeze	e, Etc.													
]	Depth Interva		00 T 00 OTA	2F FD 4 C	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	40 507 07	0.1.00.4	100 MF			Type of I	Material					
	1064	7 10 17	667 36 STA	JE FRAC	WITH	18,567,27	J LBS	TOO ME	SH	SAND.							
28. Product	ion - Interval	A	•														
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MC		Vater BBL		il Gra orr. A		Gas Gravi	by.	Producti	ion Method			
02/22/2020				<b>661.0</b>		7871.0		0.0		49.9		0.73 FLOWS FROM WE		OM WELL			
Choke			24 Hr. Rate	Oil BBL			Vater BBL	Gas:Oil Ratio		l	Well St		s				
Size 46	Trate >	661 BBL		7871 B1		790 Rano		11908 F		PGW							
28a. Produc	tion - Interva	1 B															
Date First Test Hours Produced Date Tested		Test Production	Oil BBL		Gas W MCF B						ty	Production Method					
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas		Vater		as:Oi	1	Well	Status					
Size	Flwg. SI	Press.	Rate	BBL	MC	r   F	BBL	R	atio								

28h Prod	luction - Interv	al C										
Date First	Test Hours		Test	Oil	Gas	Water	Oil Gravity	Gas		Production Method		
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Gas BBL MCF		Water BBL	Gas:Oil Ratio	Well	Well Status			
28c. Prod	uction - Interv	al D	-	•		•						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API			Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Gas BBL MCF		Water BBL	Gas:Oil Ratio	Well	Status	•		
29. Dispo	osition of Gas(S	Sold, used	for fuel, vent	ed, etc.)	<u> </u>	ı	1	I				
	nary of Porous	Zones (In	clude Aquife	rs):					31. For	rmation (Log) Markers		
tests,	all important a including depth ecoveries.						all drill-stem shut-in pressur	es				
	Formation		Тор	Bottom		Descriptio	ns, Contents, et	c.	Name Top  Meas. Depth			
AVALON 1ST BON 2ND BON 3RD BON WOLFCA WOLFCA WOLFCA 32. Addit Rig R	CANYON  E SPRING IE SPRING IE SPRING MP A MP A Y SANI MP B 2 SANI  ional remarks ( Release on 1/5 un tubing whe	(include p 5/2020	ops flowing	and require	es artificial	lift. Will pro	vide					
1. Ele 5. Su	e enclosed attace ectrical/Mecha ndry Notice fo by certify that	nical Log r plugging	g and cement ping and attac	verification	tion is comp		lysis rect as determin	7 ned from all		e records (see attached instru	tional Survey	
				ronic Subm For	ission #5085 TAP ROCI	552 verified K RESOUR	by the BLM V CES, sent to t	he Carlsba	d			
Name	(please print)	BILL RA	MSEY			Title	Title REGULATORY ANALYST					
Signa	ture	nic Submissi	on)		Date (	Date <u>03/26/2020</u>						
Title 10 I	I C C C-+i	1001 1	T:41- 42 II C	C. C+: 1	2121 :-	·:	1		::11C11	to make to any department of		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.