Rec'd 06/15/2020 - NMOCD							
Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT						FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM113929		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well □ Oil Well ⊠ Gas Well □ Other					8. Well Name and No. LENTIL FEDERAL 161H		
2. Name of Operator TAP ROCK OPERATING LLC Contact: BILL RAMSEY E-Mail: bramsey@taprk.com					9. API Well No. 30-015-46514-00-X1		
3a. Address3b. Phone No. (include area code)602 PARK POINT DRIVE SUITE 200Ph: 720-360-4028GOLDEN, CO 80401Ph: 720-360-4028					10. Field and Pool or Exploratory Area JENNINGS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 19 T26S R25E NWSW 2054FSL 494FWL 32.026215 N Lat, 104.441902 W Lon					EDDY COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	□ Acidize	Dee 🗆	pen	Product	ion (Start/Resume)	□ Water Shut-Off	
Subsequent Report			raulic Fracturing 🔲 Rec				
			Construction Recomp			☑ Other Drilling Operations	
☐ Final Abandonment Notice	 Change Plans Convert to Injection 	🗆 Pluş	g and Abandon g Back	 Temporarily Abandon Water Disposal 			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.							
Per approved BLM APD, Tap Rock has cemented the first test perforations and moved on to perforate a second interval. Per the drill plan, Tap Rock will produce from this interval for a short period of time for testing, then plug back and continue drilling the horizontal section to the planned depth of 12540 ft.							
6/2/2020: The first perforations occurring at 7000 to 7009 ft were plugged with a CIBP at 6950 ft. 50 sks of 14.8 ppg Class C cmt were pumped and pressure tested to 5000 psi. Est TOC at 6688 ft. 6/4/2020: Perforate intermediate casing from 6524 to 6533 ft with .41 inch hole size and 30 shots. 1 Frac stage with 18260 lb 40/70 mesh sand. 6/4/2020: Ready to test produce second portion of pilot hole.							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #517967 verified by the BLM Well Information System For TAP ROCK OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 06/08/2020 (20PP3097SE)							
Name(Printed/Typed) BILL RAMSEY			Title REGULATORY ANALYST				
Signature (Electronic Submission)			Date 06/05/2020				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			JONATHON SHEPARD TitlePETROLEUM ENGINEER Date 06/10/2020				
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	Office Carlsbad						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) ** BLM REVISED **							

Revisions to Operator-Submitted EC Data for Sundry Notice #517967

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM113929	NMNM113929
Agreement:		
Operator:	TAP ROCK OPERATING LLC 602 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401 Ph: 720-360-4028	TAP ROCK OPERATING LLC 602 PARK POINT DRIVE SUITE 200 GOLDEN, CO 80401 Ph: 720.772.5090
Admin Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com
	Ph: 720-360-4028	Ph: 720-360-4028
Tech Contact:	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com	BILL RAMSEY REGULATORY ANALYST E-Mail: bramsey@taprk.com
	Ph: 720-360-4028	Ph: 720-360-4028
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	PURPLE SAGE WOLFCAMP	JENNINGS
Well/Facility:	LENTIL FEDERAL 161H Sec 19 T26S R25E NWSW 2054FSL 494 32.026215 N Lat, 104.441902 W Lon	LENTIL FEDERAL 161H Sec 19 T26S R25E NWSW 2054FSL 494FWL 32.026215 N Lat, 104.441902 W Lon