Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Oil Well ⊠ Gas Well □ Other 2. Name of Operator Contact: TINA HUERTA EOG RESOURCES INCORPORATEDE-Mail: tina_huerta@eogresources.com 3a. Address 3b. Phone No. (include area code Ph: 575-748-4168 MIDLAND, TX 79702 3b. Phone No. (include area code Ph: 575-748-4168 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T18S R24E NENE 660FNL 660FEL					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. STATE 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SCR169 8. Well Name and No. STATE JM COMM 1 9. API Well No. 30-015-22720-00-S1 10. Field and Pool or Exploratory Area PENASCO DRAW 11. County or Parish, State EDDY COUNTY. NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							AIA
TYPE OF SUBMISSION		TYPE OF ACTION					
□ Notice of Intent	□ Acidize	Dee	pen	Product	ion (Start/Resume)	ΠV	Vater Shut-Off
Subsequent Report	□ Alter Casing	-	raulic Fracturing	□ Reclam			Vell Integrity
	Casing Repair	_	Construction	□ Recomplete		other tIn Notice	
☐ Final Abandonment Notice	-		g and Abandon g Back				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. EOG Resources, Inc. respectfully requests to shut in the above mentioned well due to temporary low commodity prices caused by unprecedented market conditions and uncertainty that have resulted from the Covid-19 pandemic. Date of last production was March 2020 EOG plans to restore these wells to production on or before April 1, 2021.							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #515294 verified by the BLM Well Information System							
For EOG RESOURCES INCORFORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 05/14/2020 (20PP2807SE)							
Name(Printed/Typed) TINA HUERTA				ATORY SP			
Signature (Electronic Submission) Date 05/14/2020							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By_JONATHON SHEPARD Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad			Date 06/16/2020	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				i willfully to m	ake to any department or	agency	of the United
(Instructions on page 2)							

** BLM REVISED **

Revisions to Operator-Submitted EC Data for Sundry Notice #515294

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SHUTIN NOI	SHUTIN SR
Lease:	STATE	STATE
Agreement:	NMNM72189	SCR169 (NMNM72189)
Operator:	EOG RESOURCES INC. 104 SOUTH FOURTH STREET ARTESIA, NM 88210 Ph: 575-748-1471	EOG RESOURCES INCORPORATED MIDLAND, TX 79702 Ph: 432.686.3600
Admin Contact:	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com Ph: 575-748-4168	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com Ph: 575-748-4168
Tech Contact:	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com Ph: 575-748-4168	TINA HUERTA REGULATORY SPECIALIST E-Mail: tina_huerta@eogresources.com Ph: 575-748-4168
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	PENASCO DRAW; PERMO PENN	PENASCO DRAW
Well/Facility:	STATE JM COM 1 Sec 25 T18S R24E NENE 660FNL 660FEL	STATE JM COMM 1 Sec 25 T18S R24E NENE 660FNL 660FEL