

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC050797

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
CHARLIE CHOCOLATE 14-15 FEDCOM 31H9. API Well No.
30-015-43123-00-X110. Field and Pool or Exploratory Area
RUSSELL11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA WTP LP
Contact: RONI MATHEW
E-Mail: roni_mathew@oxy.com3a. Address
HOUSTON, TX 77210
3b. Phone No. (include area code)
Ph: 713-215-78274. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 14 T20S R28E NENE 450FNL 420FEL
32.579641 N Lat, 104.140281 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Test BOP 250 psi low/ 10000psi high, good test. RIH and drill new formation to 6990', perform FIT to EMW=17.6ppg, good test. Drill 6-3/4" pilot hole to TD 10293'V, 8/17/19. RIH with logs and core. 8/20/19 RIH to 10281' for plug #1, pump 22bbls spacer then cement with 24bbls 14.4 ppg cement, POOH to 9368' for plug #2, pump 22bbls spacer then cement with 24bbls 14.4 ppg cement, POOH to 8865' for plug #3, pump 22 bbls spacer then cement with 24bbls 14.4ppg cement, POOH to 7856' for plug #4, pump 22bbls spacer then cement with 24bbls 16.4ppg cement - WOC cement 7.5 hrs = 500psi compressive strength, POOH to 7383' for plug #5, pump 22 bbls spacer then cement with 39bbls 17.5ppg cement. 8/21/19 RD cementers. WOC to reach compressive strength+ 24hrs, then RIH and tag cement @ 7095'. Drill 6-3/4" hole to 19065'M/8706'V (TD reached 9/3/19). RIH and set 5-1/2" 20# P-110 DQW TORQ/DQX/BTC casing at 19040', 9/5/19. Pump 120bbls spacer then cement with 973sx (239bbls) class H with additives 13.2ppg 1.38 yield cement, est TOC ~8000'. RIH and set RBP at 3017'. RD and RR 9/7/19. Contacted BLM with intent to remediate production casing cement. RIH and perform remedial

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #515048 verified by the BLM Well Information System
For OXY USA WTP LP, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 05/13/2020 (20PP2784SE)

Name (Printed/Typed) RONI MATHEW

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 05/12/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**JONATHON SHEPARD
Title PETROLEUM ENGINEER

Date 05/13/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #515048 that would not fit on the form

32. Additional remarks, continued

cement job, pumped 65 bbls class c with additives 12.8 ppg cement. Confirmed TOC at ~5600'.

Revisions to Operator-Submitted EC Data for Sundry Notice #515048

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER SR	DRG SR
Lease:	NMLC050797	NMLC050797
Agreement:		
Operator:	OXY USA WTP LP. P.O. BOX 4294 HOUSTON, TX 77210 Ph: 713-215-7827	OXY USA WTP LP HOUSTON, TX 77210 Ph: 713.366.5360
Admin Contact:	RONI MATHEW REGULATORY SPECIALIST E-Mail: roni_mathew@oxy.com Ph: 713-215-7827	RONI MATHEW REGULATORY SPECIALIST E-Mail: roni_mathew@oxy.com Ph: 713-215-7827
Tech Contact:	RONI MATHEW REGULATORY SPECIALIST E-Mail: roni_mathew@oxy.com Ph: 713-215-7827	RONI MATHEW REGULATORY SPECIALIST E-Mail: roni_mathew@oxy.com Ph: 713-215-7827
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	RUSSELL	RUSSELL
Well/Facility:	CHARLIE CHOCOLATE 14-15 FEDCOM 31H Sec 14 T20S R28E Mer NMP NENE 450FNL 420FEL 32.579641 N Lat, 104.140281 W Lon	CHARLIE CHOCOLATE 14-15 FEDCOM 31H Sec 14 T20S R28E NENE 450FNL 420FEL 32.579641 N Lat, 104.140281 W Lon