Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND L	OG

10. Type of Well			Serial No. M89172	ease Seria	5. Lo	Ī	OG	AND L	EPORT	N RI	LETIC	COMP	R RE	ION C	(IPLE	COM	WELL	
2. Name of Operator OXY USA INCOPRORATED E-Mail: LESLIE REEVES © OXY. COM 3. Address 5 GREENWAY PLAZA SUITE 110 5. Address 5 GREENWAY PLAZA SUITE 110 5. Caction of Well (Report all Plaza Suite Mer NMF PLAZ		r Tribe Name	n, Allottee o	f Indian, A	6. If	i				ther	0	☐ Dry	Vell	☐ Gas `	Well	Oil W	f Well	1a. Type of
2. Name of Operator OXY USA INCORPORATED						Resvr.	☐ Diff. R	Back	☐ Plug	epen	☐ De	k Over						b. Type of
SUNRISE MDP1 8-5 FEDERAL COM	0.	ent Name and No.	· CA Agreem	Jnit or CA	7. U										Other _	C		
HOUSTON, TX 77046-0521	COM 175F	ell No. 8-5 FEDERAL CO	Name and Wo	ease Nam SUNRISE	8. Lo								-Mail: L	E	ATED	RPORA	Operator SA INCORI	2. Name of OXY US
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 17 17 245 R31 E Mer NMP At surface NWNE 592FNL 1334 FEL 32.222970 N Lat, 103.795616 W Lon Sec 5 T24S R31 E Mer NMP At top prod interval reported below Sec 8 T24S R31 E Mer NMP At total depth Sec 5 T24S R31 E Mer NMP At total depth Lot 1 27FNL 1309 FEL 32.25316 N Lat, 103.795350 W Lon 14. Date Spudded 02/02/2019	 1	15-45152-00-S1		API Well N	9. A)	area code)						110					3. Address
At surface NWNE 592FNL 1334FEL 32 222970 N Lat, 103.795616 W Lon Sec 8 T24S R31E Mer NMP Sec 5 T24S R31E Mer NMP SESE 137FSL 1247FEL 32.224970 N Lat, 103.795320 W Lon 11. Sec., T., R., M., or Block and Survey or Area Sec 17 T24S R31E Mer NMF		Exploratory	and Pool, or	Field and	10. I	i)*	uirements	eral req	vith Fede	ordance v	d in acc	learly an	ocation o	eport lo	of Well (Re	4. Location
At top prod interval reported below Sec 5 T24S R31E Mer NMF SESE 137FSL 1247FEL 32.224970 N Lat, 103.795320 W Lon Sec 5 T24S R31E Mer NMF SESE 137FSL 1247FEL 32.224970 N Lat, 103.795320 W Lon 12. County or Parish 13. State NM 12. County or Parish NM 13. State NM NM NM NM NM NM NM N									W Lon	95616	, 103.79	70 N Lat	2.2229	34FEL 3	S R31E FNL 13	17 T249 IE 592F	Sec 1 ⁻ ace NWNE	At surfac
12. County or Parish 13. State 14. Date Spudded 02/02/2019 15. Date T.D. Reached 06/20/2019 15. Date T.D. Reached 06/20/2019 16. Date T.D. Reached 06/20/2019 17. Elevations (DF, KB, RT, GL)* 3548 GL 3	NMP	24S R31E Mer NI	a Sec 17 T	or Area S	0	.	20 W I on	103.7953	70 N Lat.	.22497	ler NMF	R31E N SI 1247	F 137F	SES	ed belov	l reporte	orod interval	At top p
14. Date Spudded O2/02/2019 15. Date T.D. Reached O6/20/2019 16. Date Completed O9/11/2019 17. Elevations (DF, KB, RT, GL)* 3548 GL 18. Total Depth: MD TVD 11580 19. Plug Back T.D.: MD TVD 11580 20. Depth Bridge Plug Set: MD TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR 22. Was well cored? Was DST run? No Was DST run? Directional Survey? No Was DST run? Directional Survey? No Was DST run?													IMP	E Mer N	24S R31	ec 5 T24	Sed	
18. Total Depth: MD 22365 TVD 11580 19. Plug Back T.D.: MD TVD 11580 22. Was well cored? Was DST run? Very (Submit analysis) Very (Submit analys							·d	Complete		3330	, 100.70				I IVL 13	7. 1 2/1	•	
TVD 11580 TVD 11580 TVD 11580 TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR 22. Was well cored? Was DST run? Directional Survey? No Was DST run? Directional Survey? No Was DST run? No Was DST run? No Was DST run? No No Was DST run? No Was DST run		•	3548 GL	3			Ready to P	A 🔀 1 1/2019	□ D & 09/1								2019	02/02/2
Was DST run? No Yes (Submit analysis)				idge Plug	th Bri	20. Dept				.D.:	g Back T	19. Plug					Depth:	18. Total D
Directional Survey? No Yes (Submit analysis) 23. Casing and Liner Record (Report all strings set in well) Hole Size Size/Grade Wt. (#/ft.) Top (MD) Stage Cementer Depth Top (MD) Type of Cement Cement Top* Amount Pulled 14.750 10.750 J-55 45.5 0 745 775 184 0 9.875 7.625 L-80 26.4 0 11133 2393 774 0 6.750 5.500 P-110 20.0 0 22306 825 211 10631 10631 10631 10631 10631 1083 1084 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085 1085	is)	(Submit analysis)	lo Yes	No No	1?						of each)	nit copy	ın (Sub	Logs R	echanica	ther Med	lectric & Oth	
Hole Size Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Stage Cementer Depth No. of Sks. & Type of Cement Slurry Vol. (BBL) Cement Top* Amount Pulled 14.750 10.750 J-55 45.5 0 745 775 184 0 9.875 7.625 L-80 26.4 0 11133 2393 774 0 6.750 5.500 P-110 20.0 0 22306 825 211 10631	is)	(Submit analysis)	lo 🛛 Yes	□ No	vey?													GK
Hole Size Size/Grade Wt. (#/ft.) (MD) (MD) Depth Type of Cement (BBL) Cement Top* Amount Pulled												ell)	set in w	ll strings	Report a	cord (R	nd Liner Rec	23. Casing an
9.875 7.625 L-80 26.4 0 11133 2393 774 0 6.750 5.500 P-110 20.0 0 22306 825 211 10631	led	Amount Pulled	ement Top*	Cemen		1 *				1 -				. (#/ft.)	W	Grade	Size/G	Hole Size
6.750 5.500 P-110 20.0 0 22306 825 211 10631				+						_								
				_						1								
24. Tubing Record			10631		211	<u> </u>	825				22306	0		20.0	110	000 P-1	5.50	6.750
24. Tubing Record																		
24. Tubing Record																		
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)	MD)	Packer Depth (MD	Set (MD)	epth Set (De	Size	th (MD)	acker Dep	MD) P	h Set (Dept	Size	(MD)	r Depth	Packe	(MD)	Depth Set (N	Size
25. Producing Intervals 26. Perforation Record						<u> </u>		ord	ation Reco	Perfor	26.				<u> </u>	_	ng Intervals	25. Producir
Formation Top Bottom Perforated Interval Size No. Holes Perf. Status		Perf. Status	loles	No. Holes	l l	Size		Interval	Perforated	I	ı	Botton		Тор				
A) WOLFCAMP 11949 22292 11949 TO 22292 0.360 1200 ACTIVE		VE	1200 ACTI	120	60	0.36	22292	1949 TO	1		292	222	1949	1		CAMP	WOLF	A)
B)																		
C)					+													
D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.													, Etc.	Squeeze	Cemen	atment,	racture, Trea	
Depth Interval Amount and Type of Material						I aterial	Type of M	nount and	A						,			
11949 TO 22292 15459150G SLICKWATER AND 21030287LBS SAND	<u> </u>							D	7LBS SAN	103028	R AND 2	CKWATE	og sli	1545915	22292	949 TO	1194	
28. Production - Interval A																al A	ion - Interval	28. Producti
Date First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method			thod	tion Method	Product											Hours	Test	Date First
Produced Date Tested Production BBL MCF BBL Corr. API Gravity Gravity FLOWS FROM WELL		OM WELL	FLOWS FRO	FLO		y	Gravity	API								_ I	ı	
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status						tatus	Well St	il										
Size Flwg. Press. Rate BBL MCF BBL Ratio 82/128 SI 1302.0 2511 5051 6958 POW						POW	l P		1								-	
28a. Production - Interval B																	ction - Interv	
Date First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method Produced Date Tested Production BBL MCF BBL Corr. API Gravity			thod	tion Method	Product													
														~			<u> </u>	
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status Size Flwg. Press. Rate BBL MCF BBL Ratio	_ 					tatus	Well St	il									Flwg.	Size

28b. Produc	ction - Interva	al C										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	у	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	Status			
28c. Produc	ction - Interva	ıl D					-					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	у	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	Status			
29. Disposi SOLD	tion of Gas(S	old, used j	for fuel, vente	ed, etc.)				•				
	ry of Porous	Zones (Inc	clude Aquifer	rs):					31. For	mation (Log) Markers		
tests, in	ll important z cluding depth overies.						ıll drill-stem shut-in pressure	es				
I	Formation		Тор	Bottom		Description	ns, Contents, etc	·.		Name T Meas		
LAMAR CHERRY C BRUSHY C BONE SPR BONE SPR BONE SPR WOLFCAM	CANYON RING RING 1ST RING 2ND RING 3RD	in alveda all	4367 5320 6503 8295 9054 9578 10432 11776	5319 6502 8294 9053 9577 10431 11775 11673	OIL, OIL, OIL, OIL, OIL, OIL,	GAS, WAT GAS, WAT GAS, WAT GAS, WAT GAS, WAT GAS, WAT	TER TER TER TER TER TER		SA CA LAI CH BR	ISTLER LADO STILE MAR IERRY CANYON USHY CANYON INE SPRING	723 1081 2977 4367 5320 6503 8295	
Logs w Log he	eader, directi exception s	o BLM 12 onal surv	2/13/19. rey, WBD at	tached.	#495058							
1. Elec	enclosed attac strical/Mechar dry Notice for	nical Logs		•		2. Geologic l			DST Re	port 4. Directio	onal Survey	
		•	Electr Committed t	onic Submi For O	ssion #4958 XY USA IN	63 Verified NCORPORA	by the BLM WATED, sent to H NEGRETE	Well Inform the Carlsb on 05/22/20	ation Sy ad 020 (20D	CN0073SE)	ons):	
Name (please print) LESLIE REEVES Title REGULATORY ADVISOR Signature (Electronic Submission) Date 12/13/2019												

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

Revisions to Operator-Submitted EC Data for Well Completion #495863

Operator Submitted

BLM Revised (AFMSS)

OXY USA INCORPORATED

Lease:

NMNM89172

NMNM89172

Agreement:

Operator:

OXY USA INC PO BOX 4294 HOUSTON, TX 77210

Ph: 713-497-2492

5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 Ph: 713.350.4816

Admin Contact:

LESLIE REEVES

REGULATORY ADVISOR E-Mail: LESLIE_REEVES@OXY.COM

Ph: 713-497-2492

LESLIE REEVES

REGULATORY ADVISOR E-Mail: LESLIE_REEVES@OXY.COM

Cell: 281-733-0824 Ph: 713-497-2492

LESLIE REEVES

Tech Contact:

LESLIE REEVES

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Cell: 281-733-0824 Ph: 713-497-2492 Ph: 713-497-2492

Well Name: Number:

SUNRISE MDP1 8-5 FEDERAL COM

PURPLE SAGE WOLFCAMP(GAS)

SUNRISE MDP1 8-5 FEDERAL COM

REGULATORY ADVISOR E-Mail: LESLIE_REEVES@OXY.COM

Location:

S/T/R:

Markers:

NM State:

County:

EDDY

Sec 17 T24S R31E Mer

NM **EDDY** Sec 17 T24S R31E Mer NMP

NWNE 592FNL 1334FEL 32.222970 N Lat, 103.795616 NWWNE 592FNL 1334FEL 32.222970 N Lat, 103.795616 W Lon Surf Loc:

Field/Pool:

PURPLE SAGE-WOLFCAMP (GAS) GR

Logs Run: GR

Producing Intervals - Formations:

WOLFCAMP

Porous Zones: LAMAR

CHERRY CANYON BRUSHY CANYON BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD BONE SPRING WOLFCAMP

RUSTLER

SALADO CASTILE LAMAR

CHERRY CANYON BRUSHY CANYON BONE SPRING

WOLFCAMP

LAMAR CHERRY CANYON BRUSHY CANYON BONE SPRING BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD WOLFCAMP

RUSTLER

SALADO CASTILE LAMAR

CHERRY CANYON BRUSHY CANYON BONE SPRING