

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM38636

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
TAP ROCK RESOURCES
Contact: BILL RAMSEY
E-Mail: bramsey@taprk.com

8. Lease Name and Well No.
WTG FED COM 201H

3. Address 602 PARK POINT DRIVE, SUITE 200
GOLDEN, CO 80401

3a. Phone No. (include area code)
Ph: 720-360-4028

9. API Well No.
30-015-46444

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NWNW 496FNL 420FWL
 At top prod interval reported below Sec 27 T26S R29E Mer NWNW 330FNL 615FWL
 At total depth SWNW 37FSL 689FWL

10. Field and Pool, or Exploratory
PURPLE SAGE-WOLFCAMP (GAS)

11. Sec., T., R., M., or Block and Survey
or Area Sec 27 T26S R29E Mer

12. County or Parish
EDDY

13. State
NM

14. Date Spudded
12/09/2019

15. Date T.D. Reached
01/15/2020

16. Date Completed
 D & A Ready to Prod.
04/26/2020

17. Elevations (DF, KB, RT, GL)*
2884 GL

18. Total Depth: MD 17077
TVD 9848

19. Plug Back T.D.: MD 17013
TVD 9847

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	416		645		0	
12.250	9.625 J55	40.0	0	2960		930		0	
6.750	5.500 P-110	20.0	0	9009		830		8577	
8.750	7.625 P-110	29.7	0	9250		708		100	
6.750	5.000 P-110	18.0	9009	17062					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP A	9850	16928	9850 TO 16928	0.420	1404	OPEN
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
9850 TO 16928	36 STAGE FRAC WITH 17724120 LBS 100 MESH SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/27/2020	05/02/2020	24	→	360.0	1190.0	2099.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
36	SI	2350.0	→	360	1190	2099	3306	PGW	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

28a. Production - Interval B

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
CHERRY CANYON	3773				
BRUSHY CANYON	5068				
BONESPRING TOP	6637				
UPPER AVALON	6725				
LOWER AVALON	7337				
1ST BONE SPRING SAND	7560				
2ND BONE SPRING SAND	8260				
3RD BONE SPRING	9439				

32. Additional remarks (include plugging procedure):
Wolfcamp A: 9780ft

RIG RELEASE ON 1/17/2020
NO TUBING IN HOLE. SUNDRY WILL BE FILED WHEN/IF TUBING IS INSTALLED.

Well was tested on 5/2/2020. After production was seen the well was shut in due to economic hardship. Sundry will be submitted once Tap Rock determines what the future of the well is.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #514931 Verified by the BLM Well Information System.
For TAP ROCK RESOURCES, sent to the Carlsbad**

Name (please print) BILL RAMSEY Title REGULATORY ANALYST

Signature (Electronic Submission) Date 05/11/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for transaction #514931 that would not fit on the form

32. Additional remarks, continued

Gas was flared per BLM APD.