Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

EMNRD-OCD ARTESIA REC'D: 06/15/2020

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5. Lease Serial No. NMNM38636					
1a. Type o	⊠ Gas `	☐ Gas Well ☐ Dry ☐ Oth										6. If Indian, Allottee or Tribe Name				
b. Type o	f Completion	_	lew Well er	Work	Over	☐ De	epen	☐ Plu	g Back		iff. R	esvr.	7. Uı	nit or CA A	greeme	nt Name and No.
2. Name of	f Operator OCK RESO	JRCES	E	-Mail: bra		tact: BII		ISEY						ase Name a		
3. Address 602 PARK POINT DRIVE, SUITE 200 3a. Phone No. (include area code) 9. API Well No.												30-015-46445				
Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 27 T26S R29E Mer										10. Field and Pool, or Exploratory PURPLE SAGE-WOLFCAMP (GAS						
At surface NWNW 494FNL 470FWL Sec 27 T26S R29E Mer At top prod interval reported below NWNW 330FNL 1202FWL											11. Sec., T., R., M., or Block and Survey or Area Sec 27 T26S R29E Mer					
Sec 34 T26S R29E Mer At total depth SWNW 39FSL 1258FWL													13. State NM			
14. Date S ₁ 12/10/2				ate T.D. Re /30/2020	eached	16. Date Completed ☐ D & A ☑ Ready to Prod. 04/26/2020					rod.	17. Elevations (DF, KB, RT, GL)* 2883 GL				
18. Total D	Depth:	17146 9796	5 1	9. Plug	Plug Back T.D.:		MD TVD				20. Depth Bridg				MD CVD	
TVD 9796 TVD 9791 TVD 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR 22. Was well cored? Was DST run? No Yes (Submit analysis) Directional Survey? No Yes (Submit analysis)																
23. Casing a	nd Liner Reco	ord (Repo	ort all strings	set in well)											
Hole Size	e Size Size/Grade		Wt. (#/ft.)	t.) Top (MD)		ottom MD)	I -	Cemente epth			Sks. & Slurr Cement (B		Vol. L)	Cement 7	Гор*	Amount Pulled
	17.500 13.375 J55		54.5		0	420			<u> </u>	737					0	
12.250 6.750	12.250 9.625 J55		40.0 20.0		0	2989 8294				930 830		 	8000			
8.750			29.7		0	9219			715		 	0				
6.750		0 P-110	18.0	829		17136										
24. Tubing		m n	1 5 1	a.m.	a:	ъ л	G . O	m)	D 1 D	1.01		g:	T 5	4.0.00	<u>, , , , , , , , , , , , , , , , , , , </u>	2.1. D. 4.45)
Size	Size Depth Set (MD) Pa		cker Depth (MD)		Size Depth Set (I		1 Set (N	ID) 1	Packer Depth (M)		D)	Size	De	pth Set (M) I	Packer Depth (MD)
25. Produci	ing Intervals					26.	Perfora	tion Rec	ord							
F	ormation	Тор		Bottom		Pe	erforated Interval			Size		No. Holes			Perf. Status	
A)	A) WOLFCAMP A		9992		17006				9992 TO 170			0.42		1365 OPEN		
B)																
C) D)											+		+			
	racture, Treat	ment, Cer	nent Squeeze	e, Etc.												
	Depth Interva	ıl						Α	mount and	d Туре	of M	aterial				
	999	2 TO 170	006 35 STA	GE FRAC V	VITH 17	851930	LBS 100	MESH	SAND							
28. Product	tion - Interval	A	I													
Date First Produced	Test Hours Date Tested		Test Production	Oil n BBL		Gas Water MCF BBL		Oil Gravity Corr. API			Gas Gravity		Production Method			
05/04/2020	05/07/2020 24			628.0		2194.0)		Gia				FLOWS FROM WELL		
Choke Size	Flwg. 0 Press.		24 Hr. Rate	Oil BBL	Gas MCF			Gas:0 Ratio			Well Status					
36 SI 1900.0 628 2194 4577 3494 PGW																
28a. Production - Interval B Date First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method																
Produced			Production			MCF BBL			Corr. API		Gravity					
Choke Size			24 Hr. Rate	Oil BBL		Gas Wat MCF BBI			Gas:Oil Ratio			Well Status				

28h Produ	uction - Interv	al C												
Date First	b. Production - Interval C First Test Hours		Test	Oil	Gas	Water	Oil Gravity	Gas		Production Method				
Produced	Date	Tested	Production	BBL MCF		BBL	Corr. API	Gravi	ty					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Gas BBL MCF		Water BBL	Gas:Oil Ratio	Well	Status					
28c. Produ	action - Interva	ıl D	•	•			•							
Date First Produced	Test Date	Hours Tested	Test Production	Oil Gas BBL MCF		Water BBL	Oil Gravity Corr. API	Gas Gravi	ty	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status					
29. Dispos	sition of Gas(S ED	old, used f	for fuel, vent	ed, etc.)	<u> </u>	1								
30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers														
tests, i	all important z ncluding depth coveries.						all drill-stem shut-in pressures							
	Formation		Top	Bottom		Description	ns, Contents, etc.		Name Top Meas. Depth					
2ND BONI 3RD BONI	RING TOP VALON VALON E SPRING SA E SPRING SA E SPRING SA	AND AND	5093 6649 6733 7352 7562 8270 9441											
	onal remarks (amp A: 9782		ugging proce	edure):										
	RELEASE ON UBING IN HO			BE FILED	WHEN/IF	TUBING IS	INSTALLED.							
Well vecond		5/7/2020 . Sundry). After prod will be subr	luction was nitted once	seen the v Tap Rock	vell was shu determines	ut in due to what the future	of						
1. Ele	enclosed attac ctrical/Mechan ndry Notice for	nical Logs		•		2. Geologic l	•		DST Re	port 4. Direction	nal Survey			
34. I hereb	by certify that	the foregoi	U	onic Submi	ission #5149	19 Verified	by the BLM We	ell Inforn	nation Sv	records (see attached instructions stem.	ons):			
Name	(please print)	BILL RAN	MSEY			Title RI	Title REGULATORY ANALYST							
Signat	Signature (Electronic Submission)								Date <u>05/11/2020</u>					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #514919 that would not fit on the form

32. Additional remarks, continued

Gas was flared per BLM APD.