| Form 3160-4 (August 2007) | | UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT EXPRESSION BUREAU OF LAND MANAGEMENT | | | | | | | | 1004-0137 | | | | | | | |
|---|--------------------------------------|--|--|--|------|-----------------|----------------------|-------------------|------------------------------|-------------|--------------------------------------|--|---|----------------------|--------------|---|--|
| WELL COMPLETION OR RECOMPLETION REPORT AND LOG | | | | | | | | | | | ſ | 5. Lease Serial No. NMNM45236 | | | | | |
| 1a. Type of Well 🖸 Oil Well 🗖 Gas Well 🗋 Dry 🗋 Other | | | | | | | | | | | 6. If Indian, Allottee or Tribe Name | | | | | | |
| b. Type of | Completion | _ | ew Well r | U Wor | k Ov | er 🗖 De | eepen | 🗖 Plug | g Back | | Diff. R | esvr. | 7. U | nit or CA . | Agreem | ent Name and No. | |
| 2. Name of Operator Contact: JANA MENDIOLA 8. Lease Name and Well No. OXY USA INCORPORATED E-Mail: janalyn_mendiola@oxy.com STERLING SILVER MDP1 33-4 F | | | | | | | | | | | | | | | | | |
| 3. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 3a. Phone No. (include area code) Ph: 432-685-5936 9. API Well No. 30-015-46048-00-S1 | | | | | | | | | | | | 15-46048-00-S1 | | | | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* | | | | | | | | | | | | 10. Field and Pool, or Exploratory INGLE WELLS - BONE SPRING | | | | | |
| Sec 33 T23S R31E Mer NMP At surface NENE 96FNL 529FEL 32.267918 N Lat, 103.775918 W Lon Sec 33 T23S R31E Mer NMP At top prod interval reported below NENE 182FNL 606FEL 32.267680 N Lat, 103.776170 W Lon Sec 4 T24S R31E Mer NMP | | | | | | | | | | | | 11. Sec., T., R., M., or Block and Survey or Area Sec 33 T23S R31E Mer NMP 12. County or Parish 13. State | | | | | |
| At total o | lepth SES | SE 23FSL | 550FEL | | | | | | | | | | EDDY NM | | | | |
| 14. Date Sp 07/07/20 | udded 019 | | | 15. Date T.D. Reached 16. Date Completed 09/15/2019 □ D & A ⊠ Ready to Prod. 10/14/2019 10/14/2019 | | | | | | | | od. | 17. Elevations (DF, KB, RT, GL)* 3403 GL | | | | |
| 18. Total De | epth: | MD TVD | | 21318 19. Plug Back T.D.: 10779 | | | | | MD 21283 20. De TVD 10778 | | | 20. Dep | pth Bridge Plug Set: MD TVD | | | | |
| 21. Type El GAMMA | ARAY | | | | | ppy of each) | | | | 22 | Was I | vell cored OST run? ional Sur | | ⊠ No ⊠ No □ No | 🗖 Ye | s (Submit analysis) s (Submit analysis) s (Submit analysis) | |
| 23. Casing an | d Liner Reco | ord (<i>Repo</i> | rt all strings | set in we | , | Bottom | Stage | Cementer | No | . of Sk | 78 <i>R</i> r | Slurry | Vol | | | 1 | |
| Hole Size | Size/G | rade | Wt. (#/ft.) | (MD | | (MD) | 1 ^v | Depth | | | Cement (BB | | | Cement Top* | | Amount Pulled | |
| 17.500 12.250 | | 375 J55 5 HCL80 | 54.5 40.0 | | 0 | 545 4360 | | | | | 715 1400 | 715 | | | 0 | | |
| 8.750 | | 5 HCL80 | 26.4 | | 0 | 10300 | | | 478 | | | 418 167 | | | | | |
| 6.750 | 5.5 | 00 P110 | 20.0 | | 0 | 21249 | | | | | 845 | 845 | | 9780 | | | |
| 24. Tubing | Record | | | | | | | | | | | | | | | | |
| | | | | er Depth (MD) Size Depth Se | | | | | (MD) Packer Depth (MD) Size | | | Size | Depth Set (MD) | | | Packer Depth (MD) | |
| 2.375 | | 0931 | | | | 26 | Perfor | ation Reco | ord | | | | | | | | |
| | 25. Producing Intervals Formation | | | | | | | | | | Size | Size No. Holes | | | Perf. Status | | |
| A) | BONE SP | RING | Top 1 10947 | | | 21167 | 10947 TO 21167 | | | 0.37 | 0.370 1536 | | | ACTIVE | | | |
| B) | | | | | | | | | | | | | | | | | |
| <u>C)</u> D) | | | | | | | | | | | | | | | | | |
| 27. Acid, Fra | , | , | nent Squeeze | e, Etc. | | | | | | | | | | | | | |
| E | Depth Interva 1094 | | 67 1215690 | 00G SLIC | KWA | TER W/215 | 25753# | | mount a | ind Ty | pe of M | aterial | | | | | |
| | 1004 | 1021 | | | | | | | | | | | | | | | |
| 20 Dec | on Internal | • | | | | | | | | | | | | | | | |
| | Test | Hours | Test | Oil | | | Water | Oil Gr | ravity | | Gas | 1 | Producti | on Method | | | |
| | Date 11/06/2019 | Tested 24 | Production | BBL 5369. | | MCF 1 7976.0 | BBL 5367. | .0 Corr. J | API | | Gravity | | | GAS LIFT | | | |
| Size | Tbg. Press. Flwg. SI | Csg. Press. 9510.0 | 24 Hr. Rate | Oil BBL 5369 | 1 | | Water 3BL 5367 | Gas:O Ratio | ^{iil} 1486 | | Well St | atus OW | | | | | |
| 28a. Product | | | | 1 0003 | | | 0001 | | 1.00 | | _I ' | | | | | | |
| | Test Date | Hours Tested | Test Production | Oil BBL | | | Water 3BL | Oil Gr Corr. A | | | Gas Gravity |] | Production Method | | | | |
| Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | | | Water 3BL | Gas:O Ratio | il | | Well St | atus | | | | | |
| (See Instruction ELECTRON | IC SUBĤI | SSÍON #5 | litional data 00857 VER /ISED ** | IFIED F | BY T | HE BLM W | ELL I BLM | NFORMA REVISI | ATION ED ** | SYST BLN | гем I REV | ISED * | * BL | .M REV | ISED | AB 6/2020 | |

| 28b. Produ | ction - Interva | al C | | | | | | | | | | | | |
|--|---|----------------------------|--|---|--------------------------|--------------------------|---|-------------------------------------|--|---------------------------|--|----------------|--------------------|--|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil Gas BBL MCF | | Water BBL | Oil Gravity Corr. API | | Gas Gravity | | Production Method | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. 24 Hr. Press. Rate | | Oil Gas BBL MCF | | Water BBL | Gas:Oil Ratio | | Well Status | | | | | |
| 28c. Produc | ction - Interva | ıl D | | | | | • | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | | Gas Gravity | | Production Method | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | | | Gas:Oil Ratio | l Well S | | atus | | | | |
| 29. Disposi SOLD | tion of Gas(S | old, used | l for fuel, vente | ed, etc.) | | | | | | | | | | |
| 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. | | | | | | | | | 31. Formation (Log) Markers | | | | | |
| Formation Top | | | | Bottom | | Description | ns, Contents, | etc. | | | Name | | Top Meas. Depth | |
| BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING BONE SPRING 1ST BONE SPRING 2ND | | | 4284 5194 6387 8111 9186 9766 | 5193 6386 8110 9185 9765 10779 | | fer Fer Fer Fer | RUSTLER SALADO CASTILE LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING | | | | 508 835 2776 4253 4284 5194 6387 8111 | | | |
| 32. Additio 52. FO | nal remarks (RMATION (| include j LOG) M | olugging proce | dure): NTD. | - | | | | | | | | I | |
| | ONE SPRIN ONE SPRIN | | 6' MD 66' MD | | | | | | | | | | | |
| Logs w | vere mailed ' | 1/28/19. | | | | | | | | | | | | |
| 33. Circle enclosed attachments:1. Electrical/Mechanical Logs (1 full set req'd.)2. Geologic Report5. Sundry Notice for plugging and cement verification6. Core Analysis | | | | | | | | | 3. DST Report 4. Directional Survey 7 Other: | | | | | |
| | y certify that t | C | Electr Committed t | onic Submi For O | ssion #5008 XY USA IN | 57 Verified | by the BLM ATED, sent H NEGRET | l Well In to the Ca `E on 06/ | iforma arlsba /11/202 | tion Sys d 20 (20D0 | | ned instructio | ns): | |
| Signatu | Signature (Electronic Submission) Date 01/27/2020 | | | | | | | | | | | | | |
| Title 18 U. | S.C. Section | 1001 and | Title 43 U.S.C | C. Section 12 | 212, make it | a crime for | any person k | nowingly | y and w | villfully | to make to any dep | partment or ag | gency | |
| | a states ally | 14150, 110 | actions of fidul | nem statem | into or repre | semanons as | s to any matte | vi wittiill | no juli | salcuoll | • | | | |

Additional data for transaction #500857 that would not fit on the form

32. Additional remarks, continued

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

Revisions to Operator-Submitted EC Data for Well Completion #500857

| | Operator Submitted | BLM Revised (AFMSS) |
|---|---|---|
| Lease: | NMNM45236 | NMNM45236 |
| Agreement: | | |
| Operator: | OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710 Ph: 432-685-5936 | OXY USA INCORPORATED 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 Ph: 713.350.4816 |
| Admin Contact: | JANA MENDIOLA REGULATORY SPECIALIST E-Mail: janalyn_mendiola@oxy.com | JANA MENDIOLA REGULATORY SPECIALIST E-Mail: janalyn_mendiola@oxy.com |
| | Ph: 432-685-5936 | Ph: 432-685-5936 |
| Tech Contact: | JANA MENDIOLA REGULATORY SPECIALIST E-Mail: janalyn_mendiola@oxy.com | JANA MENDIOLA REGULATORY SPECIALIST E-Mail: janalyn_mendiola@oxy.com |
| | Ph: 432-685-5936 | Ph: 432-685-5936 |
| Well Name: Number: | STERLING SILVER MDP1 33-4FDCOM 178H | STERLING SILVER MDP1 33-4 FD C 178H |
| Location: State: County: S/T/R: Surf Loc: | NM EDDY Sec 33 T23S R31E Mer NMP NENE 96FNL 529FEL 32.267918 N Lat, 103.775918 V | NM EDDY Sec 33 T23S R31E Mer NMP / IMENE 96FNL 529FEL 32.267918 N Lat, 103.775918 W Lon |
| Field/Pool: | INGLE WELLS BONE SPRING | INGLE WELLS - BONE SPRING |
| Logs Run: | GAMMA RAY | GAMMARAY |
| Producing Intervals | - Formations: 2ND BONE SPRINGS | BONE SPRING |
| Porous Zones: | BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING 1ST BONE SPRING 2ND BONE SPRING | BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING BONE SPRING 1ST BONE SPRING 2ND |
| Markers: | RUSTLER SALADO CASTILE LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING | RUSTLER SALADO CASTILE LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING |