District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV Energy, Minerals and Natural Resources Revised November 3, 2011 WELL API NO. 30-015-21144 5. Indicate Type of Lease STATE FEE Santa Fe, NM 87505 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 9 W 11 N - 1
PROPOSALS.) 1. Type of Well: Soil Well Gas Well Other 8. Well Number
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EOG Resources, Inc.
3. Address of Operator 10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210 Eagle Creek; San Andres
4. Well Location
Unit Letter <u>J</u> : <u>2310</u> feet from the <u>South</u> line and <u>2310</u> feet from the <u>East</u> line
Section 22 Township 17S Range 25E NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3530' GR
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING □ TEMPORARILY ABANDON □ COMMENCE DRILLING OPNS. □ P AND A □ PAND A
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