

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC050797

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator OXY USA WTP LP. Contact: RONI MATHEW
 E-Mail: roni_matthew@oxy.com

8. Lease Name and Well No.
CHARLIE CHOCOLATE 14-15 FEDCOM 31H

3. Address P.O. BOX 4294 HOUSTON, TX 77210-4294
 3a. Phone No. (include area code) Ph: 713-215-7827

9. API Well No. 30-015-43123

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface Sec 14 T20S R28E Mer NMP NENE Lot A 450FNL 420FEL 32.579754 N Lat, 104.140849 W Lon
 At top prod interval reported below Sec 14 T20S R28E Mer NMP NENE 675FNL 595FEL 32.579140 N Lat, 104.141360 W Lon
 At total depth NWNW 700FNL 24FWL 32.579081 N Lat, 104.173886 W Lon

10. Field and Pool, or Exploratory
RUSSELL;BONE SPRING

11. Sec., T., R., M., or Block and Survey or Area Sec 14 T20S R28E Mer NMP

12. County or Parish EDDY 13. State NM

14. Date Spudded 06/01/2019 15. Date T.D. Reached 09/03/2019 16. Date Completed D & A Ready to Prod. 10/05/2019
 17. Elevations (DF, KB, RT, GL)* 3264 GL

18. Total Depth: MD 19065 TVD 8706 19. Plug Back T.D.: MD 19026 TVD 8707 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	410		640	150	0	
12.250	9.625 J-55	36.0	0	3074		1595	472	0	
8.500	7.625 L-80	26.4	0	6940		356	144	440	
6.750	5.500 P110	20.0	0	19040		1238	304	5600	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7267	8384						

25. Producing Intervals			26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
A) BONE SPRINGS	9045	18979	9045 TO 18979	0.370	1003	ACTIVE	
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9045 TO 18979	11220 GALLONS OF HCL 7.5% ACID
9045 TO 18979	225758 BBLs. OF SLICKWATER
9045 TO 18979	16009451 LBS. SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/11/2019	12/08/2019	24	→	745.0	1631.0	2642.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
128	SI 165	106.0	→	745	1631	2642	2189	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BONE SPRING	5122	6070		TANSILL	575
1ST BONE SPRING	6071	6754		YATES	821
2ND BONE SPRING	6755	6070		SEVEN RIVERS	1023
3RD BONE SPRING	7658	8977		DELEWARE	3495
WOLFCAMP	8978	10159		BONE SPRING	5122
STRAWN	10160			1ST BONE SPRING	6071
				2ND BONE SPRING	6754
				3RD BONE SPRING	7658

32. Additional remarks (include plugging procedure):

WOLFCAMP - 8978
STRAWN - 10160

A completion report was submitted 1/14/20 but not yet approved. This completion report is being submitted to update the following:

- Added lat/long for BHL
- Updated tubing record (to include straddle packer. Sundry approved).

33. Circle enclosed attachments:

- Electrical/Mechanical Logs (1 full set req'd)
- Geologic Report
- DST Report
- Directional Survey
- Sundry Notice for plugging and cement verification
- Core Analysis
- Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #515417 Verified by the BLM Well Information System.
For OXY USA WTP LP., sent to the Carlsbad**

Name (please print) RONI MATHEW Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 05/14/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.