Form 3160-5 (June 2015)

#### OCD - Artesia - REC'D 6/11/2020 **UNITED STATES**

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137

Expires: January 31, 2018

# **SUNDRY NOTICES AND REPORTS ON WELLS**

BC	JREAU OF LAND MANAG	GEMENT			5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM25533			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No. 891000303X			
Type of Well					8. Well Name and No. POKER LAKE UNIT 18 TWR 103H			
2. Name of Operator Contact: CHERYL ROWELL XTO PERMIAN OPERATING LLC E-Mail: Cheryl_rowell@xtoenergy.com				9. API Well No. 30-015-46546-00-X1				
3a. Address 6401 HOLIDAY HILL ROAD B MIDLAND, TX 79707	3b. Phone No. (include area code) Ph: 432.218-3754			10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)				
4. Location of Well (Footage, Sec., T.	11. County or Parish, State							
Sec 19 T24S R31E NENW 646 32.208286 N Lat, 103.817856	EDDY COUNTY, NM							
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	, REPORT, OR OTI	HER DATA	r	
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	□ Dee	☐ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclamation		☐ Well In	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recom	☐ Recomplete		☑ Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	_	•		rarily Adandon		perations	
	☐ Convert to Injection	☐ Plug	Back	☐ Water Disposal				
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit XTO respectfully submits this swell.  Spud well 03/07/20 Drill 14.75 in. TD 03/07/20 at 1 03/08/20 Run 11.75 in., J55, 54 lb, BTC Cement casing with 1210 sxs, Circ 138 bbls cmt to surface.	k will be performed or provide operations. If the operation res andonment Notices must be file nal inspection.  sundry notice to report the 433 ft.  casing and set at 885 ft. 1.35 yld, Class C cmt	the Bond No. or sults in a multipled only after all	n file with BLM/BIA e completion or reco requirements, include	Required su mpletion in a ing reclamation erenced	bsequent reports must be new interval, a Form 316	e filed within 3 50-4 must be fi and the operate	0 days iled once	
, , , , ,	Electronic Submission #5	AN OPERATII	IG ĹLC, sent to tl	ne Carlsbad				
Name(Printed/Typed) CHERYL F	Title REGULATORY COORDINATOR							
Signature (Electronic S	Date 05/19/20	020						
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE			
Approved By ACCEPTED			JONATHON SHEPARD  Title PETROLEUM ENGINEER  Date 06/10/2020					
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbac	d				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #515875 that would not fit on the form

#### 32. Additional remarks, continued

Test 11.75 csg 1500 psi, 30 mins (good). Drill 9.875 in. TD 03/20/20 at 10930 ft.

03/21/20
Run 7.625 in., L-80, 29.7 lb/ft, BTC casing set at 10710 ft. DV tool set at 4551 ft.
Cement casing with 469 sxs Class C, 3.66 yld, followed by 478 sxs, 2.13 yld, Lightweight lead cmt followed by 630 sxs, 1.18 yld, 35/64 POZ tail cmt.
(Total 1577 sxs cmt)
Circulate 180 bbls cmt surface. Drop DV cancellation plug. WOC.

Test 7.625 casing to 4585 psi, 30 mins (good). Drill 6.75 in. TD 04/01/20 at 21483 ft. KOP = 11020

04/03/20

Run 5.5 in., 23 lb/ft, P110RY casing set at 21478 ft.
Cement casing with 195 sxs, 1.92 yld, Scavenger followed by 295 sxs, 1.26 yld, Class H lead cement and 1360, 1.26 yld, Class H tail cement (Total 1850 sxs cmt)
ETOC 6656 ft.
PBTD = 21476

Rig Release 04/04/20

### Revisions to Operator-Submitted EC Data for Sundry Notice #515875

**Operator Submitted BLM Revised (AFMSS)** 

DRG SR DRG Sundry Type: SR

Lease: NMNM25533 NMNM25533

Agreement: 891000303X (NMNM71016X)

XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277 Operator: XTO PERMIAN OPERATING, LLC

6401 HOLIDAY HILL RD, BLDG 5 MIDLAND, TX 79707 Ph: 432-218-3754

CHERYL ROWELL REGULATORY COORDINATOR **CHERYL ROWELL** Admin Contact:

REGULATORY COORDINATOR E-Mail: CHERYL\_ROWELL@XTOENERGY.COM E-Mail: Cheryl\_rowell@xtoenergy.com

Ph: 432-218-3754 Ph: 432.218-3754

Tech Contact:

CHERYL ROWELL
REGULATORY COORDINATOR
E-Mail: CHERYL\_ROWELL@XTOENERGY.COM CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl\_rowell@xtoenergy.com

Ph: 432-218-3754 Ph: 432.218-3754

Location:

State: NM NM EDDY County: **EDDY** 

Field/Pool: PURPLE SAGE; WOLFCAMP PURPLE SAGE-WOLFCAMP (GAS)

POKER LAKE UNIT 18 TWR 103H POKER LAKE UNIT 18 TWR 103H Well/Facility:

Sec 19 T24S R31E Mer NMP NENW 648FNL 2420FWL Sec 19 T24S R31E NENW 648FNL 2420FWL

32.208287 N Lat, 103.817855 W Lon 32.208286 N Lat, 103.817856 W Lon