Form 3160-4 (August 2007)

EMNRD-OCD ARTESIA DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											[5. Lease Serial No. NMNM77018						
1a. Type of Well ☐ Oil Well ☐ Gas Well ☐ Dry ☐ Other											T (6. If Indian, Allottee or Tribe Name						
b. Type of Completion ☑ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.											7. Unit or CA Agreement Name and No.							
		Oth	er										/. Un	it or CA A	.greeme	ent Name and No.		
Name of Operator Contact: JANA MENDIOLA OXY USA INCORPORATED E-Mail: janalyn_mendiola@oxy.com											8	Lease Name and Well No. HEIGHT CC 6_7 FEDERAL COM 312F						
3. Address	3. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 3a. Phone No. (include area code) Ph: 432-685-5936											9	9. API Well No. 30-015-45572-00-S1					
Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 6 T24S R29E Mer NMP													10. F	ield and Po	ol, or I	Exploratory NG-BONE SPRING		
	At surface NENW 170FNL 1735FWL 32.253807 N Lat, 104.026735 W Lon Sec 6 T24S R29E Mer NMP												11. S	ec., T., R.,	M., or	Block and Survey 4S R29E Mer NMP		
At top prod interval reported below NWNE 198FNL 2233FEL 32.253720 N Lat, 104.022460 W Lon Sec 7 T24S R29E Mer NMP											-	12. County or Parish 13. State						
At total depth SWSE 14FSL 2207FEL 32.225050 N Lat, 104.022470 W Lon												El	ODY		NM			
14. Date Spudded 04/11/2019 15. Date T.D. Reached 05/20/2019 16. Date Completed □ D & A ■ Ready to Prod. 08/27/2019										d.	17. Elevations (DF, KB, RT, GL)* 2957 GL							
18. Total I	Depth:	MD TVD	2006 ² 9687	1	19.	Plug Bac	ck T.D.:	T.D.: MD 19996 20. De TVD 9687				0. Depth	pth Bridge Plug Set: MD TVD					
21. Type E	Electric & Oth	er Mecha	nical Logs R	un (Sul	bmit c	opy of ea	ch)					ll cored?				(Submit analysis)		
GÁMM	IAKAY											ST run? onal Surv	ey? [No No	⊔ Yes ⊠ Yes	(Submit analysis) (Submit analysis)		
23. Casing a	nd Liner Reco	ord (Repe	ort all strings	set in	well)					I								
Hole Size			Wt. (#/ft.)	Top		Botto: (MD	1 ~	e Cemento Depth	1	of Sks. & of Cement		Slurry Vol. (BBL)		Cement Top*		Amount Pulled		
14.750	14.750 10.750 J55		45.5	<u> </u>			410		71	550		133		0				
9.875	9.875 7.625 HCL80		26.4		0 9		027			2420			768		0			
6.750	6.750 5.500 P110		20.0		0 2		054	4		844			216		6640			
	<u> </u>																	
24. Tubing					Τ	ze [<u></u>	_		T			
Size				ker Depth (MD)			Depth Set ((MD)	D) Packer Depth (MD) Siz			Size	Depth Set (MD)			Packer Depth (MD)		
2.875 25 Produci	ing Intervals	8856			<u> </u>		26 Perfo	ration Re	cord									
	ormation		Тор		Bo.	ttom					Π	Size	l N	o. Holes		Perf. Status		
A)	BONE SP	RING	Тор		Bottom			Perforated Interval 9539 TO 196							ACTI	ACTIVE		
				9539		19680			3000 10 10000			0.07	9.0		- NOTIVE			
C)																		
D)																		
27. Acid, F	racture, Treat	ment, Ce	ment Squeeze	e, Etc.														
	Depth Interva								Amount and			erial						
	953	9 TO 19	680 1151918	38G SL	ICKW	ATER + 4	83G 7.5%	HCL ACII	O W/ 13732	456# SA	ND							
			_															
28 Product	tion - Interval	A																
Date First	Test	Hours	Test	Oil	1	Gas	Water	Oil	Gravity	Gas	s	Pi	oductio	on Method				
Produced 08/29/2019	Date 09/08/2019	Date Tested Production BBL MCF		BBL				Gravity		ELECTRIC PUMP SUB-SURFACE								
Choke	Tbg. Press.				Gas:Oil Well Status			ıs		LLOTRIC	OIVIF (COD-COM ACE						
Size	Flwg. Press.		Rate	BBL	- 1	MCF	BBL	Rati	0			POW						
34/128	SI Interve	2216.0		395	3	6477	137	52	1639		PO/	٧٧						
Date First	tion - Interva	Hours	Test	Oil	1	Gas	Water	loit	Gravity	Gas	s	D ₁	oductio	on Method				
Produced	roduced Date Tested		Production	Production BBL		MCF		Cor	. API	Gravity		[``			-	4D 011D 011D 11		
08/29/2019	09/08/2019	24		3953.0		6477.0			·O:1	W. H.G.			E	LECTRIC	PUMP (SUB-SURFACE		
Choke Size	e Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Well Status Flwg. Press. Rate BBL MCF BBL Ratio																	
34/128 SI 2216.0		\rightarrow	3953		6477	137	52 	1639		POW								

28b. Produ	action - Interva	al C											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API		s avity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	We	ell Status				
28c. Production - Interval D													
Date First Produced	Test Date	Hours Tested	Test Production	Oil Gas BBL MCF		Water BBL	Oil Gravity Corr. API	Gas Gra	s avity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Gas BBL MCF		Water BBL	Gas:Oil Ratio	We	ell Status				
29. Dispos	sition of Gas(S	old, used	for fuel, vent	ed, etc.)	•	•	•	•					
30. Summ Show a tests, i	ary of Porous all important z	ones of p	orosity and co	ontents there			all drill-stem shut-in pressure	s	31. For	mation (Log) Marke	rs	Тор	
	Formation		Top	Bottom		Descriptio	ns, Contents, etc	: .		Name			
BELL CAN CHERRY BRUSHY BONE SP BONE SP BONE SP BONE SP	CANYON CANYON RING RING 1ST RING 2ND RING 3RD		2804 3683 4923 6562 7577 8335 9455	3682 4922 6561 7576 8334 9454 9687	OIL, OIL, OIL, OIL,	, GAS, WA , GAS, WA , GAS, WA , GAS, WA , GAS, WA , GAS, WA	TER TER TER TER TER		SAI CAS LAM BEI CHI BRI	RUSTLER SALADO CASTILE LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING			
52. FC 1ST E 2ND E 3RD E	onal remarks (DRMATION (BONE SPRIN BONE SPRIN BONE SPRIN BONE SPRIN	LOG) MA G 7577 IG 833: IG 945:											
33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:													
	oy certify that		Electr Committed	onic Submi For O	ission #4908 XY USA IN	367 Verified NCORPOR	l by the BLM W ATED, sent to ORAH HAM o	Vell Infor the Carls n 12/08/2	rmation Sys sbad	1H0087SE)	d instruction	ns):	
Signature (Electronic Submission) Date 11/01/2019													

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

Additional data for transaction #490867 that would not fit on the form

32. Additional remarks, continued

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

Revisions to Operator-Submitted EC Data for Well Completion #490867

Operator Submitted

BLM Revised (AFMSS)

OXY USA INCORPORATED

REGULATORY SPECIALIST

JANA MENDIOLA REGULATORY SPECIALIST

5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521

E-Mail: janalyn_mendiola@oxy.com

Lease:

NMNM77018

NMNM77018

Agreement:

Operator:

OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710

Ph: 432-685-5936

Ph: 713.350.4816 JANA MENDIOLA

Ph: 432-685-5936

Ph: 432-685-5936

Admin Contact:

JANA MENDIOLA

REGULATORY SPECIALIST E-Mail: janalyn_mendiola@oxy.com

Ph: 432-685-5936

Tech Contact:

JANA MENDIOLA REGULATORY SPECIALIST E-Mail: janalyn_mendiola@oxy.com

Ph: 432-685-5936

Well Name: Number:

HEIGHT CC 6-7 FEDERAL COM 312H

HEIGHT CC 6_7 FEDERAL COM

PIERCE CROSSING-BONE SPRING

E-Mail: janalyn_mendiola@oxy.com

NM

Location:

NM State:

EDDY County:

Sec 6 T24S R29E Mer NMP S/T/R: Surf Loc:

EDDY Sec 6 T24S R29E Mer NMP

NENW 170FNL 1735FWL 32.253807 N Lat, 104.026735NENW 170FNL 1735FWL 32.253807 N Lat, 104.026735 W Lon

Field/Pool: PIERCE CROSSING; BONE SPG **GAMMA RAY**

GAMMARAY

Logs Run:

Producing Intervals - Formations:

3RD BONE SPRINGS

BONE SPRING BONE SPRING 3RD

BELL CANYON

Porous Zones:

BELL CANYON CHERRY CANYON BRUSHY CANYON **BONE SPRING** 1ST BONE SPRING 2ND BONE SPRING 3RD BONE SPRING

Markers:

SALADO CASTILE LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON **BONE SPRING**

RUSTLER

CHERRY CANYON BRUSHY CANYON BONE SPRING BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD **RUSTLER**

SALADO CASTILE LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON **BONE SPRING**