

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM138886

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BRECKENRIDGE FED COM 604H9. API Well No.
30-025-4711710. Field and Pool or Exploratory Area
98098; WC-025G-09S243532M11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

FRANKLIN MOUNTAIN ENERGY LLCE-Mail: roverbey@fmlc.com

Contact: RACHAEL OVERBEY

3a. Address

2401 E 2ND AVENUE SUITE 300
DENVER, CO 802063b. Phone No. (include area code)
Ph: 303-570-4057

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 9 T24S R35E Mer NMP SESE 325FSL 1303FEL
32.225682 N Lat, 103.368161 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Franklin Mountain Energy, LLC (FME), Operator, respectfully requests approval to make the following changes to the proposed drilling plan for the above referenced well:

SHL and BHL remain the same but FME would like to utilize the attached, revised, directional plan to back-build and capture as much resource as possible. Please see attached Plan #3 and revised 14-point plan.

Production Casing: FME would like approval to utilize 5.5 inch Anaconda 656 23lb. P-110 in the drilling of this bore. Please see attached data sheet and revised 14-point plan.

WH: A multi-bowl wellhead system will be utilized while drilling; FME would like approval to use the attached multi-bowl Cactus WH running procedure.

All Previous COAs
Still Apply.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #519847 verified by the BLM Well Information System For FRANKLIN MOUNTAIN ENERGY LLC, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 06/22/2020 ()	
Name (Printed/Typed) VLADIMIR ROUDAKOV	Title DIRECTOR DRILLING OPERATIONS
Signature (Electronic Submission)	Date 06/22/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>Leng</u> <u>W</u> <u>2</u>	Title <u>Petroleum Engineer</u>	Date <u>6/25/2020</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office <u>CFO</u>		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Accepted - KMS NMOCD

Additional data for EC transaction #519847 that would not fit on the form

32. Additional remarks, continued

BOP: FME requests approval to utilize the attached BOP/CM configuration while drilling this pad of wells; please see attached BOP diagram and well control procedure.

~~FME requests a variance to Break Test the BOP utilizing the attached procedure. Please see attached Break Test document.~~

Break testing not allow.



Breckenridge Fed Com 604H

1. Geologic name of surface location: Permian

2. Estimated tops of important geological markers:

Formations	PROG SS	PROG TVD	Picked TVD	delta	Potential/Issues
Cenozoic Alluvium (surface)	3,375'	21'	21'	0	Sand/Gravels/unconsolidated
Rustler	2,434'	962'			Carbonates
Salado	2,337'	1,059'			Salt, Carbonate & Clastics
Base Salt	412'	2,984'			Shaley Carbonate & Shale
Lamar	-1,884'	5,280'			Carbonate & Clastics
Bell Canyon	-1,988'	5,384'			Sandstone - oil/gas/water
Cherry Canyon	-2,894'	6,290'			Sandstone - oil/gas/water
Brushy Canyon	-4,236'	7,632'			Sand/carb/shales - oil/gas/water
Bone Spring Lime	-5,545'	8,941'			Shale/Carbonates - oil/gas
Avalon	-5,571'	8,967'			Shale/Carbonates - oil/gas
First Bone Spring Sand	-6,662'	10,058'			Sandstone - oil/gas/water
Second Bone Spring Carbonates	-6,830'	10,226'			Shale/Carbonates - oil/gas
Second Bone Spring Sand	-7,237'	10,633'			Sandstone - oil/gas/water
Third Bone Spring Carbonates	-7,761'	11,157'			Shale/Carbonates - oil/gas
Third Bone Spring Sand	-8,203'	11,599'			Sandstone - oil/gas/water
HZ Target at SHL	-8,428'	11,824'			Overpressure shale/sand- Oil/Gas
Wolfcamp	-8,563'	11,959'			Overpressure shale/sand- Oil/Gas
Wolfcamp A	-8,591'	11,987'			Overpressure Shale - Oil/Gas
Wolfcamp B	-8,790'	12,186'			Overpressure Shale - Oil/Gas

3. Estimated depth of anticipated fresh water, oil or gas:

Upper Permian Sands	0- 400'	Fresh Water
Delaware Sands	5,384'	Oil
Bone Spring	10,058'	Oil
Wolfcamp	11,959'	Oil

No other formations are expected to give up oil, gas or fresh water in measurable quantities. Surface freshwater sands will be protected by setting 13 3/8" casing at 1,300' and circulating cement back to surface.

4. Casing Program:

All casings strings will be run new. Safety factors calculated assuming the well is vertical.

Casing string	Weight	Grade	Burst	Collapse	Tension	Conn	Length	API design factor			
								Burst	Collapse	Tension	Coupling
Surface 13 3/8"	54.5	J-55	2730	1130	853	BTC 909	1300	1.18	1.67	4.99	5.32
Intermediate 9 5/8"	40	HCL-80	7430	4230	916	BTC 1042	5400	1.72	1.67	2.90	3.30
Intermediate 7 5/8"	29.7	HCP-110	8280	7150	827	Stinger 564	12215	1.09	1.25	1.79	1.22
Long string 5 1/2"	23	P-110	14520	14520	729	Anaconda 656	21907	1.32	1.42	1.21	1.09



Cementing Program:

Cementing Stage tool can be placed in the 1st Intermediate string around 4,000' TVD as a contingency to ensure required TOC to surface.

String Type	Hole Size	Casing Size	Setting Depth	Sacks	Type of cmt	Lead Yield ft ³ /sk	Water gal/sk	TOC ft	Sacks	Type of cmt	Tail Yield ft ³ /sk	Water gal/sk	TOC	Excess
Surf	17.5	13.375	1300	795	Extenda Cem, 13.5 ppg Class C, 3lb/sk Kol-Seal	1.747	9.06	0	334	HalCem TM, 14.8 ppg, Class C, 1% CaCl ₂ , 0.125pps Celo-Flake	1.349	6.51	1000	100%
Int1	12.25	9.625	5400	1167	Neocem TM, 11.5 ppg, Class C 5% Salt, 0.125 pps Poly-E-Flake, 3lb/sk Kol-Seal	2.444	14.32	0	153	HalCem TM, 14.8 ppg, Class C, 0.1% HR 800 .125 pps Poly-E-Flake	1.334	6.42	5100	100%
Int2	8.75	7.625	12215	352	NeoCem, 11 ppg, Class C 3lb/sk Bridgemaker Gel, 5% Salt, 5pps LCM, 0.25pps Cello-Flake	2.798	17.15	4400	112	NeoCem 13.2 ppg, Class C 0.25 pps Cello-Flake, 2% CaCl ₂	1.44	7.29	11215	50%
Prod	6.75	5.5	21907	787	NeoCem, 13.5 ppg, Gas Migration Control	1.357	6.65	11215						20%

5. Minimum Specifications for Pressure Control:

The minimum blowout preventer equipment (BOPE) shown in Exhibit #1 will consist of a single ram, mud cross and double ram-type (10,000 psi WP) preventer and an annular preventer (5,000-psi WP). Both units will be hydraulically operated, and the ram-type will be equipped with blind rams on bottom and 4 ½" x 7" variable pipe rams on top. All BOPE will be tested in accordance with Onshore Oil & Gas order No. 2.

Before drilling out of the surface casing, the ram-type BOP and accessory equipment will be tested to 5,000/250 psig and the annular preventer to 5,000/250 psig. The surface casing will be tested to 1500 psi for 30 minutes.

Before drilling out of the second intermediate casing, the ram-type BOP and accessory equipment will be tested to 10,000/250 psig and the annular preventer to 5,000/250 psig. The second intermediate casing will be tested to 2000 psi for 30 minutes prior to drillout.

Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets.

A hydraulically operated choke will be installed prior to drilling out of the intermediate casing shoe.



6. Types and characteristics of the proposed mud system:

During this procedure we plan to use a Closed-Loop System and haul contents to the required disposal. The applicable depths and properties of the drilling fluid systems are as follows.

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 – 1,300'	Fresh - Gel	8.6-8.8	28-34	N/c
1,300' – 12,215'	Brine	8.8-10.2	28-34	N/c
12,215' – 21,907' Lateral	Oil Base	10.0-11.0	58-68	3 - 6

The highest mud weight needed to balance formation is expected to be 10-11 ppg. In order to maintain hole stability, mud weights up to 12 ppg may be utilized.

An electronic pit volume totalizer (PVT) will be utilized on the circulating system, to monitor pit volume, flow rate, pump pressure and stroke rate.

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept at the wellsite at all times.

7. Auxiliary well control and monitoring equipment:

(A) A kelly cock will be kept in the drill string at all times.

(B) A full opening drill pipe-stabbing valve (inside BOP) with proper drill pipe connections will be on the rig floor at all times.

(C) H₂S monitoring and detection equipment will be utilized from surface casing point to TD.

(D) A wear bushing will be installed in the wellhead prior to drilling out of the surface casing.

8. Logging, testing and coring program:

GR–CCL–CNL Will be run in cased hole during completions phase of operations.

Open-hole logs are not planned for this well.

9. Abnormal conditions, pressures, temperatures and potential hazards:

The estimated bottom-hole temperature at 11,813' TVD (deepest point of the well) is 190F with an estimated maximum bottom-hole pressure (BHP) at the same point of 7,371 psig (based on 12 ppg MW). Hydrogen sulfate may be present in the area. All necessary precautions will be taken before drilling operations commence. See Hydrogen Sulfide Plan below:

10. Hydrogen Sulfide Plan:

A. All personnel shall receive proper awareness H₂S training.

B. Briefing Area: two perpendicular areas will be designated by signs and readily accessible.

C. Required Emergency Equipment

a. Well Control Equipment

i. Flare line 150' from wellhead to be ignited by auto ignition sparking system.

ii. Choke manifold with a remotely operated hydraulic choke.

iii. Mud/gas separator

b. Protective equipment for essential personnel

i. Breathing Apparatus

1. Rescue packs (SCBA) – 1 unit shall be placed at each briefing area, 2 shall be stored in a safety trailer on site.

2. Work/Escapes packs – 4 packs shall be stored on the rig floor with sufficient air hose not to restrict work activity



3. Emergency Escape Packs – 4 packs shall be stored in the doghouse for emergency evacuation
- ii. Auxiliary Rescue Equipment
 1. Stretcher
 2. Two OSHA full body harnesses
 3. 100 feet of 5/8 inches OSHA approved rope
 4. 1-20# class ABC fire extinguisher
- c. H2S Detection and Monitoring Equipment
 - i. A stationary detector with three sensors will be placed in the doghouse if equipped, set to visually alarm at 10 ppm and audible at 14 ppm. The detector will be calibrated a minimum of every 30 days or as needed. The sensors will be placed in the following places:
 1. Rig Floor
 2. Below Rig Floor / Near BOPs
 3. End of flow line or where well bore fluid is being discharged (near shakers)
 - ii. If H2S is encountered, measured values and formations will be provided to the BLM.
- d. Visual Warning Systems
 - i. One color code condition sign will be placed at the entrance to the site reflecting the possible conditions at the site.
 - ii. A colored condition flag will be on display, reflecting the current condition at the site at the time.
 - iii. Two windsocks will be placed in strategic locations, visible from all angles.
- e. Mud Program
 - i. The Mud program will be designed to minimize the volume of H2S circulated to surface. The operator will have the necessary mud products to minimize hazards while drilling in H2S bearing zones.
- f. Metallurgy
 - i. All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H2S service at the anticipated operating pressures to prevent sour sulfide stress cracking.
- g. Communication
 - i. Communication will be via cell phones and walkie talkies on location.

Franklin Mountain Energy has conducted a review of offset operated wells to determine if an H2S contingency plan is required for the proposed well. Based on concentrations of offset wells, proximity to main roads, and distance to populated areas, the radius of exposure created by a potential release was determined to be minimal and low enough to not necessitate an H2S contingency plan. This will be reevaluated during wellbore construction if H2S is observed and after the well is on production.

11. Anticipated starting date and duration of operations:

The drilling operations on the well should be finished in approximately one month. However, in order to minimize disturbance in the area and to improve efficiency Franklin Mountain is planning to drill all the wells on the pad prior to commence completion operations. To even further reduce the time heavy machinery is used the “batch drilling” method may be used. The drilling rig with walking/skidding capabilities will be used.



12. Disposal/environmental concerns:

- (A) Drilled cuttings will be hauled to and disposed of in a state-certified disposal site.
- (B) Non-hazardous waste mud/cement from the drilling process will be also be hauled to and disposed of in a state-certified disposal site.
- (C) Garbage will be hauled to the Pecos City Landfill.
- (D) Sewage (grey water) will be hauled to the Carlsbad City Landfill

13. Wellhead:

A multi-bowl wellhead system will be utilized.

After running the 13 3/8" surface casing, a 13-5/8" BOP/BOPE system with a minimum working pressure of 10,000 psi will be installed on the wellhead system and will be pressure tested to 250 psi low followed by a 5,000 psi pressure test. This pressure test will be repeated at least every 21 days, as per Onshore Order No. 2

The minimum working pressure of the BOP and related BOPE required for drilling below the surface casing shoe shall be 5,000 psi.

After running the 2nd intermediate casing, and before drilling out, the wellhead, BOP, and related equipment will be tested to 10,000/250 psig.

The multi-bowl wellhead will be installed by vendor's representative(s). A copy of the installation instructions for the Cameron Multi-Bowl WH system has been sent to the BLM office in Carlsbad.

The wellhead will be installed by a third party welder while being monitored by WH vendor's representative.

All BOP equipment will be tested utilizing a conventional test plug. Not a cup or J-packer type.

A solid steel body pack-off will be utilized after running and cementing the intermediate casing strings. After installation of the first intermediate string the pack-off and lower flanges will be pressure tested to 5000 psi. After installation of the second intermediate string, the pack-off and upper flange will be pressure tested to 10,000 psi.

Both the surface and intermediate casing strings will be tested as per Onshore Order No. 2 to at least 0.22 psi/ft or 1500 psi, whichever is greater.

14. Additional variance requests

A. Casing.

In order to minimize potential environmental and technical hazards, this well is planned with two intermediate strings of casing.

1. Variance is requested to wave the centralizer requirements for the 7 5/8" casing due to the tight clearance with 9 5/8" string.
2. Variance is requested to wave/reduce the centralizer requirements for the 5 1/2" casing due to the tight clearance with 6 3/4" hole and 5 1/2" casing due to tight clearances.

Franklin Mountain Energy

DrilTech, LLC

Golden - Breckenridge Site Breckenridge Fed Com 604H Wellbore #1 Plan #3



SURFACE LOCATION

US State Plane 1983

New Mexico Eastern Zone

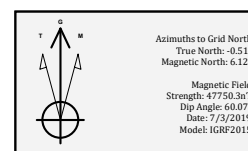
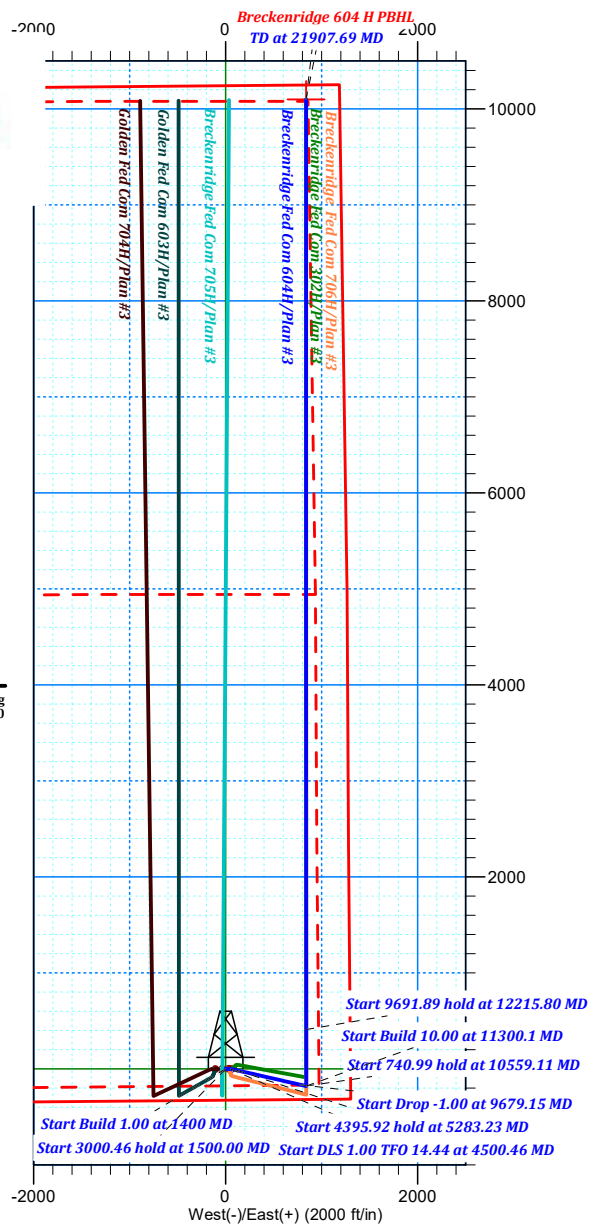
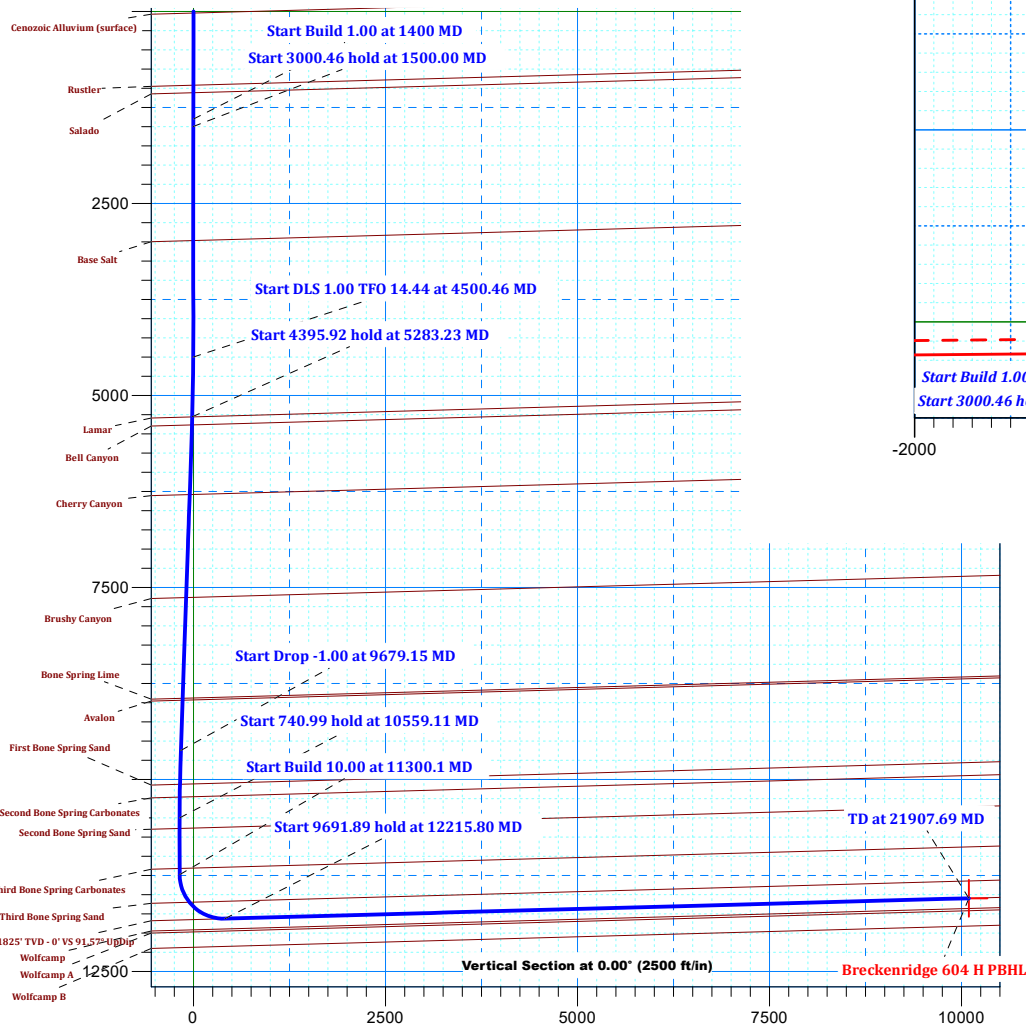
Elevation: GL 3375' + RBK 21' @ 3396.00ft

Northing: 447177.40
 Easting: 839800.30
 Latitude: 32° 13' 32.454 N
 Longitude: 103° 22' 5.380 W

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1400.00	0.00	0.00	1400.00	0.00	0.00	0.00	0.00	0.00
1500.00	1.00	90.00	1499.99	0.00	0.87	1.00	90.00	0.00
4500.46	1.00	90.00	4500.00	0.00	53.24	0.00	0.00	0.00
5283.23	8.80	102.82	5279.31	-13.31	118.55	1.00	14.44	-13.31
9679.15	8.80	102.82	9623.49	-162.57	774.26	0.00	0.00	-162.57
10559.11	0.00	0.00	10500.00	-177.54	840.02	1.00	180.00	-177.54
11300.10	0.00	0.00	11240.99	-177.54	840.02	0.00	0.00	-177.54
12215.80	91.57	359.99	11813.73	411.12	839.94	10.00	359.99	411.12
21907.69	91.57	359.99	11548.19	10099.37	838.70	0.00	0.00	10099.37

Name	TVD	+N/-S	+E/-W	Northing	Easting
Breckenridge 604 H PBHL	11548.19	10099.37	838.70	457276.75	840639.00



Franklin Mountain Energy

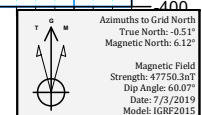
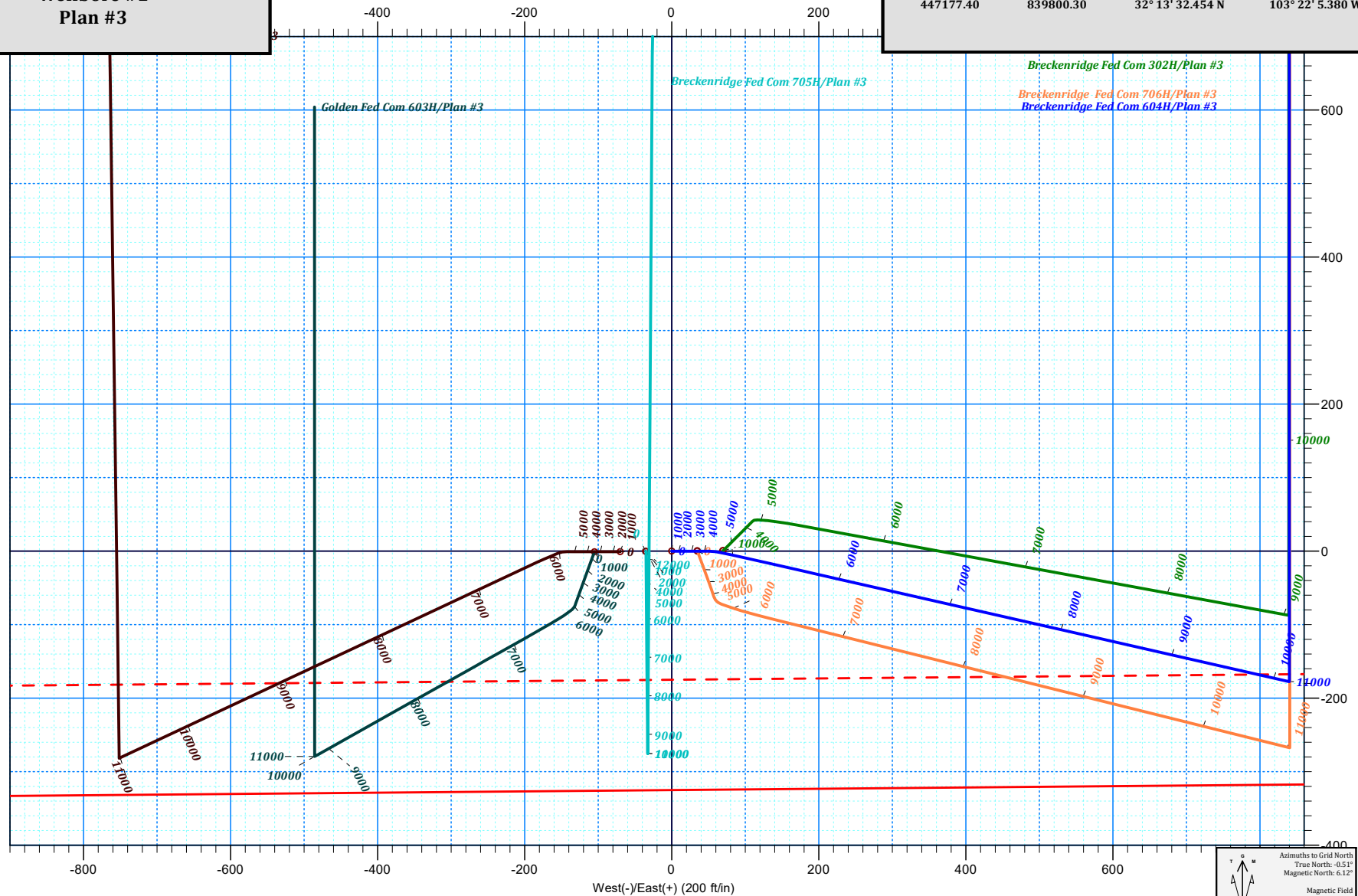
DrilTech, LLC

Golden - Breckenridge Site
Breckenridge Fed Com 604H
Wellbore #1
Plan #3



SURFACE LOCATION

US State Plane 1983
New Mexico Eastern Zone
Elevation: GL 3375' + RBK 21' @ 3396.00ft
Northing 447177.40 Easting 839800.30 Latitude 32° 13' 32.454 N Longitude 103° 22' 5.380 W



Franklin Mountain Energy

Golden - Breckenridge Site

Lea County, NM (NAD 83)

Breckenridge Fed Com 604H

Wellbore #1

Plan: Plan #3

Standard Planning Report

20 March, 2020

Planning Report

Database:	EDM	Local Co-ordinate Reference	Well Breckenridge Fed Com 604H
Company:	Franklin Mountain Energy	TVD Reference:	GL 3375' + RBK 21' @ 3396.00ft
Project:	Golden - Breckenridge Site	MD Reference:	GL 3375' + RBK 21' @ 3396.00ft
Site:	Lea County, NM (NAD 83)	North Reference:	Grid
Well:	Breckenridge Fed Com 604H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #3		

Project	Golden - Breckenridge Site		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Lea County, NM (NAD 83)		
Site Position:		Northing:	447,177.09 usft
From:	Map	Easting:	839,765.30 usft
Position Uncertainty:	0.00 ft	Slot Radius:	13.200 in
		Latitude:	32° 13' 32.454 N
		Longitude:	103° 22' 5.788 W
		Grid Convergence:	0.51 °

Well	Breckenridge Fed Com 604H		
Well Position	+N/-S	0.31 ft	Northing:
	+E/-W	35.00 ft	Easting:
Position Uncertainty		0.00 ft	Wellhead Elevation:
			Latitude:
			Longitude:
			Ground Level:

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	7/3/2019	6.64	60.07	47,750.28181985

Design	Plan #3			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.00	0.00	0.00	0.00

Plan Survey Tool Program	Date	3/20/2020		
Depth From (ft)	Depth To (ft)	Survey (Wellbore)	Tool Name	Remarks
1	0.00	21,907.70	Plan #3 (Wellbore #1)	MWD
			MWD - Standard	

Planning Report

Database:	EDM	Local Co-ordinate Reference	Well Breckenridge Fed Com 604H
Company:	Franklin Mountain Energy	TVD Reference:	GL 3375' + RBK 21' @ 3396.00ft
Project:	Golden - Breckenridge Site	MD Reference:	GL 3375' + RBK 21' @ 3396.00ft
Site:	Lea County, NM (NAD 83)	North Reference:	Grid
Well:	Breckenridge Fed Com 604H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #3		

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,500.00	1.00	90.00	1,499.99	0.00	0.87	1.00	1.00	0.00	90.00	
4,500.46	1.00	90.00	4,500.00	0.00	53.24	0.00	0.00	0.00	0.00	
5,283.23	8.80	102.82	5,279.31	-13.31	118.55	1.00	1.00	1.64	14.44	
9,679.15	8.80	102.82	9,623.49	-162.57	774.26	0.00	0.00	0.00	0.00	
10,559.11	0.00	0.00	10,500.00	-177.54	840.02	1.00	-1.00	0.00	180.00	
11,300.10	0.00	0.00	11,240.99	-177.54	840.02	0.00	0.00	0.00	0.00	
12,215.80	91.57	359.99	11,813.73	411.12	839.94	10.00	10.00	0.00	359.99	
21,907.70	91.57	359.99	11,548.19	10,099.37	838.70	0.00	0.00	0.00	0.00	Breckenridge 604 H F

Planning Report

Database:	EDM	Local Co-ordinate Reference	Well Breckenridge Fed Com 604H
Company:	Franklin Mountain Energy	TVD Reference:	GL 3375' + RBK 21' @ 3396.00ft
Project:	Golden - Breckenridge Site	MD Reference:	GL 3375' + RBK 21' @ 3396.00ft
Site:	Lea County, NM (NAD 83)	North Reference:	Grid
Well:	Breckenridge Fed Com 604H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #3		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
21.00	0.00	0.00	21.00	0.00	0.00	0.00	0.00	0.00	0.00
Cenozoic Alluvium (surface)									
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
962.00	0.00	0.00	962.00	0.00	0.00	0.00	0.00	0.00	0.00
Rustler									
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,059.00	0.00	0.00	1,059.00	0.00	0.00	0.00	0.00	0.00	0.00
Salado									
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 1.00 at 1400 MD									
1,500.00	1.00	90.00	1,499.99	0.00	0.87	0.00	1.00	1.00	0.00
Start 3000.46 hold at 1500.00 MD									
1,600.00	1.00	90.00	1,599.98	0.00	2.62	0.00	0.00	0.00	0.00
1,700.00	1.00	90.00	1,699.96	0.00	4.36	0.00	0.00	0.00	0.00
1,800.00	1.00	90.00	1,799.95	0.00	6.11	0.00	0.00	0.00	0.00
1,900.00	1.00	90.00	1,899.93	0.00	7.85	0.00	0.00	0.00	0.00
2,000.00	1.00	90.00	1,999.92	0.00	9.60	0.00	0.00	0.00	0.00
2,100.00	1.00	90.00	2,099.90	0.00	11.34	0.00	0.00	0.00	0.00
2,200.00	1.00	90.00	2,199.89	0.00	13.09	0.00	0.00	0.00	0.00
2,300.00	1.00	90.00	2,299.87	0.00	14.83	0.00	0.00	0.00	0.00
2,400.00	1.00	90.00	2,399.86	0.00	16.58	0.00	0.00	0.00	0.00
2,500.00	1.00	90.00	2,499.84	0.00	18.33	0.00	0.00	0.00	0.00
2,600.00	1.00	90.00	2,599.83	0.00	20.07	0.00	0.00	0.00	0.00
2,700.00	1.00	90.00	2,699.81	0.00	21.82	0.00	0.00	0.00	0.00
2,800.00	1.00	90.00	2,799.80	0.00	23.56	0.00	0.00	0.00	0.00
2,900.00	1.00	90.00	2,899.78	0.00	25.31	0.00	0.00	0.00	0.00
2,984.23	1.00	90.00	2,984.00	0.00	26.78	0.00	0.00	0.00	0.00
Base Salt									
3,000.00	1.00	90.00	2,999.77	0.00	27.05	0.00	0.00	0.00	0.00
3,100.00	1.00	90.00	3,099.75	0.00	28.80	0.00	0.00	0.00	0.00
3,200.00	1.00	90.00	3,199.74	0.00	30.54	0.00	0.00	0.00	0.00
3,300.00	1.00	90.00	3,299.72	0.00	32.29	0.00	0.00	0.00	0.00
3,400.00	1.00	90.00	3,399.71	0.00	34.03	0.00	0.00	0.00	0.00
3,500.00	1.00	90.00	3,499.69	0.00	35.78	0.00	0.00	0.00	0.00
3,600.00	1.00	90.00	3,599.68	0.00	37.52	0.00	0.00	0.00	0.00
3,700.00	1.00	90.00	3,699.66	0.00	39.27	0.00	0.00	0.00	0.00
3,800.00	1.00	90.00	3,799.64	0.00	41.01	0.00	0.00	0.00	0.00
3,900.00	1.00	90.00	3,899.63	0.00	42.76	0.00	0.00	0.00	0.00
4,000.00	1.00	90.00	3,999.61	0.00	44.50	0.00	0.00	0.00	0.00
4 100.00	1.00	90.00	4 099.60	0.00	46.25	0.00	0.00	0.00	0.00

Planning Report

Database:	EDM	Local Co-ordinate Reference	Well Breckenridge Fed Com 604H
Company:	Franklin Mountain Energy	TVD Reference:	GL 3375' + RBK 21' @ 3396.00ft
Project:	Golden - Breckenridge Site	MD Reference:	GL 3375' + RBK 21' @ 3396.00ft
Site:	Lea County, NM (NAD 83)	North Reference:	Grid
Well:	Breckenridge Fed Com 604H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #3		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
4,200.00	1.00	90.00	4,199.58	0.00	47.99	0.00	0.00	0.00	0.00	
4,300.00	1.00	90.00	4,299.57	0.00	49.74	0.00	0.00	0.00	0.00	
4,400.00	1.00	90.00	4,399.55	0.00	51.48	0.00	0.00	0.00	0.00	
4,500.00	1.00	90.00	4,499.54	0.00	53.23	0.00	0.00	0.00	0.00	
4,500.46	1.00	90.00	4,500.00	0.00	53.24	0.00	0.00	0.00	0.00	
Start DLS 1.00 TFO 14.44 at 4500.46 MD										
4,600.00	1.98	97.20	4,599.50	-0.22	55.81	-0.22	1.00	0.98	7.24	
4,700.00	2.97	99.63	4,699.41	-0.87	60.08	-0.87	1.00	0.99	2.43	
4,800.00	3.97	100.84	4,799.22	-1.95	66.04	-1.95	1.00	1.00	1.21	
4,900.00	4.97	101.57	4,898.92	-3.47	73.69	-3.47	1.00	1.00	0.73	
5,000.00	5.97	102.05	4,998.46	-5.43	83.02	-5.43	1.00	1.00	0.48	
5,100.00	6.97	102.39	5,097.82	-7.81	94.03	-7.81	1.00	1.00	0.34	
5,200.00	7.97	102.65	5,196.97	-10.63	106.71	-10.63	1.00	1.00	0.26	
5,283.23	8.80	102.82	5,279.31	-13.31	118.55	-13.31	1.00	1.00	0.21	
Start 4395.92 hold at 5283.23 MD										
5,284.29	8.80	102.82	5,280.37	-13.35	118.71	-13.35	0.00	0.00	0.00	
Lamar										
5,300.00	8.80	102.82	5,295.89	-13.88	121.05	-13.88	0.00	0.00	0.00	
5,389.63	8.80	102.82	5,384.46	-16.92	134.42	-16.92	0.00	0.00	0.00	
Bell Canyon										
5,400.00	8.80	102.82	5,394.71	-17.27	135.97	-17.27	0.00	0.00	0.00	
5,500.00	8.80	102.82	5,493.53	-20.67	150.88	-20.67	0.00	0.00	0.00	
5,600.00	8.80	102.82	5,592.36	-24.07	165.80	-24.07	0.00	0.00	0.00	
5,700.00	8.80	102.82	5,691.18	-27.46	180.72	-27.46	0.00	0.00	0.00	
5,800.00	8.80	102.82	5,790.00	-30.86	195.63	-30.86	0.00	0.00	0.00	
5,900.00	8.80	102.82	5,888.82	-34.25	210.55	-34.25	0.00	0.00	0.00	
6,000.00	8.80	102.82	5,987.65	-37.65	225.47	-37.65	0.00	0.00	0.00	
6,100.00	8.80	102.82	6,086.47	-41.04	240.38	-41.04	0.00	0.00	0.00	
6,200.00	8.80	102.82	6,185.29	-44.44	255.30	-44.44	0.00	0.00	0.00	
6,300.00	8.80	102.82	6,284.12	-47.83	270.22	-47.83	0.00	0.00	0.00	
6,307.29	8.80	102.82	6,291.32	-48.08	271.30	-48.08	0.00	0.00	0.00	
Cherry Canyon										
6,400.00	8.80	102.82	6,382.94	-51.23	285.13	-51.23	0.00	0.00	0.00	
6,500.00	8.80	102.82	6,481.76	-54.62	300.05	-54.62	0.00	0.00	0.00	
6,600.00	8.80	102.82	6,580.58	-58.02	314.96	-58.02	0.00	0.00	0.00	
6,700.00	8.80	102.82	6,679.41	-61.42	329.88	-61.42	0.00	0.00	0.00	
6,800.00	8.80	102.82	6,778.23	-64.81	344.80	-64.81	0.00	0.00	0.00	
6,900.00	8.80	102.82	6,877.05	-68.21	359.71	-68.21	0.00	0.00	0.00	
7,000.00	8.80	102.82	6,975.88	-71.60	374.63	-71.60	0.00	0.00	0.00	
7,100.00	8.80	102.82	7,074.70	-75.00	389.55	-75.00	0.00	0.00	0.00	
7,200.00	8.80	102.82	7,173.52	-78.39	404.46	-78.39	0.00	0.00	0.00	
7,300.00	8.80	102.82	7,272.35	-81.79	419.38	-81.79	0.00	0.00	0.00	
7,400.00	8.80	102.82	7,371.17	-85.18	434.30	-85.18	0.00	0.00	0.00	
7,500.00	8.80	102.82	7,469.99	-88.58	449.21	-88.58	0.00	0.00	0.00	
7,600.00	8.80	102.82	7,568.81	-91.97	464.13	-91.97	0.00	0.00	0.00	
7,666.55	8.80	102.82	7,634.58	-94.23	474.06	-94.23	0.00	0.00	0.00	
Brushy Canyon										
7,700.00	8.80	102.82	7,667.64	-95.37	479.04	-95.37	0.00	0.00	0.00	
7,800.00	8.80	102.82	7,766.46	-98.77	493.96	-98.77	0.00	0.00	0.00	
7,900.00	8.80	102.82	7,865.28	-102.16	508.88	-102.16	0.00	0.00	0.00	
8,000.00	8.80	102.82	7,964.11	-105.56	523.79	-105.56	0.00	0.00	0.00	
8,100.00	8.80	102.82	8,062.93	-108.95	538.71	-108.95	0.00	0.00	0.00	

Planning Report

Database:	EDM	Local Co-ordinate Reference	Well Breckenridge Fed Com 604H
Company:	Franklin Mountain Energy	TVD Reference:	GL 3375' + RBK 21' @ 3396.00ft
Project:	Golden - Breckenridge Site	MD Reference:	GL 3375' + RBK 21' @ 3396.00ft
Site:	Lea County, NM (NAD 83)	North Reference:	Grid
Well:	Breckenridge Fed Com 604H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #3		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
8,200.00	8.80	102.82	8,161.75	-112.35	553.63	-112.35	0.00	0.00	0.00	
8,300.00	8.80	102.82	8,260.57	-115.74	568.54	-115.74	0.00	0.00	0.00	
8,400.00	8.80	102.82	8,359.40	-119.14	583.46	-119.14	0.00	0.00	0.00	
8,500.00	8.80	102.82	8,458.22	-122.53	598.38	-122.53	0.00	0.00	0.00	
8,600.00	8.80	102.82	8,557.04	-125.93	613.29	-125.93	0.00	0.00	0.00	
8,700.00	8.80	102.82	8,655.87	-129.32	628.21	-129.32	0.00	0.00	0.00	
8,800.00	8.80	102.82	8,754.69	-132.72	643.12	-132.72	0.00	0.00	0.00	
8,900.00	8.80	102.82	8,853.51	-136.12	658.04	-136.12	0.00	0.00	0.00	
8,992.39	8.80	102.82	8,944.82	-139.25	671.82	-139.25	0.00	0.00	0.00	
Bone Spring Lime										
9,000.00	8.80	102.82	8,952.34	-139.51	672.96	-139.51	0.00	0.00	0.00	
9,018.73	8.80	102.82	8,970.84	-140.15	675.75	-140.15	0.00	0.00	0.00	
Avalon										
9,100.00	8.80	102.82	9,051.16	-142.91	687.87	-142.91	0.00	0.00	0.00	
9,200.00	8.80	102.82	9,149.98	-146.30	702.79	-146.30	0.00	0.00	0.00	
9,300.00	8.80	102.82	9,248.80	-149.70	717.71	-149.70	0.00	0.00	0.00	
9,400.00	8.80	102.82	9,347.63	-153.09	732.62	-153.09	0.00	0.00	0.00	
9,500.00	8.80	102.82	9,446.45	-156.49	747.54	-156.49	0.00	0.00	0.00	
9,600.00	8.80	102.82	9,545.27	-159.88	762.46	-159.88	0.00	0.00	0.00	
9,679.15	8.80	102.82	9,623.49	-162.57	774.26	-162.57	0.00	0.00	0.00	
Start Drop -1.00 at 9679.15 MD										
9,700.00	8.59	102.82	9,644.10	-163.27	777.33	-163.27	1.00	-1.00	0.00	
9,800.00	7.59	102.82	9,743.11	-166.39	791.06	-166.39	1.00	-1.00	0.00	
9,900.00	6.59	102.82	9,842.34	-169.13	803.10	-169.13	1.00	-1.00	0.00	
10,000.00	5.59	102.82	9,941.77	-171.49	813.44	-171.49	1.00	-1.00	0.00	
10,100.00	4.59	102.82	10,041.38	-173.46	822.09	-173.46	1.00	-1.00	0.00	
10,121.45	4.38	102.82	10,062.76	-173.83	823.73	-173.83	1.00	-1.00	0.00	
First Bone Spring Sand										
10,200.00	3.59	102.82	10,141.12	-175.04	829.05	-175.04	1.00	-1.00	0.00	
10,289.84	2.69	102.82	10,230.83	-176.14	833.85	-176.14	1.00	-1.00	0.00	
Second Bone Spring Carbonates										
10,300.00	2.59	102.82	10,240.97	-176.24	834.31	-176.24	1.00	-1.00	0.00	
10,400.00	1.59	102.82	10,340.91	-177.05	837.87	-177.05	1.00	-1.00	0.00	
10,500.00	0.59	102.82	10,440.89	-177.47	839.72	-177.47	1.00	-1.00	0.00	
10,559.11	0.00	0.00	10,500.00	-177.54	840.02	-177.54	1.00	-1.00	0.00	
Start 740.99 hold at 10559.11 MD										
10,600.00	0.00	0.00	10,540.89	-177.54	840.02	-177.54	0.00	0.00	0.00	
10,696.98	0.00	0.00	10,637.87	-177.54	840.02	-177.54	0.00	0.00	0.00	
Second Bone Spring Sand										
10,700.00	0.00	0.00	10,640.89	-177.54	840.02	-177.54	0.00	0.00	0.00	
10,800.00	0.00	0.00	10,740.89	-177.54	840.02	-177.54	0.00	0.00	0.00	
10,900.00	0.00	0.00	10,840.89	-177.54	840.02	-177.54	0.00	0.00	0.00	
11,000.00	0.00	0.00	10,940.89	-177.54	840.02	-177.54	0.00	0.00	0.00	
11,100.00	0.00	0.00	11,040.89	-177.54	840.02	-177.54	0.00	0.00	0.00	
11,200.00	0.00	0.00	11,140.89	-177.54	840.02	-177.54	0.00	0.00	0.00	
11,220.98	0.00	0.00	11,161.87	-177.54	840.02	-177.54	0.00	0.00	0.00	
Third Bone Spring Carbonates										
11,300.00	0.00	0.00	11,240.89	-177.54	840.02	-177.54	0.00	0.00	0.00	
11,300.10	0.00	0.00	11,240.99	-177.54	840.02	-177.54	0.00	0.00	0.00	
Start Build 10.00 at 11300.1 MD										
11,400.00	9.99	359.99	11,340.38	-168.85	840.02	-168.85	10.00	10.00	0.00	
11,500.00	19.99	359.99	11,436.86	-143.02	840.02	-143.02	10.00	10.00	0.00	

Planning Report

Database:	EDM	Local Co-ordinate Reference	Well Breckenridge Fed Com 604H
Company:	Franklin Mountain Energy	TVD Reference:	GL 3375' + RBK 21' @ 3396.00ft
Project:	Golden - Breckenridge Site	MD Reference:	GL 3375' + RBK 21' @ 3396.00ft
Site:	Lea County, NM (NAD 83)	North Reference:	Grid
Well:	Breckenridge Fed Com 604H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #3		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
11,600.00	29.99	359.99	11,527.38	-100.83	840.01	-100.83	10.00	10.00	0.00	
11,688.60	38.85	359.99	11,600.39	-50.80	840.00	-50.80	10.00	10.00	0.00	
Third Bone Spring Sand										
11,700.00	39.99	359.99	11,609.20	-43.56	840.00	-43.56	10.00	10.00	0.00	
11,800.00	49.99	359.99	11,679.83	27.05	839.99	27.05	10.00	10.00	0.00	
11,900.00	59.99	359.99	11,737.13	108.85	839.98	108.85	10.00	10.00	0.00	
12,000.00	69.99	359.99	11,779.36	199.36	839.97	199.36	10.00	10.00	0.00	
12,100.00	79.99	359.99	11,805.22	295.82	839.96	295.82	10.00	10.00	0.00	
12,200.00	89.99	359.99	11,813.95	395.32	839.95	395.32	10.00	10.00	0.00	
12,215.80	91.57	359.99	11,813.73	411.12	839.94	411.12	10.00	10.00	0.00	
Start 9691.89 hold at 12215.80 MD										
12,300.00	91.57	359.99	11,811.42	495.28	839.93	495.28	0.00	0.00	0.00	
12,400.00	91.57	359.99	11,808.68	595.24	839.92	595.24	0.00	0.00	0.00	
12,500.00	91.57	359.99	11,805.94	695.21	839.91	695.21	0.00	0.00	0.00	
12,600.00	91.57	359.99	11,803.20	795.17	839.90	795.17	0.00	0.00	0.00	
12,700.00	91.57	359.99	11,800.46	895.13	839.88	895.13	0.00	0.00	0.00	
12,800.00	91.57	359.99	11,797.73	995.09	839.87	995.09	0.00	0.00	0.00	
12,900.00	91.57	359.99	11,794.99	1,095.06	839.86	1,095.06	0.00	0.00	0.00	
13,000.00	91.57	359.99	11,792.25	1,195.02	839.84	1,195.02	0.00	0.00	0.00	
13,100.00	91.57	359.99	11,789.51	1,294.98	839.83	1,294.98	0.00	0.00	0.00	
13,200.00	91.57	359.99	11,786.77	1,394.94	839.82	1,394.94	0.00	0.00	0.00	
13,300.00	91.57	359.99	11,784.03	1,494.91	839.81	1,494.91	0.00	0.00	0.00	
13,400.00	91.57	359.99	11,781.29	1,594.87	839.79	1,594.87	0.00	0.00	0.00	
13,500.00	91.57	359.99	11,778.55	1,694.83	839.78	1,694.83	0.00	0.00	0.00	
13,600.00	91.57	359.99	11,775.81	1,794.79	839.77	1,794.79	0.00	0.00	0.00	
13,700.00	91.57	359.99	11,773.07	1,894.76	839.75	1,894.76	0.00	0.00	0.00	
13,800.00	91.57	359.99	11,770.33	1,994.72	839.74	1,994.72	0.00	0.00	0.00	
13,900.00	91.57	359.99	11,767.59	2,094.68	839.73	2,094.68	0.00	0.00	0.00	
14,000.00	91.57	359.99	11,764.85	2,194.64	839.72	2,194.64	0.00	0.00	0.00	
14,100.00	91.57	359.99	11,762.11	2,294.61	839.70	2,294.61	0.00	0.00	0.00	
14,200.00	91.57	359.99	11,759.37	2,394.57	839.69	2,394.57	0.00	0.00	0.00	
14,300.00	91.57	359.99	11,756.63	2,494.53	839.68	2,494.53	0.00	0.00	0.00	
14,400.00	91.57	359.99	11,753.89	2,594.49	839.66	2,594.49	0.00	0.00	0.00	
14,500.00	91.57	359.99	11,751.15	2,694.46	839.65	2,694.46	0.00	0.00	0.00	
14,600.00	91.57	359.99	11,748.41	2,794.42	839.64	2,794.42	0.00	0.00	0.00	
14,700.00	91.57	359.99	11,745.67	2,894.38	839.63	2,894.38	0.00	0.00	0.00	
14,800.00	91.57	359.99	11,742.93	2,994.34	839.61	2,994.34	0.00	0.00	0.00	
14,900.00	91.57	359.99	11,740.19	3,094.31	839.60	3,094.31	0.00	0.00	0.00	
15,000.00	91.57	359.99	11,737.45	3,194.27	839.59	3,194.27	0.00	0.00	0.00	
15,100.00	91.57	359.99	11,734.71	3,294.23	839.57	3,294.23	0.00	0.00	0.00	
15,200.00	91.57	359.99	11,731.97	3,394.19	839.56	3,394.19	0.00	0.00	0.00	
15,300.00	91.57	359.99	11,729.23	3,494.16	839.55	3,494.16	0.00	0.00	0.00	
15,400.00	91.57	359.99	11,726.49	3,594.12	839.54	3,594.12	0.00	0.00	0.00	
15,500.00	91.57	359.99	11,723.75	3,694.08	839.52	3,694.08	0.00	0.00	0.00	
15,600.00	91.57	359.99	11,721.01	3,794.04	839.51	3,794.04	0.00	0.00	0.00	
15,700.00	91.57	359.99	11,718.27	3,894.01	839.50	3,894.01	0.00	0.00	0.00	
15,800.00	91.57	359.99	11,715.53	3,993.97	839.48	3,993.97	0.00	0.00	0.00	
15,900.00	91.57	359.99	11,712.79	4,093.93	839.47	4,093.93	0.00	0.00	0.00	
16,000.00	91.57	359.99	11,710.05	4,193.89	839.46	4,193.89	0.00	0.00	0.00	
16,100.00	91.57	359.99	11,707.31	4,293.86	839.45	4,293.86	0.00	0.00	0.00	
16,200.00	91.57	359.99	11,704.57	4,393.82	839.43	4,393.82	0.00	0.00	0.00	
16,300.00	91.57	359.99	11,701.83	4,493.78	839.42	4,493.78	0.00	0.00	0.00	
16,400.00	91.57	359.99	11,699.09	4,593.74	839.41	4,593.74	0.00	0.00	0.00	

Planning Report

Database:	EDM	Local Co-ordinate Reference	Well Breckenridge Fed Com 604H
Company:	Franklin Mountain Energy	TVD Reference:	GL 3375' + RBK 21' @ 3396.00ft
Project:	Golden - Breckenridge Site	MD Reference:	GL 3375' + RBK 21' @ 3396.00ft
Site:	Lea County, NM (NAD 83)	North Reference:	Grid
Well:	Breckenridge Fed Com 604H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #3		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
16,500.00	91.57	359.99	11,696.35	4,693.71	839.40	4,693.71	0.00	0.00	0.00	
16,600.00	91.57	359.99	11,693.61	4,793.67	839.38	4,793.67	0.00	0.00	0.00	
16,700.00	91.57	359.99	11,690.87	4,893.63	839.37	4,893.63	0.00	0.00	0.00	
16,800.00	91.57	359.99	11,688.13	4,993.59	839.36	4,993.59	0.00	0.00	0.00	
16,900.00	91.57	359.99	11,685.39	5,093.56	839.34	5,093.56	0.00	0.00	0.00	
17,000.00	91.57	359.99	11,682.65	5,193.52	839.33	5,193.52	0.00	0.00	0.00	
17,100.00	91.57	359.99	11,679.91	5,293.48	839.32	5,293.48	0.00	0.00	0.00	
17,200.00	91.57	359.99	11,677.17	5,393.44	839.31	5,393.44	0.00	0.00	0.00	
17,300.00	91.57	359.99	11,674.43	5,493.41	839.29	5,493.41	0.00	0.00	0.00	
17,400.00	91.57	359.99	11,671.69	5,593.37	839.28	5,593.37	0.00	0.00	0.00	
17,500.00	91.57	359.99	11,668.95	5,693.33	839.27	5,693.33	0.00	0.00	0.00	
17,600.00	91.57	359.99	11,666.21	5,793.29	839.25	5,793.29	0.00	0.00	0.00	
17,700.00	91.57	359.99	11,663.47	5,893.26	839.24	5,893.26	0.00	0.00	0.00	
17,800.00	91.57	359.99	11,660.73	5,993.22	839.23	5,993.22	0.00	0.00	0.00	
17,900.00	91.57	359.99	11,657.99	6,093.18	839.22	6,093.18	0.00	0.00	0.00	
18,000.00	91.57	359.99	11,655.25	6,193.14	839.20	6,193.14	0.00	0.00	0.00	
18,100.00	91.57	359.99	11,652.51	6,293.10	839.19	6,293.10	0.00	0.00	0.00	
18,200.00	91.57	359.99	11,649.77	6,393.07	839.18	6,393.07	0.00	0.00	0.00	
18,300.00	91.57	359.99	11,647.03	6,493.03	839.16	6,493.03	0.00	0.00	0.00	
18,400.00	91.57	359.99	11,644.29	6,592.99	839.15	6,592.99	0.00	0.00	0.00	
18,500.00	91.57	359.99	11,641.56	6,692.95	839.14	6,692.95	0.00	0.00	0.00	
18,600.00	91.57	359.99	11,638.82	6,792.92	839.13	6,792.92	0.00	0.00	0.00	
18,700.00	91.57	359.99	11,636.08	6,892.88	839.11	6,892.88	0.00	0.00	0.00	
18,800.00	91.57	359.99	11,633.34	6,992.84	839.10	6,992.84	0.00	0.00	0.00	
18,900.00	91.57	359.99	11,630.60	7,092.80	839.09	7,092.80	0.00	0.00	0.00	
19,000.00	91.57	359.99	11,627.86	7,192.77	839.07	7,192.77	0.00	0.00	0.00	
19,100.00	91.57	359.99	11,625.12	7,292.73	839.06	7,292.73	0.00	0.00	0.00	
19,200.00	91.57	359.99	11,622.38	7,392.69	839.05	7,392.69	0.00	0.00	0.00	
19,300.00	91.57	359.99	11,619.64	7,492.65	839.04	7,492.65	0.00	0.00	0.00	
19,400.00	91.57	359.99	11,616.90	7,592.62	839.02	7,592.62	0.00	0.00	0.00	
19,500.00	91.57	359.99	11,614.16	7,692.58	839.01	7,692.58	0.00	0.00	0.00	
19,600.00	91.57	359.99	11,611.42	7,792.54	839.00	7,792.54	0.00	0.00	0.00	
19,700.00	91.57	359.99	11,608.68	7,892.50	838.98	7,892.50	0.00	0.00	0.00	
19,800.00	91.57	359.99	11,605.94	7,992.47	838.97	7,992.47	0.00	0.00	0.00	
19,900.00	91.57	359.99	11,603.20	8,092.43	838.96	8,092.43	0.00	0.00	0.00	
20,000.00	91.57	359.99	11,600.46	8,192.39	838.95	8,192.39	0.00	0.00	0.00	
20,100.00	91.57	359.99	11,597.72	8,292.35	838.93	8,292.35	0.00	0.00	0.00	
20,200.00	91.57	359.99	11,594.98	8,392.32	838.92	8,392.32	0.00	0.00	0.00	
20,300.00	91.57	359.99	11,592.24	8,492.28	838.91	8,492.28	0.00	0.00	0.00	
20,400.00	91.57	359.99	11,589.50	8,592.24	838.90	8,592.24	0.00	0.00	0.00	
20,500.00	91.57	359.99	11,586.76	8,692.20	838.88	8,692.20	0.00	0.00	0.00	
20,600.00	91.57	359.99	11,584.02	8,792.17	838.87	8,792.17	0.00	0.00	0.00	
20,700.00	91.57	359.99	11,581.28	8,892.13	838.86	8,892.13	0.00	0.00	0.00	
20,800.00	91.57	359.99	11,578.54	8,992.09	838.84	8,992.09	0.00	0.00	0.00	
20,900.00	91.57	359.99	11,575.80	9,092.05	838.83	9,092.05	0.00	0.00	0.00	
21,000.00	91.57	359.99	11,573.06	9,192.02	838.82	9,192.02	0.00	0.00	0.00	
21,100.00	91.57	359.99	11,570.32	9,291.98	838.81	9,291.98	0.00	0.00	0.00	
21,200.00	91.57	359.99	11,567.58	9,391.94	838.79	9,391.94	0.00	0.00	0.00	
21,300.00	91.57	359.99	11,564.84	9,491.90	838.78	9,491.90	0.00	0.00	0.00	
21,400.00	91.57	359.99	11,562.10	9,591.87	838.77	9,591.87	0.00	0.00	0.00	
21,500.00	91.57	359.99	11,559.36	9,691.83	838.75	9,691.83	0.00	0.00	0.00	
21,600.00	91.57	359.99	11,556.62	9,791.79	838.74	9,791.79	0.00	0.00	0.00	
21,700.00	91.57	359.99	11,553.88	9,891.75	838.73	9,891.75	0.00	0.00	0.00	

Planning Report

Database:	EDM	Local Co-ordinate Reference	Well Breckenridge Fed Com 604H
Company:	Franklin Mountain Energy	TVD Reference:	GL 3375' + RBK 21' @ 3396.00ft
Project:	Golden - Breckenridge Site	MD Reference:	GL 3375' + RBK 21' @ 3396.00ft
Site:	Lea County, NM (NAD 83)	North Reference:	Grid
Well:	Breckenridge Fed Com 604H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #3		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
21,800.00	91.57	359.99	11,551.14	9,991.72	838.72	9,991.72	0.00	0.00	0.00
21,900.00	91.57	359.99	11,548.40	10,091.68	838.70	10,091.68	0.00	0.00	0.00
21,907.70	91.57	359.99	11,548.19	10,099.37	838.70	10,099.37	0.00	0.00	0.00
TD at 21907.69 MD									

Design Targets									
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (usft)	Easting (usft)	Latitude	Longitude
- hit/miss target									
- Shape									
Breckenridge 604 H PBI	0.00	0.01	11,548.19	10,099.37	838.70	457,276.75	840,639.00	32° 15' 12.309 N	103° 21' 54.558 W
- plan hits target center									
- Point									

Casing Points					
Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (in)	Hole Diameter (in)	
22,000.34		20" Casing	20.000	24.000	

Formations					
Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
21.00	21.00	Cenozoic Alluvium (surface)		-1.57	0.00
962.00	962.00	Rustler		-1.57	0.00
1,059.00	1,059.00	Salado		-1.57	0.00
2,984.23	2,984.00	Base Salt		-1.57	0.00
5,284.29	5,280.37	Lamar		-1.57	0.00
5,389.63	5,384.46	Bell Canyon		-1.57	0.00
6,307.29	6,291.32	Cherry Canyon		-1.57	0.00
7,666.55	7,634.58	Brushy Canyon		-1.57	0.00
8,992.39	8,944.82	Bone Spring Lime		-1.57	0.00
9,018.73	8,970.84	Avalon		-1.57	0.00
10,121.45	10,062.76	First Bone Spring Sand		-1.57	0.00
10,289.84	10,230.83	Second Bone Spring Carbonates		-1.57	0.00
10,696.98	10,637.87	Second Bone Spring Sand		-1.57	0.00
11,220.98	11,161.87	Third Bone Spring Carbonates		-1.57	0.00
11,688.60	11,600.39	Third Bone Spring Sand		-1.57	0.00

Planning Report

Database:	EDM	Local Co-ordinate Reference	Well Breckenridge Fed Com 604H
Company:	Franklin Mountain Energy	TVD Reference:	GL 3375' + RBK 21' @ 3396.00ft
Project:	Golden - Breckenridge Site	MD Reference:	GL 3375' + RBK 21' @ 3396.00ft
Site:	Lea County, NM (NAD 83)	North Reference:	Grid
Well:	Breckenridge Fed Com 604H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #3		

Plan Annotations					
Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment	
		+N/-S (ft)	+E/-W (ft)		
1,400.00	1,400.00	0.00	0.00	Start Build 1.00 at 1400 MD	
1,500.00	1,499.99	0.00	0.87	Start 3000.46 hold at 1500.00 MD	
4,500.46	4,500.00	0.00	53.24	Start DLS 1.00 TFO 14.44 at 4500.46 MD	
5,283.23	5,279.31	-13.31	118.55	Start 4395.92 hold at 5283.23 MD	
9,679.15	9,623.49	-162.57	774.26	Start Drop -1.00 at 9679.15 MD	
10,559.11	10,500.00	-177.54	840.02	Start 740.99 hold at 10559.11 MD	
11,300.10	11,240.99	-177.54	840.02	Start Build 10.00 at 11300.1 MD	
12,215.80	11,813.73	411.12	839.94	Start 9691.89 hold at 12215.80 MD	
21,907.70	11,548.19	10,099.37	838.70	TD at 21907.69 MD	

Franklin Mountain Energy

Golden - Breckenridge Site

Lea County, NM (NAD 83)

Breckenridge Fed Com 604H

Wellbore #1

Plan: Plan #3

Standard Planning Report - Geographic

20 March, 2020

Planning Report - Geographic

Database:	EDM	Local Co-ordinate Reference	Well Breckenridge Fed Com 604H
Company:	Franklin Mountain Energy	TVD Reference:	GL 3375' + RBK 21' @ 3396.00ft
Project:	Golden - Breckenridge Site	MD Reference:	GL 3375' + RBK 21' @ 3396.00ft
Site:	Lea County, NM (NAD 83)	North Reference:	Grid
Well:	Breckenridge Fed Com 604H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #3		

Project	Golden - Breckenridge Site		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		Lea County, NM (NAD 83)			
Site Position:		Northing:	447,177.09 usft	Latitude:	32° 13' 32.454 N
From:	Map	Easting:	839,765.30 usft	Longitude:	103° 22' 5.788 W
Position Uncertainty:	0.00 ft	Slot Radius:	13.200 in	Grid Convergence:	0.51 °

Well	Breckenridge Fed Com 604H					
Well Position	+N/-S	0.00 ft	Northing:	447,177.40 usft	Latitude:	32° 13' 32.454 N
	+E/-W	0.00 ft	Easting:	839,800.30 usft	Longitude:	103° 22' 5.380 W
Position Uncertainty		0.00 ft	Wellhead Elevation:		Ground Level:	3,375.00 ft

Wellbore	Wellbore #1					
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength	
			(°)	(°)	(nT)	
	IGRF2015	7/3/2019	6.64	60.07	47,750.28181985	

Design	Plan #3				
Audit Notes:					
Version:		Phase:	PROTOTYPE	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction	
	(ft)	(ft)	(ft)	(°)	
	0.00	0.00	0.00	0.00	

Plan Survey Tool Program	Date	3/20/2020			
Depth From	Depth To	Survey (Wellbore)	Tool Name	Remarks	
(ft)	(ft)				
1	0.00	21,907.70 Plan #3 (Wellbore #1)	MWD		
			MWD - Standard		

Planning Report - Geographic

Database:	EDM	Local Co-ordinate Reference	Well Breckenridge Fed Com 604H
Company:	Franklin Mountain Energy	TVD Reference:	GL 3375' + RBK 21' @ 3396.00ft
Project:	Golden - Breckenridge Site	MD Reference:	GL 3375' + RBK 21' @ 3396.00ft
Site:	Lea County, NM (NAD 83)	North Reference:	Grid
Well:	Breckenridge Fed Com 604H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #3		

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,500.00	1.00	90.00	1,499.99	0.00	0.87	1.00	1.00	0.00	90.00	
4,500.46	1.00	90.00	4,500.00	0.00	53.24	0.00	0.00	0.00	0.00	
5,283.23	8.80	102.82	5,279.31	-13.31	118.55	1.00	1.00	1.64	14.44	
9,679.15	8.80	102.82	9,623.49	-162.57	774.26	0.00	0.00	0.00	0.00	
10,559.11	0.00	0.00	10,500.00	-177.54	840.02	1.00	-1.00	0.00	180.00	
11,300.10	0.00	0.00	11,240.99	-177.54	840.02	0.00	0.00	0.00	0.00	
12,215.80	91.57	359.99	11,813.73	411.12	839.94	10.00	10.00	0.00	359.99	
21,907.70	91.57	359.99	11,548.19	10,099.37	838.70	0.00	0.00	0.00	0.00	Breckenridge 604 H F

Planning Report - Geographic

Database:	EDM	Local Co-ordinate Reference	Well Breckenridge Fed Com 604H
Company:	Franklin Mountain Energy	TVD Reference:	GL 3375' + RBK 21' @ 3396.00ft
Project:	Golden - Breckenridge Site	MD Reference:	GL 3375' + RBK 21' @ 3396.00ft
Site:	Lea County, NM (NAD 83)	North Reference:	Grid
Well:	Breckenridge Fed Com 604H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #3		

Planned Survey										
Measured			Vertical			Map		Map		
Depth	Inclination	Azimuth	Depth	+N/-S	+E/-W	Northing	Easting			
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(usft)	(usft)	Latitude	Longitude	
0.00	0.00	0.00	0.00	0.00	0.00	447,177.40	839,800.30	32° 13' 32.454 N	103° 22' 5.380 W	
21.00	0.00	0.00	21.00	0.00	0.00	447,177.40	839,800.30	32° 13' 32.454 N	103° 22' 5.380 W	
Cenozoic Alluvium (surface)										
100.00	0.00	0.00	100.00	0.00	0.00	447,177.40	839,800.30	32° 13' 32.454 N	103° 22' 5.380 W	
200.00	0.00	0.00	200.00	0.00	0.00	447,177.40	839,800.30	32° 13' 32.454 N	103° 22' 5.380 W	
300.00	0.00	0.00	300.00	0.00	0.00	447,177.40	839,800.30	32° 13' 32.454 N	103° 22' 5.380 W	
400.00	0.00	0.00	400.00	0.00	0.00	447,177.40	839,800.30	32° 13' 32.454 N	103° 22' 5.380 W	
500.00	0.00	0.00	500.00	0.00	0.00	447,177.40	839,800.30	32° 13' 32.454 N	103° 22' 5.380 W	
600.00	0.00	0.00	600.00	0.00	0.00	447,177.40	839,800.30	32° 13' 32.454 N	103° 22' 5.380 W	
700.00	0.00	0.00	700.00	0.00	0.00	447,177.40	839,800.30	32° 13' 32.454 N	103° 22' 5.380 W	
800.00	0.00	0.00	800.00	0.00	0.00	447,177.40	839,800.30	32° 13' 32.454 N	103° 22' 5.380 W	
900.00	0.00	0.00	900.00	0.00	0.00	447,177.40	839,800.30	32° 13' 32.454 N	103° 22' 5.380 W	
962.00	0.00	0.00	962.00	0.00	0.00	447,177.40	839,800.30	32° 13' 32.454 N	103° 22' 5.380 W	
Rustler										
1,000.00	0.00	0.00	1,000.00	0.00	0.00	447,177.40	839,800.30	32° 13' 32.454 N	103° 22' 5.380 W	
1,059.00	0.00	0.00	1,059.00	0.00	0.00	447,177.40	839,800.30	32° 13' 32.454 N	103° 22' 5.380 W	
Salado										
1,100.00	0.00	0.00	1,100.00	0.00	0.00	447,177.40	839,800.30	32° 13' 32.454 N	103° 22' 5.380 W	
1,200.00	0.00	0.00	1,200.00	0.00	0.00	447,177.40	839,800.30	32° 13' 32.454 N	103° 22' 5.380 W	
1,300.00	0.00	0.00	1,300.00	0.00	0.00	447,177.40	839,800.30	32° 13' 32.454 N	103° 22' 5.380 W	
1,400.00	0.00	0.00	1,400.00	0.00	0.00	447,177.40	839,800.30	32° 13' 32.454 N	103° 22' 5.380 W	
Start Build 1.00 at 1400 MD										
1,500.00	1.00	90.00	1,499.99	0.00	0.87	447,177.40	839,801.17	32° 13' 32.454 N	103° 22' 5.370 W	
Start 3000.46 hold at 1500.00 MD										
1,600.00	1.00	90.00	1,599.98	0.00	2.62	447,177.40	839,802.92	32° 13' 32.454 N	103° 22' 5.350 W	
1,700.00	1.00	90.00	1,699.96	0.00	4.36	447,177.40	839,804.66	32° 13' 32.454 N	103° 22' 5.330 W	
1,800.00	1.00	90.00	1,799.95	0.00	6.11	447,177.40	839,806.41	32° 13' 32.454 N	103° 22' 5.309 W	
1,900.00	1.00	90.00	1,899.93	0.00	7.85	447,177.40	839,808.15	32° 13' 32.453 N	103° 22' 5.289 W	
2,000.00	1.00	90.00	1,999.92	0.00	9.60	447,177.40	839,809.90	32° 13' 32.453 N	103° 22' 5.269 W	
2,100.00	1.00	90.00	2,099.90	0.00	11.34	447,177.40	839,811.64	32° 13' 32.453 N	103° 22' 5.248 W	
2,200.00	1.00	90.00	2,199.89	0.00	13.09	447,177.40	839,813.39	32° 13' 32.453 N	103° 22' 5.228 W	
2,300.00	1.00	90.00	2,299.87	0.00	14.83	447,177.40	839,815.13	32° 13' 32.453 N	103° 22' 5.208 W	
2,400.00	1.00	90.00	2,399.86	0.00	16.58	447,177.40	839,816.88	32° 13' 32.453 N	103° 22' 5.187 W	
2,500.00	1.00	90.00	2,499.84	0.00	18.33	447,177.40	839,818.62	32° 13' 32.452 N	103° 22' 5.167 W	
2,600.00	1.00	90.00	2,599.83	0.00	20.07	447,177.40	839,820.37	32° 13' 32.452 N	103° 22' 5.147 W	
2,700.00	1.00	90.00	2,699.81	0.00	21.82	447,177.40	839,822.11	32° 13' 32.452 N	103° 22' 5.127 W	
2,800.00	1.00	90.00	2,799.80	0.00	23.56	447,177.40	839,823.86	32° 13' 32.452 N	103° 22' 5.106 W	
2,900.00	1.00	90.00	2,899.78	0.00	25.31	447,177.40	839,825.60	32° 13' 32.452 N	103° 22' 5.086 W	
2,984.23	1.00	90.00	2,984.00	0.00	26.78	447,177.40	839,827.07	32° 13' 32.452 N	103° 22' 5.069 W	
Base Salt										
3,000.00	1.00	90.00	2,999.77	0.00	27.05	447,177.40	839,827.35	32° 13' 32.452 N	103° 22' 5.066 W	
3,100.00	1.00	90.00	3,099.75	0.00	28.80	447,177.40	839,829.10	32° 13' 32.452 N	103° 22' 5.045 W	
3,200.00	1.00	90.00	3,199.74	0.00	30.54	447,177.40	839,830.84	32° 13' 32.451 N	103° 22' 5.025 W	
3,300.00	1.00	90.00	3,299.72	0.00	32.29	447,177.40	839,832.59	32° 13' 32.451 N	103° 22' 5.005 W	
3,400.00	1.00	90.00	3,399.71	0.00	34.03	447,177.40	839,834.33	32° 13' 32.451 N	103° 22' 4.984 W	
3,500.00	1.00	90.00	3,499.69	0.00	35.78	447,177.40	839,836.08	32° 13' 32.451 N	103° 22' 4.964 W	
3,600.00	1.00	90.00	3,599.68	0.00	37.52	447,177.40	839,837.82	32° 13' 32.451 N	103° 22' 4.944 W	
3,700.00	1.00	90.00	3,699.66	0.00	39.27	447,177.40	839,839.57	32° 13' 32.451 N	103° 22' 4.923 W	
3,800.00	1.00	90.00	3,799.64	0.00	41.01	447,177.40	839,841.31	32° 13' 32.450 N	103° 22' 4.903 W	
3,900.00	1.00	90.00	3,899.63	0.00	42.76	447,177.40	839,843.06	32° 13' 32.450 N	103° 22' 4.883 W	
4,000.00	1.00	90.00	3,999.61	0.00	44.50	447,177.40	839,844.80	32° 13' 32.450 N	103° 22' 4.862 W	
4,100.00	1.00	90.00	4,099.60	0.00	46.25	447,177.40	839,846.55	32° 13' 32.450 N	103° 22' 4.842 W	
4,200.00	1.00	90.00	4,199.58	0.00	47.99	447,177.40	839,848.29	32° 13' 32.450 N	103° 22' 4.822 W	

Planning Report - Geographic

Database:	EDM	Local Co-ordinate Reference	Well Breckenridge Fed Com 604H
Company:	Franklin Mountain Energy	TVD Reference:	GL 3375' + RBK 21' @ 3396.00ft
Project:	Golden - Breckenridge Site	MD Reference:	GL 3375' + RBK 21' @ 3396.00ft
Site:	Lea County, NM (NAD 83)	North Reference:	Grid
Well:	Breckenridge Fed Com 604H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #3		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
4,300.00	1.00	90.00	4,299.57	0.00	49.74	447,177.40	839,850.04	32° 13' 32.450 N	103° 22' 4.801 W	
4,400.00	1.00	90.00	4,399.55	0.00	51.48	447,177.40	839,851.78	32° 13' 32.450 N	103° 22' 4.781 W	
4,500.00	1.00	90.00	4,499.54	0.00	53.23	447,177.40	839,853.53	32° 13' 32.449 N	103° 22' 4.761 W	
4,500.46	1.00	90.00	4,500.00	0.00	53.24	447,177.40	839,853.54	32° 13' 32.449 N	103° 22' 4.761 W	
Start DLS 1.00 TFO 14.44 at 4500.46 MD										
4,600.00	1.98	97.20	4,599.50	-0.22	55.81	447,177.18	839,856.11	32° 13' 32.447 N	103° 22' 4.731 W	
4,700.00	2.97	99.63	4,699.41	-0.87	60.08	447,176.53	839,860.38	32° 13' 32.440 N	103° 22' 4.681 W	
4,800.00	3.97	100.84	4,799.22	-1.95	66.04	447,175.45	839,866.34	32° 13' 32.429 N	103° 22' 4.612 W	
4,900.00	4.97	101.57	4,898.92	-3.47	73.69	447,173.93	839,873.99	32° 13' 32.413 N	103° 22' 4.523 W	
5,000.00	5.97	102.05	4,998.46	-5.43	83.02	447,171.97	839,883.32	32° 13' 32.393 N	103° 22' 4.415 W	
5,100.00	6.97	102.39	5,097.82	-7.81	94.03	447,169.59	839,894.33	32° 13' 32.368 N	103° 22' 4.287 W	
5,200.00	7.97	102.65	5,196.97	-10.63	106.71	447,166.77	839,907.01	32° 13' 32.339 N	103° 22' 4.139 W	
5,283.23	8.80	102.82	5,279.31	-13.31	118.55	447,164.09	839,918.85	32° 13' 32.312 N	103° 22' 4.002 W	
Start 4395.92 hold at 5283.23 MD										
5,284.29	8.80	102.82	5,280.37	-13.35	118.71	447,164.05	839,919.01	32° 13' 32.311 N	103° 22' 4.000 W	
Lamar										
5,300.00	8.80	102.82	5,295.89	-13.88	121.05	447,163.52	839,921.35	32° 13' 32.306 N	103° 22' 3.973 W	
5,389.63	8.80	102.82	5,384.46	-16.92	134.42	447,160.48	839,934.72	32° 13' 32.275 N	103° 22' 3.818 W	
Bell Canyon										
5,400.00	8.80	102.82	5,394.71	-17.27	135.97	447,160.13	839,936.27	32° 13' 32.271 N	103° 22' 3.800 W	
5,500.00	8.80	102.82	5,493.53	-20.67	150.88	447,156.73	839,951.18	32° 13' 32.236 N	103° 22' 3.626 W	
5,600.00	8.80	102.82	5,592.36	-24.07	165.80	447,153.33	839,966.10	32° 13' 32.201 N	103° 22' 3.453 W	
5,700.00	8.80	102.82	5,691.18	-27.46	180.72	447,149.94	839,981.02	32° 13' 32.166 N	103° 22' 3.280 W	
5,800.00	8.80	102.82	5,790.00	-30.86	195.63	447,146.54	839,995.93	32° 13' 32.131 N	103° 22' 3.106 W	
5,900.00	8.80	102.82	5,888.82	-34.25	210.55	447,143.15	840,010.85	32° 13' 32.096 N	103° 22' 2.933 W	
6,000.00	8.80	102.82	5,987.65	-37.65	225.47	447,139.75	840,025.76	32° 13' 32.062 N	103° 22' 2.760 W	
6,100.00	8.80	102.82	6,086.47	-41.04	240.38	447,136.36	840,040.68	32° 13' 32.027 N	103° 22' 2.587 W	
6,200.00	8.80	102.82	6,185.29	-44.44	255.30	447,132.96	840,055.60	32° 13' 31.992 N	103° 22' 2.413 W	
6,300.00	8.80	102.82	6,284.12	-47.83	270.22	447,129.57	840,070.51	32° 13' 31.957 N	103° 22' 2.240 W	
6,307.29	8.80	102.82	6,291.32	-48.08	271.30	447,129.32	840,071.60	32° 13' 31.954 N	103° 22' 2.227 W	
Cherry Canyon										
6,400.00	8.80	102.82	6,382.94	-51.23	285.13	447,126.17	840,085.43	32° 13' 31.922 N	103° 22' 2.067 W	
6,500.00	8.80	102.82	6,481.76	-54.62	300.05	447,122.78	840,100.35	32° 13' 31.887 N	103° 22' 1.894 W	
6,600.00	8.80	102.82	6,580.58	-58.02	314.96	447,119.38	840,115.26	32° 13' 31.852 N	103° 22' 1.720 W	
6,700.00	8.80	102.82	6,679.41	-61.42	329.88	447,115.98	840,130.18	32° 13' 31.817 N	103° 22' 1.547 W	
6,800.00	8.80	102.82	6,778.23	-64.81	344.80	447,112.59	840,145.10	32° 13' 31.782 N	103° 22' 1.374 W	
6,900.00	8.80	102.82	6,877.05	-68.21	359.71	447,109.19	840,160.01	32° 13' 31.747 N	103° 22' 1.200 W	
7,000.00	8.80	102.82	6,975.88	-71.60	374.63	447,105.80	840,174.93	32° 13' 31.712 N	103° 22' 1.027 W	
7,100.00	8.80	102.82	7,074.70	-75.00	389.55	447,102.40	840,189.84	32° 13' 31.677 N	103° 22' 0.854 W	
7,200.00	8.80	102.82	7,173.52	-78.39	404.46	447,099.01	840,204.76	32° 13' 31.642 N	103° 22' 0.681 W	
7,300.00	8.80	102.82	7,272.35	-81.79	419.38	447,095.61	840,219.68	32° 13' 31.608 N	103° 22' 0.507 W	
7,400.00	8.80	102.82	7,371.17	-85.18	434.30	447,092.22	840,234.59	32° 13' 31.573 N	103° 22' 0.334 W	
7,500.00	8.80	102.82	7,469.99	-88.58	449.21	447,088.82	840,249.51	32° 13' 31.538 N	103° 22' 0.161 W	
7,600.00	8.80	102.82	7,568.81	-91.97	464.13	447,085.43	840,264.43	32° 13' 31.503 N	103° 21' 59.988 W	
7,666.55	8.80	102.82	7,634.58	-94.23	474.06	447,083.17	840,274.35	32° 13' 31.480 N	103° 21' 59.872 W	
Brushy Canyon										
7,700.00	8.80	102.82	7,667.64	-95.37	479.04	447,082.03	840,279.34	32° 13' 31.468 N	103° 21' 59.814 W	
7,800.00	8.80	102.82	7,766.46	-98.77	493.96	447,078.63	840,294.26	32° 13' 31.433 N	103° 21' 59.641 W	
7,900.00	8.80	102.82	7,865.28	-102.16	508.88	447,075.24	840,309.17	32° 13' 31.398 N	103° 21' 59.468 W	
8,000.00	8.80	102.82	7,964.11	-105.56	523.79	447,071.84	840,324.09	32° 13' 31.363 N	103° 21' 59.294 W	
8,100.00	8.80	102.82	8,062.93	-108.95	538.71	447,068.45	840,339.01	32° 13' 31.328 N	103° 21' 59.121 W	
8,200.00	8.80	102.82	8,161.75	-112.35	553.63	447,065.05	840,353.92	32° 13' 31.293 N	103° 21' 58.948 W	
8,300.00	8.80	102.82	8,260.57	-115.74	568.54	447,061.66	840,368.84	32° 13' 31.258 N	103° 21' 58.775 W	

Planning Report - Geographic

Database:	EDM	Local Co-ordinate Reference	Well Breckenridge Fed Com 604H
Company:	Franklin Mountain Energy	TVD Reference:	GL 3375' + RBK 21' @ 3396.00ft
Project:	Golden - Breckenridge Site	MD Reference:	GL 3375' + RBK 21' @ 3396.00ft
Site:	Lea County, NM (NAD 83)	North Reference:	Grid
Well:	Breckenridge Fed Com 604H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #3		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
8,400.00	8.80	102.82	8,359.40	-119.14	583.46	447,058.26	840,383.76	32° 13' 31.223 N	103° 21' 58.601 W	
8,500.00	8.80	102.82	8,458.22	-122.53	598.38	447,054.87	840,398.67	32° 13' 31.188 N	103° 21' 58.428 W	
8,600.00	8.80	102.82	8,557.04	-125.93	613.29	447,051.47	840,413.59	32° 13' 31.153 N	103° 21' 58.255 W	
8,700.00	8.80	102.82	8,655.87	-129.32	628.21	447,048.08	840,428.51	32° 13' 31.119 N	103° 21' 58.082 W	
8,800.00	8.80	102.82	8,754.69	-132.72	643.12	447,044.68	840,443.42	32° 13' 31.084 N	103° 21' 57.908 W	
8,900.00	8.80	102.82	8,853.51	-136.12	658.04	447,041.28	840,458.34	32° 13' 31.049 N	103° 21' 57.735 W	
8,992.39	8.80	102.82	8,944.82	-139.25	671.82	447,038.15	840,472.12	32° 13' 31.016 N	103° 21' 57.575 W	
Bone Spring Lime										
9,000.00	8.80	102.82	8,952.34	-139.51	672.96	447,037.89	840,473.25	32° 13' 31.014 N	103° 21' 57.562 W	
9,018.73	8.80	102.82	8,970.84	-140.15	675.75	447,037.25	840,476.05	32° 13' 31.007 N	103° 21' 57.529 W	
Avalon										
9,100.00	8.80	102.82	9,051.16	-142.91	687.87	447,034.49	840,488.17	32° 13' 30.979 N	103° 21' 57.388 W	
9,200.00	8.80	102.82	9,149.98	-146.30	702.79	447,031.10	840,503.09	32° 13' 30.944 N	103° 21' 57.215 W	
9,300.00	8.80	102.82	9,248.80	-149.70	717.71	447,027.70	840,518.00	32° 13' 30.909 N	103° 21' 57.042 W	
9,400.00	8.80	102.82	9,347.63	-153.09	732.62	447,024.31	840,532.92	32° 13' 30.874 N	103° 21' 56.869 W	
9,500.00	8.80	102.82	9,446.45	-156.49	747.54	447,020.91	840,547.84	32° 13' 30.839 N	103° 21' 56.695 W	
9,600.00	8.80	102.82	9,545.27	-159.88	762.46	447,017.52	840,562.75	32° 13' 30.804 N	103° 21' 56.522 W	
9,679.15	8.80	102.82	9,623.49	-162.57	774.26	447,014.83	840,574.56	32° 13' 30.777 N	103° 21' 56.385 W	
Start Drop -1.00 at 9679.15 MD										
9,700.00	8.59	102.82	9,644.10	-163.27	777.33	447,014.13	840,577.63	32° 13' 30.769 N	103° 21' 56.349 W	
9,800.00	7.59	102.82	9,743.11	-166.39	791.06	447,011.01	840,591.36	32° 13' 30.737 N	103° 21' 56.190 W	
9,900.00	6.59	102.82	9,842.34	-169.13	803.10	447,008.27	840,603.39	32° 13' 30.709 N	103° 21' 56.050 W	
10,000.00	5.59	102.82	9,941.77	-171.49	813.44	447,005.91	840,613.74	32° 13' 30.685 N	103° 21' 55.930 W	
10,100.00	4.59	102.82	10,041.38	-173.46	822.09	447,003.94	840,622.39	32° 13' 30.665 N	103° 21' 55.829 W	
10,121.45	4.38	102.82	10,062.76	-173.83	823.73	447,003.57	840,624.03	32° 13' 30.661 N	103° 21' 55.810 W	
First Bone Spring Sand										
10,200.00	3.59	102.82	10,141.12	-175.04	829.05	447,002.36	840,629.35	32° 13' 30.648 N	103° 21' 55.748 W	
10,289.84	2.69	102.82	10,230.83	-176.14	833.85	447,001.26	840,634.15	32° 13' 30.637 N	103° 21' 55.693 W	
Second Bone Spring Carbonates										
10,300.00	2.59	102.82	10,240.97	-176.24	834.31	447,001.16	840,634.61	32° 13' 30.636 N	103° 21' 55.687 W	
10,400.00	1.59	102.82	10,340.91	-177.05	837.87	447,000.35	840,638.16	32° 13' 30.628 N	103° 21' 55.646 W	
10,500.00	0.59	102.82	10,440.89	-177.47	839.72	446,999.93	840,640.02	32° 13' 30.623 N	103° 21' 55.624 W	
10,559.11	0.00	0.00	10,500.00	-177.54	840.02	446,999.86	840,640.32	32° 13' 30.623 N	103° 21' 55.621 W	
Start 740.99 hold at 10559.11 MD										
10,600.00	0.00	0.00	10,540.89	-177.54	840.02	446,999.86	840,640.32	32° 13' 30.623 N	103° 21' 55.621 W	
10,696.98	0.00	0.00	10,637.87	-177.54	840.02	446,999.86	840,640.32	32° 13' 30.623 N	103° 21' 55.621 W	
Second Bone Spring Sand										
10,700.00	0.00	0.00	10,640.89	-177.54	840.02	446,999.86	840,640.32	32° 13' 30.623 N	103° 21' 55.621 W	
10,800.00	0.00	0.00	10,740.89	-177.54	840.02	446,999.86	840,640.32	32° 13' 30.623 N	103° 21' 55.621 W	
10,900.00	0.00	0.00	10,840.89	-177.54	840.02	446,999.86	840,640.32	32° 13' 30.623 N	103° 21' 55.621 W	
11,000.00	0.00	0.00	10,940.89	-177.54	840.02	446,999.86	840,640.32	32° 13' 30.623 N	103° 21' 55.621 W	
11,100.00	0.00	0.00	11,040.89	-177.54	840.02	446,999.86	840,640.32	32° 13' 30.623 N	103° 21' 55.621 W	
11,200.00	0.00	0.00	11,140.89	-177.54	840.02	446,999.86	840,640.32	32° 13' 30.623 N	103° 21' 55.621 W	
11,220.98	0.00	0.00	11,161.87	-177.54	840.02	446,999.86	840,640.32	32° 13' 30.623 N	103° 21' 55.621 W	
Third Bone Spring Carbonates										
11,300.00	0.00	0.00	11,240.89	-177.54	840.02	446,999.86	840,640.32	32° 13' 30.623 N	103° 21' 55.621 W	
11,300.10	0.00	0.00	11,240.99	-177.54	840.02	446,999.86	840,640.32	32° 13' 30.623 N	103° 21' 55.621 W	
Start Build 10.00 at 11300.1 MD										
11,400.00	9.99	359.99	11,340.38	-168.85	840.02	447,008.55	840,640.32	32° 13' 30.709 N	103° 21' 55.620 W	
11,500.00	19.99	359.99	11,436.86	-143.02	840.02	447,034.38	840,640.31	32° 13' 30.964 N	103° 21' 55.617 W	
11,600.00	29.99	359.99	11,527.38	-100.83	840.01	447,076.57	840,640.31	32° 13' 31.382 N	103° 21' 55.613 W	
11,688.60	38.85	359.99	11,600.39	-50.80	840.00	447,126.60	840,640.30	32° 13' 31.877 N	103° 21' 55.608 W	
Third Bone Spring Sand										

Planning Report - Geographic

Database:	EDM	Local Co-ordinate Reference	Well Breckenridge Fed Com 604H
Company:	Franklin Mountain Energy	TVD Reference:	GL 3375' + RBK 21' @ 3396.00ft
Project:	Golden - Breckenridge Site	MD Reference:	GL 3375' + RBK 21' @ 3396.00ft
Site:	Lea County, NM (NAD 83)	North Reference:	Grid
Well:	Breckenridge Fed Com 604H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #3		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
11,700.00	39.99	359.99	11,609.20	-43.56	840.00	447,133.84	840,640.30	32° 13' 31.948 N	103° 21' 55.607 W	
11,800.00	49.99	359.99	11,679.83	27.05	839.99	447,204.45	840,640.29	32° 13' 32.647 N	103° 21' 55.600 W	
11,900.00	59.99	359.99	11,737.13	108.85	839.98	447,286.25	840,640.28	32° 13' 33.456 N	103° 21' 55.591 W	
12,000.00	69.99	359.99	11,779.36	199.36	839.97	447,376.76	840,640.27	32° 13' 34.352 N	103° 21' 55.582 W	
12,100.00	79.99	359.99	11,805.22	295.82	839.96	447,473.22	840,640.26	32° 13' 35.306 N	103° 21' 55.572 W	
12,200.00	89.99	359.99	11,813.95	395.32	839.95	447,572.71	840,640.24	32° 13' 36.291 N	103° 21' 55.562 W	
12,215.80	91.57	359.99	11,813.73	411.12	839.94	447,588.52	840,640.24	32° 13' 36.447 N	103° 21' 55.560 W	
Start 9691.89 hold at 12215.80 MD										
12,300.00	91.57	359.99	11,811.42	495.28	839.93	447,672.68	840,640.23	32° 13' 37.280 N	103° 21' 55.551 W	
12,400.00	91.57	359.99	11,808.68	595.24	839.92	447,772.64	840,640.22	32° 13' 38.269 N	103° 21' 55.541 W	
12,500.00	91.57	359.99	11,805.94	695.21	839.91	447,872.61	840,640.21	32° 13' 39.258 N	103° 21' 55.531 W	
12,600.00	91.57	359.99	11,803.20	795.17	839.90	447,972.57	840,640.19	32° 13' 40.247 N	103° 21' 55.520 W	
12,700.00	91.57	359.99	11,800.46	895.13	839.88	448,072.53	840,640.18	32° 13' 41.236 N	103° 21' 55.510 W	
12,800.00	91.57	359.99	11,797.73	995.09	839.87	448,172.49	840,640.17	32° 13' 42.225 N	103° 21' 55.500 W	
12,900.00	91.57	359.99	11,794.99	1,095.06	839.86	448,272.45	840,640.15	32° 13' 43.215 N	103° 21' 55.489 W	
13,000.00	91.57	359.99	11,792.25	1,195.02	839.84	448,372.42	840,640.14	32° 13' 44.204 N	103° 21' 55.479 W	
13,100.00	91.57	359.99	11,789.51	1,294.98	839.83	448,472.38	840,640.13	32° 13' 45.193 N	103° 21' 55.469 W	
13,200.00	91.57	359.99	11,786.77	1,394.94	839.82	448,572.34	840,640.12	32° 13' 46.182 N	103° 21' 55.458 W	
13,300.00	91.57	359.99	11,784.03	1,494.91	839.81	448,672.30	840,640.10	32° 13' 47.171 N	103° 21' 55.448 W	
13,400.00	91.57	359.99	11,781.29	1,594.87	839.79	448,772.27	840,640.09	32° 13' 48.160 N	103° 21' 55.438 W	
13,500.00	91.57	359.99	11,778.55	1,694.83	839.78	448,872.23	840,640.08	32° 13' 49.149 N	103° 21' 55.427 W	
13,600.00	91.57	359.99	11,775.81	1,794.79	839.77	448,972.19	840,640.06	32° 13' 50.138 N	103° 21' 55.417 W	
13,700.00	91.57	359.99	11,773.07	1,894.76	839.75	449,072.15	840,640.05	32° 13' 51.127 N	103° 21' 55.407 W	
13,800.00	91.57	359.99	11,770.33	1,994.72	839.74	449,172.12	840,640.04	32° 13' 52.116 N	103° 21' 55.396 W	
13,900.00	91.57	359.99	11,767.59	2,094.68	839.73	449,272.08	840,640.03	32° 13' 53.105 N	103° 21' 55.386 W	
14,000.00	91.57	359.99	11,764.85	2,194.64	839.72	449,372.04	840,640.01	32° 13' 54.095 N	103° 21' 55.376 W	
14,100.00	91.57	359.99	11,762.11	2,294.61	839.70	449,472.00	840,640.00	32° 13' 55.084 N	103° 21' 55.365 W	
14,200.00	91.57	359.99	11,759.37	2,394.57	839.69	449,571.96	840,639.99	32° 13' 56.073 N	103° 21' 55.355 W	
14,300.00	91.57	359.99	11,756.63	2,494.53	839.68	449,671.93	840,639.97	32° 13' 57.062 N	103° 21' 55.345 W	
14,400.00	91.57	359.99	11,753.89	2,594.49	839.66	449,771.89	840,639.96	32° 13' 58.051 N	103° 21' 55.334 W	
14,500.00	91.57	359.99	11,751.15	2,694.46	839.65	449,871.85	840,639.95	32° 13' 59.040 N	103° 21' 55.324 W	
14,600.00	91.57	359.99	11,748.41	2,794.42	839.64	449,971.81	840,639.94	32° 14' 0.029 N	103° 21' 55.314 W	
14,700.00	91.57	359.99	11,745.67	2,894.38	839.63	450,071.78	840,639.92	32° 14' 1.018 N	103° 21' 55.303 W	
14,800.00	91.57	359.99	11,742.93	2,994.34	839.61	450,171.74	840,639.91	32° 14' 2.007 N	103° 21' 55.293 W	
14,900.00	91.57	359.99	11,740.19	3,094.31	839.60	450,271.70	840,639.90	32° 14' 2.996 N	103° 21' 55.283 W	
15,000.00	91.57	359.99	11,737.45	3,194.27	839.59	450,371.66	840,639.88	32° 14' 3.985 N	103° 21' 55.272 W	
15,100.00	91.57	359.99	11,734.71	3,294.23	839.57	450,471.62	840,639.87	32° 14' 4.975 N	103° 21' 55.262 W	
15,200.00	91.57	359.99	11,731.97	3,394.19	839.56	450,571.59	840,639.86	32° 14' 5.964 N	103° 21' 55.252 W	
15,300.00	91.57	359.99	11,729.23	3,494.16	839.55	450,671.55	840,639.85	32° 14' 6.953 N	103° 21' 55.241 W	
15,400.00	91.57	359.99	11,726.49	3,594.12	839.54	450,771.51	840,639.83	32° 14' 7.942 N	103° 21' 55.231 W	
15,500.00	91.57	359.99	11,723.75	3,694.08	839.52	450,871.47	840,639.82	32° 14' 8.931 N	103° 21' 55.221 W	
15,600.00	91.57	359.99	11,721.01	3,794.04	839.51	450,971.44	840,639.81	32° 14' 9.920 N	103° 21' 55.210 W	
15,700.00	91.57	359.99	11,718.27	3,894.01	839.50	451,071.40	840,639.79	32° 14' 10.909 N	103° 21' 55.200 W	
15,800.00	91.57	359.99	11,715.53	3,993.97	839.48	451,171.36	840,639.78	32° 14' 11.898 N	103° 21' 55.190 W	
15,900.00	91.57	359.99	11,712.79	4,093.93	839.47	451,271.32	840,639.77	32° 14' 12.887 N	103° 21' 55.179 W	
16,000.00	91.57	359.99	11,710.05	4,193.89	839.46	451,371.28	840,639.76	32° 14' 13.876 N	103° 21' 55.169 W	
16,100.00	91.57	359.99	11,707.31	4,293.86	839.45	451,471.25	840,639.74	32° 14' 14.865 N	103° 21' 55.159 W	
16,200.00	91.57	359.99	11,704.57	4,393.82	839.43	451,571.21	840,639.73	32° 14' 15.855 N	103° 21' 55.148 W	
16,300.00	91.57	359.99	11,701.83	4,493.78	839.42	451,671.17	840,639.72	32° 14' 16.844 N	103° 21' 55.138 W	
16,400.00	91.57	359.99	11,699.09	4,593.74	839.41	451,771.13	840,639.71	32° 14' 17.833 N	103° 21' 55.128 W	
16,500.00	91.57	359.99	11,696.35	4,693.71	839.40	451,871.10	840,639.69	32° 14' 18.822 N	103° 21' 55.117 W	
16,600.00	91.57	359.99	11,693.61	4,793.67	839.38	451,971.06	840,639.68	32° 14' 19.811 N	103° 21' 55.107 W	
16,700.00	91.57	359.99	11,690.87	4,893.63	839.37	452,071.02	840,639.67	32° 14' 20.800 N	103° 21' 55.097 W	
16,800.00	91.57	359.99	11,688.13	4,993.59	839.36	452,170.98	840,639.65	32° 14' 21.789 N	103° 21' 55.086 W	

Planning Report - Geographic

Database:	EDM	Local Co-ordinate Reference	Well Breckenridge Fed Com 604H
Company:	Franklin Mountain Energy	TVD Reference:	GL 3375' + RBK 21' @ 3396.00ft
Project:	Golden - Breckenridge Site	MD Reference:	GL 3375' + RBK 21' @ 3396.00ft
Site:	Lea County, NM (NAD 83)	North Reference:	Grid
Well:	Breckenridge Fed Com 604H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #3		

Planned Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude	
16,900.00	91.57	359.99	11,685.39	5,093.56	839.34	452,270.95	840,639.64	32° 14' 22.778 N	103° 21' 55.076 W	
17,000.00	91.57	359.99	11,682.65	5,193.52	839.33	452,370.91	840,639.63	32° 14' 23.767 N	103° 21' 55.066 W	
17,100.00	91.57	359.99	11,679.91	5,293.48	839.32	452,470.87	840,639.62	32° 14' 24.756 N	103° 21' 55.055 W	
17,200.00	91.57	359.99	11,677.17	5,393.44	839.31	452,570.83	840,639.60	32° 14' 25.745 N	103° 21' 55.045 W	
17,300.00	91.57	359.99	11,674.43	5,493.41	839.29	452,670.79	840,639.59	32° 14' 26.735 N	103° 21' 55.035 W	
17,400.00	91.57	359.99	11,671.69	5,593.37	839.28	452,770.76	840,639.58	32° 14' 27.724 N	103° 21' 55.024 W	
17,500.00	91.57	359.99	11,668.95	5,693.33	839.27	452,870.72	840,639.56	32° 14' 28.713 N	103° 21' 55.014 W	
17,600.00	91.57	359.99	11,666.21	5,793.29	839.25	452,970.68	840,639.55	32° 14' 29.702 N	103° 21' 55.004 W	
17,700.00	91.57	359.99	11,663.47	5,893.26	839.24	453,070.64	840,639.54	32° 14' 30.691 N	103° 21' 54.993 W	
17,800.00	91.57	359.99	11,660.73	5,993.22	839.23	453,170.61	840,639.53	32° 14' 31.680 N	103° 21' 54.983 W	
17,900.00	91.57	359.99	11,657.99	6,093.18	839.22	453,270.57	840,639.51	32° 14' 32.669 N	103° 21' 54.973 W	
18,000.00	91.57	359.99	11,655.25	6,193.14	839.20	453,370.53	840,639.50	32° 14' 33.658 N	103° 21' 54.962 W	
18,100.00	91.57	359.99	11,652.51	6,293.10	839.19	453,470.49	840,639.49	32° 14' 34.647 N	103° 21' 54.952 W	
18,200.00	91.57	359.99	11,649.77	6,393.07	839.18	453,570.45	840,639.47	32° 14' 35.636 N	103° 21' 54.941 W	
18,300.00	91.57	359.99	11,647.03	6,493.03	839.16	453,670.42	840,639.46	32° 14' 36.625 N	103° 21' 54.931 W	
18,400.00	91.57	359.99	11,644.29	6,592.99	839.15	453,770.38	840,639.45	32° 14' 37.614 N	103° 21' 54.921 W	
18,500.00	91.57	359.99	11,641.56	6,692.95	839.14	453,870.34	840,639.44	32° 14' 38.604 N	103° 21' 54.910 W	
18,600.00	91.57	359.99	11,638.82	6,792.92	839.13	453,970.30	840,639.42	32° 14' 39.593 N	103° 21' 54.900 W	
18,700.00	91.57	359.99	11,636.08	6,892.88	839.11	454,070.27	840,639.41	32° 14' 40.582 N	103° 21' 54.890 W	
18,800.00	91.57	359.99	11,633.34	6,992.84	839.10	454,170.23	840,639.40	32° 14' 41.571 N	103° 21' 54.879 W	
18,900.00	91.57	359.99	11,630.60	7,092.80	839.09	454,270.19	840,639.38	32° 14' 42.560 N	103° 21' 54.869 W	
19,000.00	91.57	359.99	11,627.86	7,192.77	839.07	454,370.15	840,639.37	32° 14' 43.549 N	103° 21' 54.859 W	
19,100.00	91.57	359.99	11,625.12	7,292.73	839.06	454,470.11	840,639.36	32° 14' 44.538 N	103° 21' 54.848 W	
19,200.00	91.57	359.99	11,622.38	7,392.69	839.05	454,570.08	840,639.35	32° 14' 45.527 N	103° 21' 54.838 W	
19,300.00	91.57	359.99	11,619.64	7,492.65	839.04	454,670.04	840,639.33	32° 14' 46.516 N	103° 21' 54.828 W	
19,400.00	91.57	359.99	11,616.90	7,592.62	839.02	454,770.00	840,639.32	32° 14' 47.505 N	103° 21' 54.817 W	
19,500.00	91.57	359.99	11,614.16	7,692.58	839.01	454,869.96	840,639.31	32° 14' 48.494 N	103° 21' 54.807 W	
19,600.00	91.57	359.99	11,611.42	7,792.54	839.00	454,969.93	840,639.29	32° 14' 49.484 N	103° 21' 54.797 W	
19,700.00	91.57	359.99	11,608.68	7,892.50	838.98	455,069.89	840,639.28	32° 14' 50.473 N	103° 21' 54.786 W	
19,800.00	91.57	359.99	11,605.94	7,992.47	838.97	455,169.85	840,639.27	32° 14' 51.462 N	103° 21' 54.776 W	
19,900.00	91.57	359.99	11,603.20	8,092.43	838.96	455,269.81	840,639.26	32° 14' 52.451 N	103° 21' 54.766 W	
20,000.00	91.57	359.99	11,600.46	8,192.39	838.95	455,369.78	840,639.24	32° 14' 53.440 N	103° 21' 54.755 W	
20,100.00	91.57	359.99	11,597.72	8,292.35	838.93	455,469.74	840,639.23	32° 14' 54.429 N	103° 21' 54.745 W	
20,200.00	91.57	359.99	11,594.98	8,392.32	838.92	455,569.70	840,639.22	32° 14' 55.418 N	103° 21' 54.735 W	
20,300.00	91.57	359.99	11,592.24	8,492.28	838.91	455,669.66	840,639.20	32° 14' 56.407 N	103° 21' 54.724 W	
20,400.00	91.57	359.99	11,589.50	8,592.24	838.90	455,769.62	840,639.19	32° 14' 57.396 N	103° 21' 54.714 W	
20,500.00	91.57	359.99	11,586.76	8,692.20	838.88	455,869.59	840,639.18	32° 14' 58.385 N	103° 21' 54.704 W	
20,600.00	91.57	359.99	11,584.02	8,792.17	838.87	455,969.55	840,639.17	32° 14' 59.374 N	103° 21' 54.693 W	
20,700.00	91.57	359.99	11,581.28	8,892.13	838.86	456,069.51	840,639.15	32° 15' 0.364 N	103° 21' 54.683 W	
20,800.00	91.57	359.99	11,578.54	8,992.09	838.84	456,169.47	840,639.14	32° 15' 1.353 N	103° 21' 54.673 W	
20,900.00	91.57	359.99	11,575.80	9,092.05	838.83	456,269.44	840,639.13	32° 15' 2.342 N	103° 21' 54.662 W	
21,000.00	91.57	359.99	11,573.06	9,192.02	838.82	456,369.40	840,639.12	32° 15' 3.331 N	103° 21' 54.652 W	
21,100.00	91.57	359.99	11,570.32	9,291.98	838.81	456,469.36	840,639.10	32° 15' 4.320 N	103° 21' 54.641 W	
21,200.00	91.57	359.99	11,567.58	9,391.94	838.79	456,569.32	840,639.09	32° 15' 5.309 N	103° 21' 54.631 W	
21,300.00	91.57	359.99	11,564.84	9,491.90	838.78	456,669.28	840,639.08	32° 15' 6.298 N	103° 21' 54.621 W	
21,400.00	91.57	359.99	11,562.10	9,591.87	838.77	456,769.25	840,639.06	32° 15' 7.287 N	103° 21' 54.610 W	
21,500.00	91.57	359.99	11,559.36	9,691.83	838.75	456,869.21	840,639.05	32° 15' 8.276 N	103° 21' 54.600 W	
21,600.00	91.57	359.99	11,556.62	9,791.79	838.74	456,969.17	840,639.04	32° 15' 9.265 N	103° 21' 54.590 W	
21,700.00	91.57	359.99	11,553.88	9,891.75	838.73	457,069.13	840,639.03	32° 15' 10.254 N	103° 21' 54.579 W	
21,800.00	91.57	359.99	11,551.14	9,991.72	838.72	457,169.10	840,639.01	32° 15' 11.244 N	103° 21' 54.569 W	
21,900.00	91.57	359.99	11,548.40	10,091.68	838.70	457,269.06	840,639.00	32° 15' 12.233 N	103° 21' 54.559 W	
21,907.70	91.57	359.99	11,548.19	10,099.37	838.70	457,276.75	840,639.00	32° 15' 12.309 N	103° 21' 54.558 W	
TD at 21907.69 MD										

Planning Report - Geographic

Database:	EDM	Local Co-ordinate Reference	Well Breckenridge Fed Com 604H
Company:	Franklin Mountain Energy	TVD Reference:	GL 3375' + RBK 21' @ 3396.00ft
Project:	Golden - Breckenridge Site	MD Reference:	GL 3375' + RBK 21' @ 3396.00ft
Site:	Lea County, NM (NAD 83)	North Reference:	Grid
Well:	Breckenridge Fed Com 604H	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Plan #3		

Design Targets									
Target Name	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- hit/miss target	(°)	(°)	(ft)	(ft)	(ft)	(usft)	(usft)		
- Shape									
Breckenridge 604 H PBt	0.00	0.01	11,548.19	10,099.37	838.70	457,276.75	840,639.00	32° 15' 12.309 N	103° 21' 54.558 W
- plan hits target center									
- Point									

Casing Points					
Measured Depth	Vertical Depth	Name	Casing Diameter	Hole Diameter	
(ft)	(ft)		(in)	(in)	
22,000.34		20" Casing	20.000	24.000	

Formations					
Measured Depth	Vertical Depth	Name	Lithology	Dip	Dip Direction
(ft)	(ft)			(°)	(°)
21.00	21.00	Cenozoic Alluvium (surface)		-1.57	0.00
962.00	962.00	Rustler		-1.57	0.00
1,059.00	1,059.00	Salado		-1.57	0.00
2,984.23	2,984.00	Base Salt		-1.57	0.00
5,284.29	5,280.37	Lamar		-1.57	0.00
5,389.63	5,384.46	Bell Canyon		-1.57	0.00
6,307.29	6,291.32	Cherry Canyon		-1.57	0.00
7,666.55	7,634.58	Brushy Canyon		-1.57	0.00
8,992.39	8,944.82	Bone Spring Lime		-1.57	0.00
9,018.73	8,970.84	Avalon		-1.57	0.00
10,121.45	10,062.76	First Bone Spring Sand		-1.57	0.00
10,289.84	10,230.83	Second Bone Spring Carbonates		-1.57	0.00
10,696.98	10,637.87	Second Bone Spring Sand		-1.57	0.00
11,220.98	11,161.87	Third Bone Spring Carbonates		-1.57	0.00
11,688.60	11,600.39	Third Bone Spring Sand		-1.57	0.00

Plan Annotations					
Measured Depth	Vertical Depth	Local Coordinates		Comment	
(ft)	(ft)	+N/-S (ft)	+E/-W (ft)		
1,400.00	1,400.00	0.00	0.00	Start Build 1.00 at 1400 MD	
1,500.00	1,499.99	0.00	0.87	Start 3000.46 hold at 1500.00 MD	
4,500.46	4,500.00	0.00	53.24	Start DLS 1.00 TFO 14.44 at 4500.46 MD	
5,283.23	5,279.31	-13.31	118.55	Start 4395.92 hold at 5283.23 MD	
9,679.15	9,623.49	-162.57	774.26	Start Drop -1.00 at 9679.15 MD	
10,559.11	10,500.00	-177.54	840.02	Start 740.99 hold at 10559.11 MD	
11,300.10	11,240.99	-177.54	840.02	Start Build 10.00 at 11300.1 MD	
12,215.80	11,813.73	411.12	839.94	Start 9691.89 hold at 12215.80 MD	
21,907.70	11,548.19	10,099.37	838.70	TD at 21907.69 MD	

5.5 23# P-110 MS2 Anaconda-SP SF

Pipe Body Data

Nominal OD	5.500	Inches
Wall Thickness	0.415	Inches
Weight	23.00	lb/ft
PE Weight	22.56	lb/ft
Nominal ID	4.670	Inches
Drift	4.545	Inches
Minimum Yield Strength	110,000	PSI
Minimum Tensile Strength	120,000	PSI
RBW	87.5%	Rating

Connection Data

Connection OD	5.753	Inches
Connection ID	4.670	Inches
Make-Up loss	4.774	Inches
Tension Efficiency	90%	Rating
Compression Efficiency	90%	Rating
Yield Strength in Tension	656,000	LBS.
Yield Strength in Compression	656,000	LBS.
MIYP (Burst)	14,530	PSI
Collapse Pressure	14,540	PSI
Uniaxial Bending	83	degrees

Make-Up torques

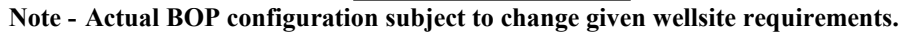
Yield torque	42,000	FT-LBS.
Max Operating Torque	33,600	FT-LBS.
Max Make-Up	20,000	FT-LBS.
Optimum Make-Up	16,500	FT-LBS.
Minimum Make-Up	13,000	FT-LBS.



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Choke manifold configuration may vary but must have 1 manual and 1 adjustable choke with at least a 10,000 psi rating.

Ensure pressure gauge on choke manifold is operational. All BOP connections subjected to well pressure will be flanged, welded or clamped. All choke lines will be straight, turns will have tee blocks or targeted and shall be anchored.



Well Control Procedure

BOP & related components will be tested to required BLM specifications. Should a well-control situation arise, a contingency plan will be implemented. The plan is as follows.

Preparation:

- Sufficient kill mud volume will be prepared in the pre-mix tank prior to testing BOP components.
- Kill mud weight will be adequate to combat Maximum Anticipated Surface Pressure
- Choke manifold system is operable set up according to the BLM requirements and connected to the kill mud storage

Execution:

During any well control issues if the annular preventer should become inoperable or a wash out occurs

- well control will continue using the upper pipe rams in place of the annular preventer.
 - Close pipe rams
 - Pump kill mud to neutralize the well control situation
- Constantly monitor situation using choke manifold
- Use Kill lines of manifold if necessary

This additional well control procedure, as required by the BLM, is applicable to testing Annular Preventor to 100% of the rating.



Installation Procedure Prepared For:

Franklin Mountain Operating LLC.
(20") x 13-3/8" x 9-5/8" x 7-5/8" x 5-1/2"
MBU-4T-CFL-R-DBLO Wellhead System
With CTH-DBLHPS Tubing Head

Publication # IP1104 Rev. 0

February, 2020

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Warning, Caution & Note Defined

WARNING:



Definition:

An operating or servicing procedure, practice, condition or statement, which if not strictly observed could result in environmental harm, serious injury or death to personnel or long term health hazards.

CAUTION:



Definition:

An operating or service procedure, practice, condition or statement, which if not strictly observed could result in damage to or destruction of equipment or rig down time.

NOTE:



Definition:

An operating procedure, condition or statement which is essential to highlight.

Reference Documents

Health, Safety and Environmental Handbook

CAS-003 Rev. B

Assembly of Threaded Connections to Valves and Wellhead Equipment

Field Service Manual Sections 3 Page 3-4 - Lockscrews

Field Service Manual Sections 7 - Service Tools

Field Service Manual Sections 9 - Quick Connects

Field Service Manual Sections 10 - Specifications

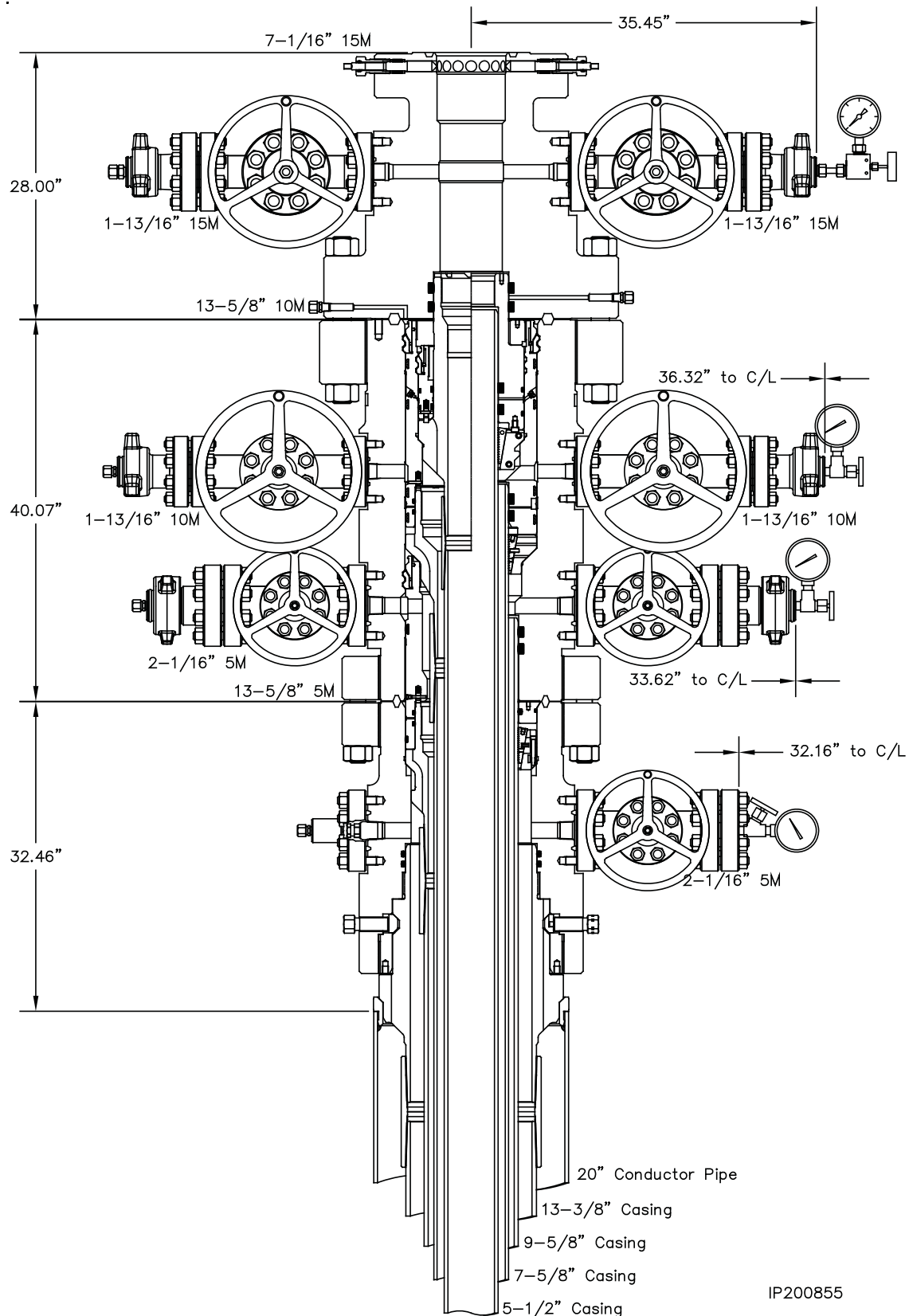
Flange Bolting/Torque Requirements, Tubing Specifications, and Casing Specifications

OM-016

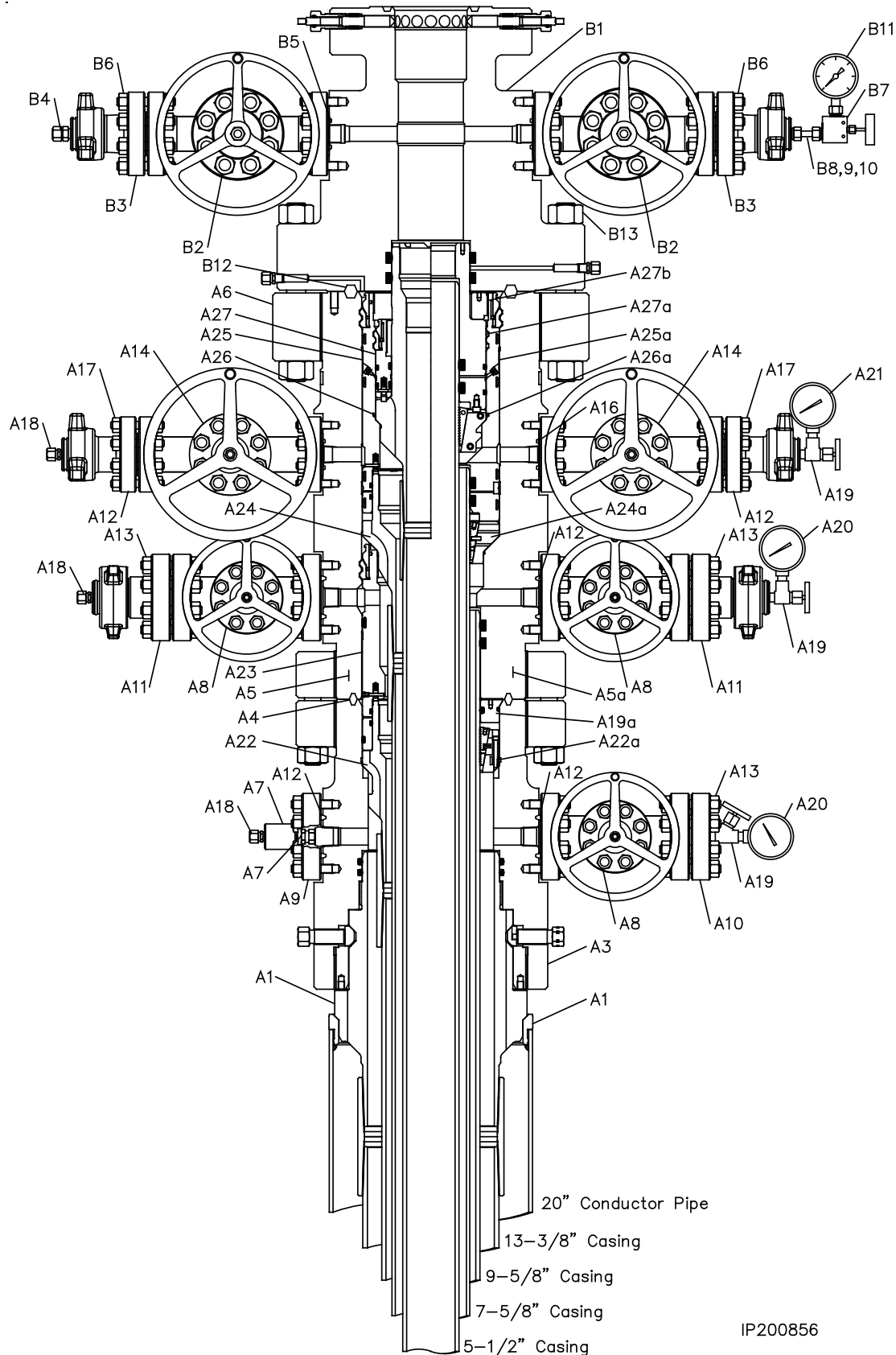
Installation, Operation and Maintenance Manual for 6-3/4" Type LR Back Pressure Valve



System Drawing



Bill of Materials



MBU-4T HOUSING ASSEMBLY		
Item	Qty	Description
A1	1	Landing Ring, CW, 20" SOW x 3/8" Casing Weight x 20.06" O.D. x 18.13" I.D., 4140 110K Part # 116444
A2	1	Casing Hanger, CW, MBU-3T-CFL-R, 13-3/8", 13-3/8" (54.5-61#) Buttress Pin Bottom x 14.000" 2 Stub Acme 2G LH Pin Top, 12.489" Min. Bore, 6A-U-AA-1-2 Part # 118174
A3	1	Housing, CW, MBU-4T-LWR-CFL-R-DBLO, 13-3/8", 13-5/8" 5M Threaded Flange, With Two 2-1/16" 5M Studded Outlets, 6A-PU-EE-NL-1-2 Part # 122608
A4	1	Ring Gasket, BX-160, 13-5/8" 5M Part # BX160
A5	1	Housing, CW, MBU-4T-UPR-SF, 13-5/8" 5M Threaded Flange Studded Bottom x 13-5/8" 10M Threaded Flange Top, With Two 1-13/16" 10M Studded Upper Outlets & Two 2-1/16" 5M Studded Lower Outlets, Without 13-5/8" 10M Threaded Flange, 6A-PU-EE-2-2 Part # 122622P2
A6	1	Flange, Threaded, 13-5/8" 10M With 21.750" 2 Stub Acme 2G Left Hand Box Thread. 31.00" O.D., 4130 75K Part # 110578
A7	1	Valve Removal Plug, CW, 1-1/2" (1.900") Sharp Vee x 1-1/4" Hex, 6A-DD-NL Part # VR2
A8	3	Valve, Hand Wheel Operated, CEPAL, M-EXP, 2-1/16" 3/5M Flanged End 6A LU AA/DD-NL PSL2 PR1 Hand Wheel Operated, 4130 QPQ Seat/Gate, 4140 QPQ Stem Part # 125097
A9	1	Companion Flange, CW, 2-1/16" 5M x 2" Line Pipe, 6A-KU-EE-NL-1 Part # 200002

MBU-4T HOUSING ASSEMBLY		
Item	Qty	Description
A10	1	Blind Flange, CW, 2-1/16" 5M x 1/2" NPT, 6A-LU-E-1 Part # 191005
A11	2	Adapter, CFH, 2-1/16" 5M x 2" figure 1502 x 1/2" NPT Part # 117656
A12	7	Ring Gasket, R-24, 2-1/16" 3/5M Part # R24
A13	24	Stud, All-Thread With Two Nuts, Black, 7/8" x 6-1/2" Long, B7/2H Part # 780067
A14	2	Gate Valve, AOZE, FC, 1-13/16" 10M, Flanged End, Handwheel Operated, 6A-LU-EE-0,5-3-1 Part # 103188
A15	2	Adapter, FH, 1-13/16" 10M x 2" figure 1502 x 1/2" NPT, nace service Part # 100981
A16	4	Ring Gasket, BX-151, 1-13/16" 10M Part # BX151
A17	16	Stud, All-Thread With Two Nuts, Black, 3/4" x 5-1/2" Long, B7/2H Part # 780080
A18	3	Fitting, Grease, Vented Cap, 1/2" NPT, 4140 -50F, With Electroless Nickel Coating Nace, K-Monel Ball, Inconel X-750 Spring Part # 100048
A19	3	Needle Valve, MFA, 1/2" NPT, 10M Service Part # NVA
A20	2	Pressure Gauge, 5M, 4-1/2" Face, Liquid Filled, 1/2" NPT Part # PG5M
A21	1	Pressure Gauge, 10M, 4-1/2" Face, Liquid Filled, 1/2" NPT Part # PG10M
A22	1	Casing Hanger, CW, MBU-3T LWR-TP4, Fluted, 13-5/8" x 9-5/8" (40#) Buttress Pin Bottom x 10.250" 4 Stub Acme 2G RH Box Top, With 11-1/2" OD Neck, 6A-U-AA-1-2 Part # 117760

MBU-4T HOUSING ASSEMBLY		
Item	Qty	Description
A23	1	Packoff, CW, MBU-4T-LWR, Mandrel, 13-5/8" Stack, With 10.500" 4 Stub Acme 2G Left Hand Box Top, 6A-U-AA-1-2 Part # 124176
A24	1	Casing Hanger, CW, MBU-4T-MID-TP8, Fluted, 13-5/8" x 7-5/8" (29.7#) STINGER FLUSH Pin Bottom x 10.250" 4 Stub Acme 2G Right Hand Box Top, With 11-1/2" O.D. Neck, 4140 110K, temp U, material AA, PSL2, PR2 Part # NPN
A25	1	Packoff, CW, MBU-3T, Mandrel, 13-5/8" Nested x 11", With 11.250" 4 Stub Acme 2G Left Hand Box Top, With Rupture Disk, 6A-PU-AA-1-2 Part # 120158
A26	1	Casing Hanger, CW, MBU-3T-TP8-UPR, SN, 7-5/8" fluted, 11" nested x 5-1/2" (20#) ANACONDA FLUSH pin bottom x 6.125" 4 Stub Acme 2G RH box top & 4-13/16" BPV thread, special for rotating casing string, 4130 85K, temp U, material DD, PSL3, PR2 Part # NPN ALTERNATE HANGER IF 7-5/8" EMERGENCY HANGER IS USED: Casing Hanger, CW, MBU-4T-TP8-UPR, SN, 7-5/8" fluted, 11" nested x 5-1/2" (20#) ANACONDA FLUSH pin bottom x 6.125" 4 Stub Acme 2G RH box top & 4-13/16" BPV thread, special for rotating casing string, 4130 85K, temp U, material DD, PSL3, PR2 Part # NPN
A27	1	Packoff, CW, CTF-SN, arranged for 7.75" seal prep with 8.750" 4 Stub Acme 2G LH box top, to land on 45°, 10,000 psi max WP, 6A-PU-DD-NL-2-2 Part # 115867



TUBING HEAD ASSEMBLY			EMERGENCY EQUIPMENT			RENTAL EQUIPMENT		
Item	Qty	Description	Item	Qty	Description	Item	Qty	Description
B1	1	Tubing Head, CW, CTH-DBLHPS, 7-5/8", 13-5/8" 10M x 7-1/16" 15M, With Two 1-13/16" 15M Studded Outlets, With 6.375" Minimum Bore, 17-4PH Lock Down Screws, 6A-PU-EE-0,5-3-2 Part # 115302	A5a	1	Housing, CW, MBU-4T-DBLHPS-UPR-SF, 9-5/8", 13-5/8" 5M Threaded Flange Studded Bottom x 13-5/8" 10M Threaded Flange Top, With Two 1-13/16" 10M Studded Upper Outlets & Two 2-1/16" 5M Studded Lower Outlets, 6A-PU-EE-NL-2-2 Part # NPN	R1	1	Riser Adapter, CW, SRA, 20" x 20" SOW top x 19.5" ID, 8.5" Long With (8) 1" 8UNC-2B Taped Holes Part # 100549
B2	2	Gate Valve, CW, SB100, 1-13/16" 15M, Flanged End, Handwheel Operated, BB/EE-0,5, (6A-LU-BB/EE-0,5-3-1) Part # 113880	A22a	1	Casing Hanger, CW, C21, 13-5/8" x 9-5/8" Part # 100586	R2	1	Hub, CW, Threaded, MBU-3T, 13-5/8" 10M With 21.750" 2 Stub Acme 2G Left Hand Box Thread Part # 116992
B3	2	Flange Adapter, CFH, 1-13/16" 15M x 2" figure 1502, 9/16 Autoclave, STD SRV, Non-Nace Part # 112316	A23a	1	Primary Seal, CW, H, 13-5/8" x 9-5/8", 6A-PU-AA-1-1 Part # 123962	R3	1	Drilling Adapter, CW, MBU-3T, 13-5/8" 10M Quick Connect Bottom x 13-5/8" 10M Studded Top x 15.0" Long, Temp. Rating PU Part # 116966
B4	1	Fitting, grease, vented cap, 9/16 Autoclave or equivalent, 316SS Part #100326	A24a	1	Casing Hanger, CW, MBU-4T-MID, Emergency, 13-5/8" x 7-5/8", 6A-PU-DD-NL-3-1 Part # 122659	R4	1	TA Cap, CW, MBU-3T-HPS, 9", 13-5/8" 10M Quick Connect, With One 1-13/16" 10M Studded Outlet, VR Thread & 1/2" NPT Port, 6A-U-AA-1-1 Part # 117347
B5	4	Ring Gasket, BX151, 1-13/16" 15M Part # BX-151	A25a	1	Packoff, CW, MBU-3T, Emergency, 13-5/8" Nested x 11" x 7-5/8" With 11.250" 4 Stub Acme 2G Left Hand Box Top, With Rupture Disk, 6A-U-AA-1-1 Part # 120920	R5	1	Secondary Seal Bushing, CW, TA-HPS, 9" x 7-5/8" x 4.31" Long, With 7.731 Min. Bore, 6A-U-AA-1-1 Part # 108466
B6	16	Studs, all thread with two nuts, black, 7/8" x 6-1/2" long, B7/2H, no plating Part # 105477	A2a	1	Casing Hanger, CW, MBU-3T/2LR, Upper, 11" x 5-1/2", 6A-PU-DD-3-2 Part # 108211	R6	1	Packoff Running/Cementing Tool, CW, MBU-3T-UPR, 13-5/8" with 11.250" 4 Stub Acme-2G LH pin bottom x 7-5/8" Buttress box top, with ball bearings Part # 125221
B7	1	Needle Valve, Autoclave, 2 Way angle, 9/16 SOG, without collar and gland Part # 810023	A27a	1	Packoff, CW, MBU-3T, Inner, Emergency, Nested, 11" x 5-1/2" With 7-5/8" Seal Neck, 4-13/16" HBPV Threads & 4.74" Min. Bore, Arranged For Hold Down Ring, 6A-PU-EE-NL-1-2 Part # 119402			
B8	2	Fitting, collar, 9/16 Autoclave Part # 810021	A27b	1	Hold Down Ring, For 22 Slip Casing Hanger, With 11.250" 4 Stub Acme 2G Left Hand Thread Pin x 8.00" I.D. x 2.62" Long, 4140 110K Part # 116161			
B9	2	Fitting, Gland, 9/16 Autoclave Part # 810020						
B10	1	Nipple, 9/16 Autoclave x 4" long threaded and cone both ends, 316 SS Part # 810026						
B11	1	Pressure Gauge, 15M, 5-1/2" face, liquid filled, 9/16 Autoclave Part # PG15M						
B12	1	Ring Gasket, BX-159, 13-5/8" 10M Part # BX159						
B13	20	Stud All-Thread, With Two Nuts, Black, 1-7/8" x 17-3/4" B7/2H, No Plating Part # 102825						



RECOMMENDED SERVICE TOOLS		
Item	Qty	Description
ST1	1	Casing Hanger Lift Ring, CFL-R, With 14.000" 2 Stub Acme 2G Left Hand Threads, 4140 110K Part # 119126
ST2	1	Casing Hanger Running Tool, CW, MBU-3T-CFL-R, 13-3/8" Buttress Box Top x 14.000" 2 Stub Acme 2G Left Hand Box Bottom Landing Thread, 12.60" Min. Bore Part # 118176
ST3	1	Casing Hanger Torque Collar, CW, MBU-3T-CFL-R, For 16" Neck, 4140 110K Part # 118178
ST4	1	Test Plug/Retrieving Tool, CW, MBU-3T, 13-5/8" x 4-1/2" IF (NC50) Box Bottom & Top, With 1-1/4" Line Pipe Bypass & Spring Loaded Dogs Part # 116972
ST5	1	Test Plug Assembly With Spacer Subs, 13-5/8" 4-1/2" IF (NC50) Consisting Of:
	2	Test Plug/Retrieving Tool, CW, 13-5/8" x 4-1/2" IF (NC50) Box Bottom & Top, With 1-1/4" Line Pipe Bypass & Spring Loaded Dogs Part # 104467
	2	Sub, DARCO, 4-1/2" IF (NC50) Pin x 4-1/2" IF (NC50) Pin, 18" Long, (Threads On), 4140 110K Part # 123926
ST6	1	Wear Bushing, CW, MBU-4T-LWR, 13-5/8" x 12.31" Min. Bore x 50.0" Long, With 12.489" I.D. From Top To 3.0" From Bottom, With 3/8" Upper O-Ring Part # 126048
ST7	1	Casing Hanger Running Tool, CW, TP4, 13-5/8" x 9-5/8" Buttress Box Top x 10.250" 4 Stub Acme 2G Right Hand Pin Bottom, 1000K Max. Load Capacity, 18,000 Ft-Lbs Max. Torque, Spec. For Rotating Casing String Part # 117769

RECOMMENDED SERVICE TOOLS		
Item	Qty	Description
ST8	1	Torque Collar, CW, For Use With Running Tool, TP, 10.250" 4 Stub Acme 2G Right Hand Pin Bottom, Arranged For 11.50" O.D. x 5.00" Long Box Hanger Neck, 36,000 Ft-Lbs Max. Torque Part # 118906
ST9	1	Wash Tool, CW, MBU-3T-LR, MBS2 & Fluted, 13-5/8" x 4-1/2" IF (NC50) Box Top Thread, With Brushes Part # 106277
ST10	1	Packoff Running Tool, CW, MBU-4T-LWR, 13-5/8" Stack With 10.500" 4 Stub Acme 2G Left Hand Pin Bottom x 4-1/2" IF (NC50) Box Top, With Ball Bearings Part # 122647
ST11	1	Wear Bushing, CW, MBU-4T-MID, Stack, 13-5/8" x 9.00" I.D. x 28.0" Long Part # 123523
ST12	1	Casing Hanger Running Tool, CW, TP8, 13-5/8" x 7-5/8" (29.7#) STINGER FLUSH Box Top x 10.250" 4 Stub Acme 2G Right Hand Pin Bottom, max load capacity 1000K, Max. Torque 18,000 Ft-Lbs, Spec. For Rotating Casing String Part # NPN
ST13	1	Packoff Running Tool, CW, MBU-3T-UPR, 13-5/8" Nested, With 11.250" 4 Stub Acme 2G Left Hand Pin Bottom x 4-1/2" IF NC50 Box Top, With Seal Sleeve & Ball Bearings (Seal Sleeve Removed) Part # 117310 OR Packoff Running Tool, CW, MBU-3T-UPR, 13-5/8" Stack With 11.250" 4 Stub Acme-2G LH Pin Bottom x 4-1/2" IF (NC50) Box Bottom And Top, With Ball Bearings Part # 116996
ST14	1	Test Plug, CW, MBU-3T Inner, 11" x 4-1/2" IF (NC50) Box Bottom & Top, 1-1/4" Line Pipe bypass Part # 125190

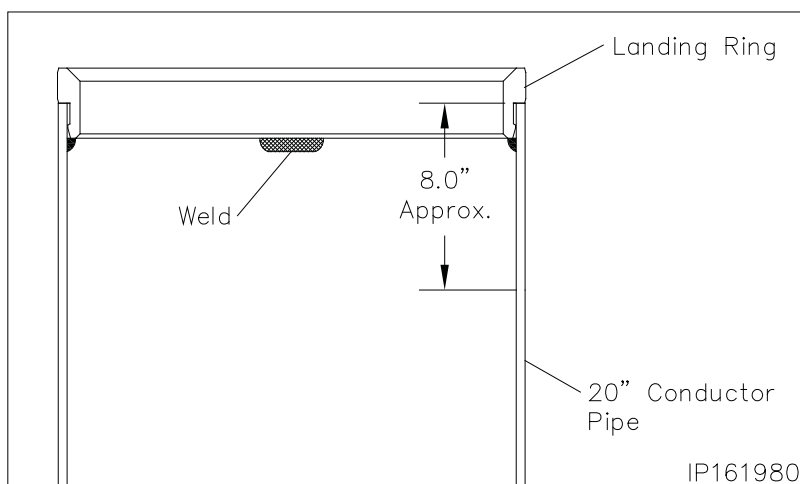
RECOMMENDED SERVICE TOOLS		
Item	Qty	Description
ST15	1	Wear Bushing, CW, MBU-3T (-ONE), Upper, Nested, 13-5/8" x 11" x 7.00" I.D. x 20.0" Long, Arranged For 13-5/8" Retrieving Tool Part # 123959
ST16	1	Casing Hanger Running Tool, CW, TP8, 6.125" 4 Stub Acme RH pin bottom x 5-1/2" (20#) ANACONDA FLUSH box top, with 4.762" minimum bore & load capacity TBD, max torque TBD, special for rotating casing string, 4140 125K Part # NPN
ST17	1	Torque Collar, CW, casing hanger, for use with 7.62" OD x 15.44" long hanger neck and 10.83" OD running tool, maximum torque 35000 ft lbs. Part # 117319
ST18	1	Wash Tool, CW, casing hanger, MBU-2LR/MBS2-R fluted, 11" x 4-1/2" IF (NC-50) box top threads, fabricated Part # 103164
ST19	1	Packoff Running Tool, CW, MBU-3T-SN, 7-5/8", 8.750" 4 Stub Acme 2G LH pin bottom x 4-1/2" IF (NC-50) box top, with ball bearings Part # 117306
ST20	1	Emergency Packoff Running Tool, Crossover Sub, CW, 4-13/16" HBPV Pin Thread Bottom x 4-1/2" IF (NC50) Box Top, 18.0" Long, 4140 110K Part # 118942
ST21	1	Back Pressure Valve, CW, H-CW, 4-13/16" One Way 6A-DD Part # 114980



Stage 1 — Install the Landing Ring

1. Run the 20" conductor pipe to the required depth and cement.
2. Cut the 20" conductor pipe at predetermined elevation below grade to facilitate the installation of the balance of the wellhead equipment.
3. Grind stub level with the horizon and place an 1/8" x 1/8" bevel on the I.D. and O.D. of the stub.
4. Examine the **20" Nominal x 20" x 3/8" WT, Landing Ring (Item A1)**. Verify the following:
 - grinding nib is free of excessive scratches or gouges
 - entire ring is clean and free of debris
5. Using a wire brush, thoroughly clean the top 6" of the conductor pipe stub, inside and outside, removing all loose rust and scale.
6. Using a pair of I.D. callipers, measure the I.D. of the 20" pipe stub in two opposing positions.
7. Using the O.D. caliper, measure the O.D. of the landing ring grind nib.
8. Using a disc grinder, grind the O.D. of the nib until its dimension is slightly smaller than the I.D. of the pipe.
9. Pick up the landing ring and carefully push it into the pipe stub until the stub contacts the stop shoulder on the O.D. of the ring as shown.

i NOTE: Tack weld the bottom of the ring to the I.D. of the pipe in four equally spaced places. Tacks should be approximately 2" long.



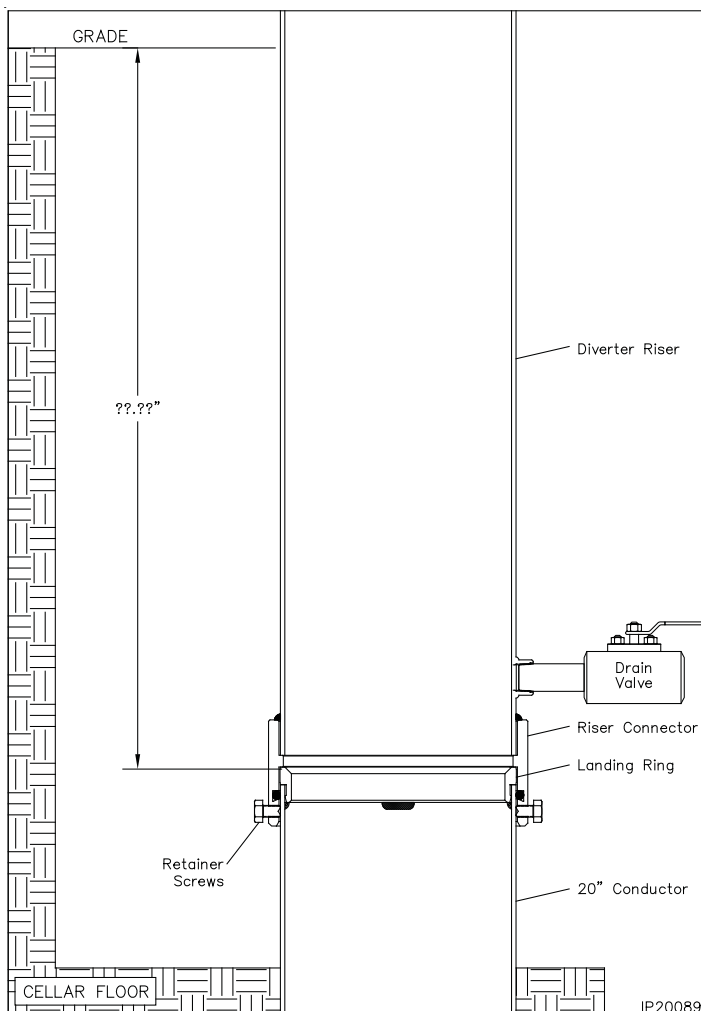
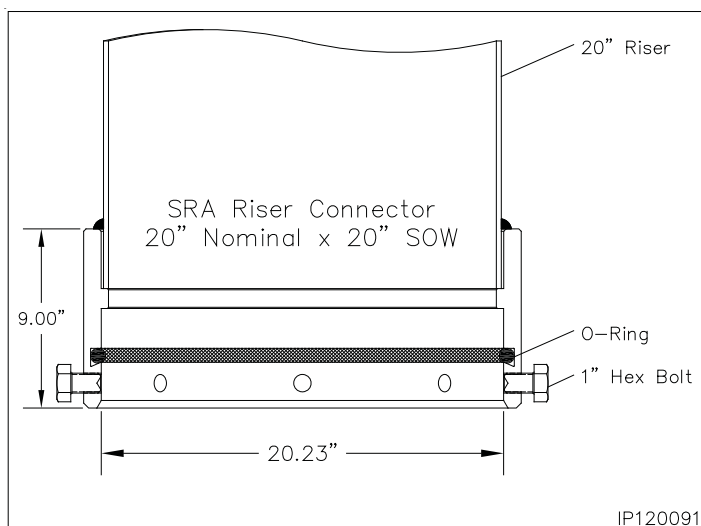
Stage 2 — Install the Diverter

The diverter riser is designed to carry the drilling fluids to the reserve pit during the drilling of the surface casing hole section. Due to the fact that the surface casing will be run and landed through the riser, it will be necessary to lift the riser a minimum of 21.0" in order to clear the surface casing hanger. Ensure that the riser is fabricated to consider these lift and height requirements.

1. Examine the **20" Nominal x 20" Riser Connector (Item R1)**. Verify the following:
 - bore is clean and free of debris
 - hex head set screws are in place and fully retracted from the bore
 - o-ring is properly installed and undamaged
 - connector is properly welded to 20" fabricated riser
2. Lightly lubricate the I.D. of the riser connector and O.D. of the landing ring with light grease.
3. Slide the connector over the landing ring until the connector bottoms out on the landing ring.

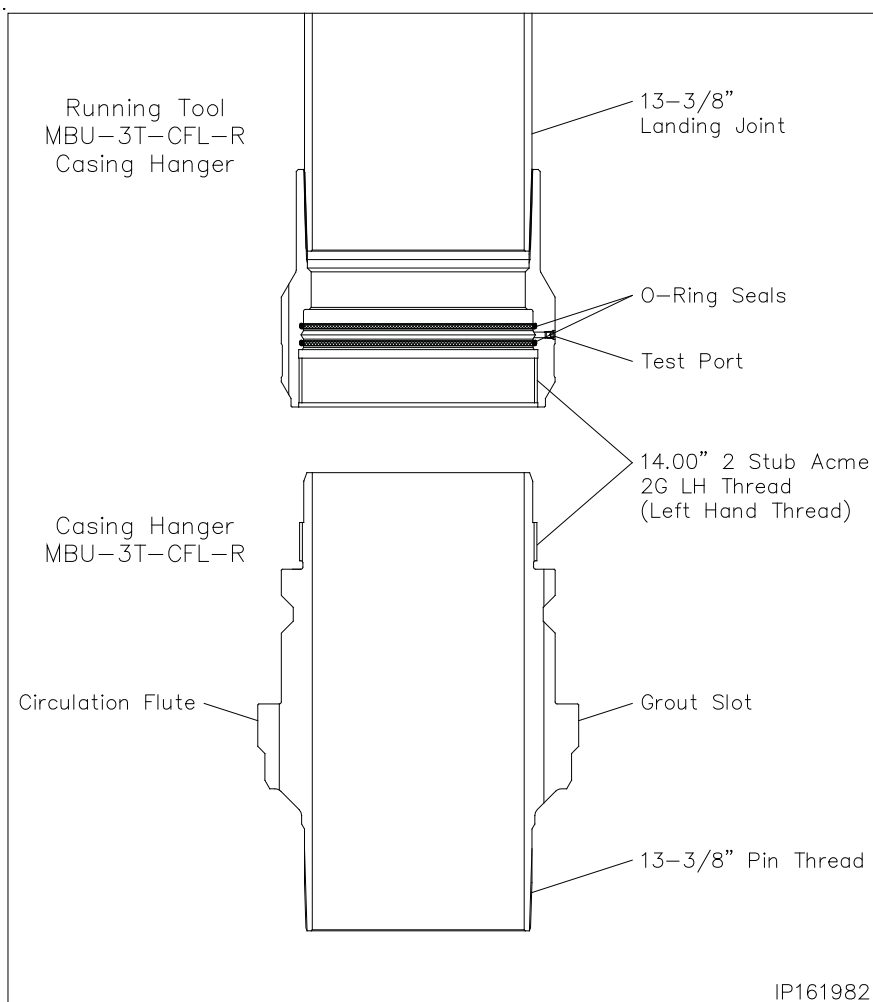
NOTE: In cold weather environments it is recommended to remove the o-ring from the connector and heat it on the floor board of the service vehicle or heat the O.D. of the connector with a rose bud to soften o-ring for easier installation.

4. Using a 1-5/8" socket, run in all 8 of the connector hex head set screws in an alternating cross fashion and torque to 100 ft-lbs.
5. Attach flow line and guide wires as required.
6. Drill out and condition the hole for the 13-3/8" surface casing.



Stage 3 — Hang Off the 13-3/8" Casing

1. Examine the **13-3/8" (68#) Buttress Pin Bottom x 14.000" 2 Stub Acme 2G LH Pin Top MBU-3T-CFL-R Casing Hanger (Item A2)**. Verify the following:
 - external threads are clean and in good condition
 - bore is free of debris
 - seal area is clean and undamaged
 - casing thread protector is in place
2. Examine the **13-3/8" Box MBU-3T-CFL-R Casing Hanger Running Tool (Item ST2)**. Verify the following:
 - internal threads are clean and in good condition
 - bore is free of debris
 - o-rings are in place and undamaged
3. Make up a 13-3/8" landing joint in the top of the running tool and torque connection to thread manufacturer's maximum make up torque.



Stage 3 — Hang Off the 13-3/8" Casing

4. Examine the **14.000" 2 Stub Acme LH Box Casing Hanger Lift Ring Assembly (Item ST1)**. Verify the following:

- threads are clean and in good condition
- 1/2" lifting eyes are in place and tightened securely

5. Liberally lubricate the mating threads of the lift ring and casing hanger.

6. Thread the lift ring onto the top of the casing hanger with counter clockwise rotation to a positive stop. Move the hanger to the rig floor.

7. Drill and condition the hole for the 13-3/8" casing.

8. Run the 13-3/8" casing as required and space out appropriately for the mandrel casing hanger.

9. Set the last joint of casing run in the floor slips.

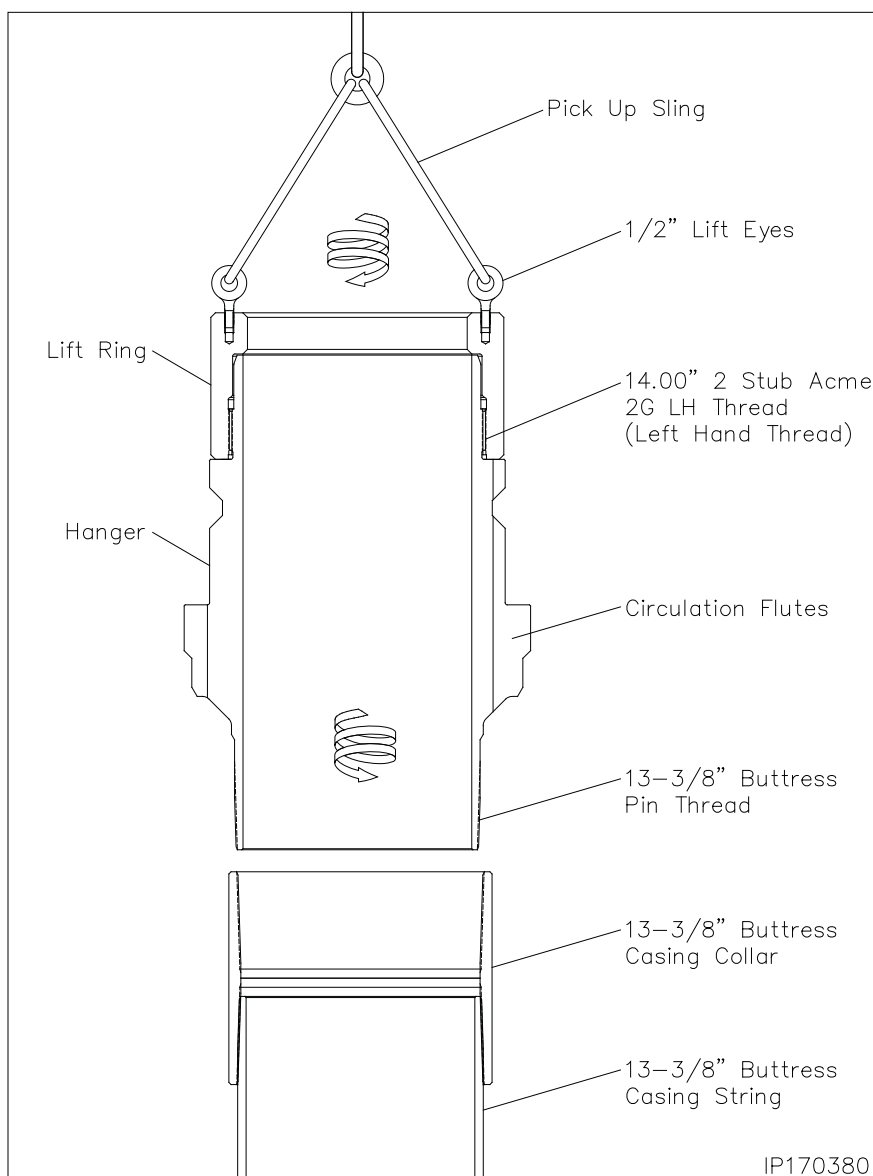
10. Thoroughly clean and inspect the casing collar threads for and damage and repair or replace collar if necessary.

11. Remove the casing hanger pin thread protector.

12. Apply the appropriate thread lubricant the pin and box connection.

13. Attach a suitable lifting device to the hanger lift ring using the 3/4" lifting eyes and carefully lower the hanger into the casing collar.

14. Rotate the hanger by hand counter-clockwise to locate the thread start and then clockwise to a positive stop. Tighten securely with strap wrench.

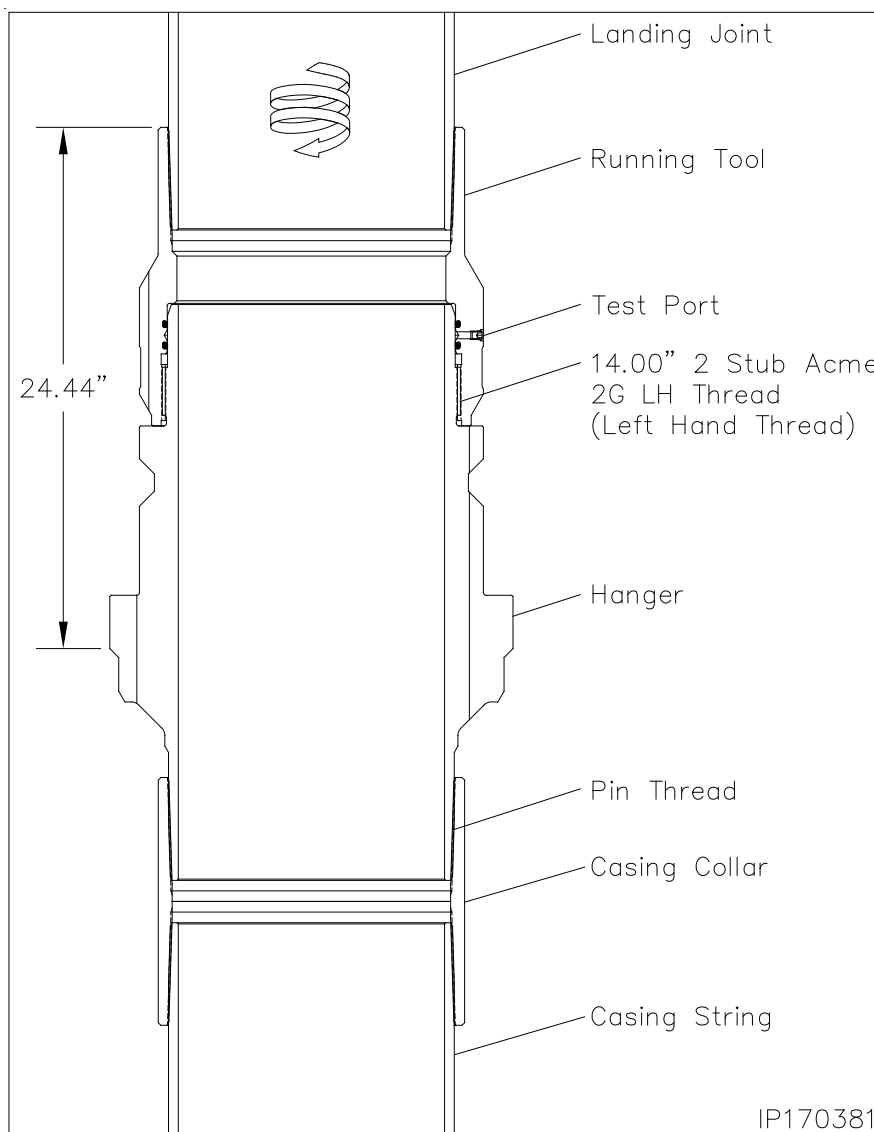


Stage 3 — Hang Off the 13-3/8" Casing

15. Remove the lift ring with clockwise rotation and set aside.
16. Pick up the running tool/landing joint.
17. Thoroughly clean and lightly lubricate mating threads, seal areas and o-rings of the casing hanger and running tool with oil or a light grease.
18. Carefully lower the running tool over the hanger neck until the acme threads make contact.
19. ***Using chain tongs only***, rotate the running tool to the right to locate the tread start and then to the left to a positive stop. Approximately 4-1/2 turns.

CAUTION: Do Not apply torque to the hanger/tool connection.

20. Remove the 1/8" LP flush fitting Allen head pipe plug from the O.D. of the running tool and attach a test pump.
21. Apply hydraulic test pressure to **5,000 psi** and hold for 15 minutes or as required by drilling supervisor.
22. Upon completion of a successful test, bleed off pressure through the test pump and remove the pump. Reinstall the pipe plug in the open port and tighten securely.



Stage 3 — Hang Off the 13-3/8" Casing

23. Rotate the running tool by hand counter clockwise to align the circulation flutes of the tool with the drilled holes in the body of the casing hanger.

24. Install the split assembly ring on the casing hanger as indicated and secure with assembly bolts.

25. Examine the **16" Nominal Torque Collar (Item ST3)**. Verify the following:

- cap screws are in place and in good condition
- upper and lower torque pins are in place and fully retracted

26. Install the 1" lifting eyes in two upper 1" tapped holes located 180° apart and 90° from the split in the collar.

27. Remove the 3/4" assembly cap screws and separate the tool in half.

28. Remove the low set of torque pins.

29. Using a suitable lifting device with weight rated slings, assemble the two halves of the torque collar around the casing hanger/running tool assembly and secure the collar halves with the 3/4" cap screws. Torque screws to approximately 100 ft-lbs.

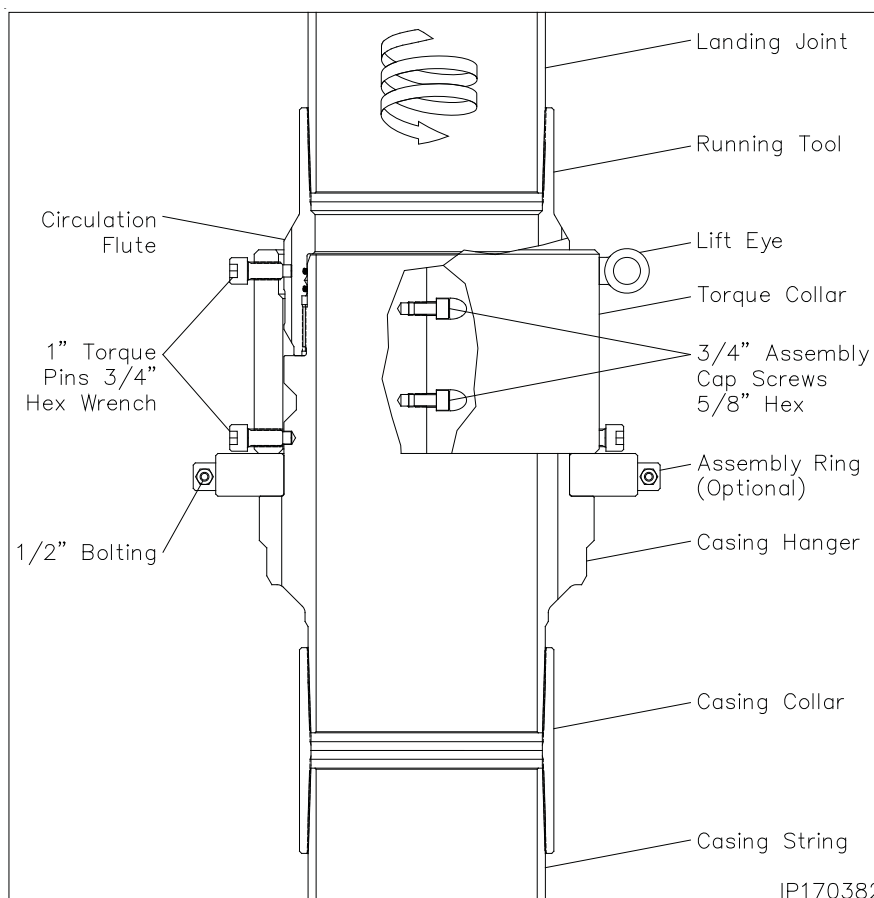
30. Remove the lifting eyes.

31. Align the lower tapped holes in the collar with the drilled holes in the hanger body.

32. Install the (4) lower torque pins and tighten securely.

33. Run in the (4) upper torque pins and tighten securely.

34. Engage the CRT tool to the landing joint and rotate the landing joint with casing hanger and running tool clockwise (right) until the optimum make up torque is achieved and the torque diamond is properly positioned.



35. Back off all (8) torque screws.

36. Remove two upper torque pins and install the lifting eyes.

37. Attach a suitable lifting device with weight rated slings to the torque collar halves and remove the 3/4" cap screws and separate the torque collar.

38. Set the assembly aside and remove the split assembly ring.



Stage 3 — Hang Off the 13-3/8" Casing

39. Calculate the total landing dimension by adding the RKB dimension and predetermined dimension, the location of the landing ring below grade.
40. Starting at the top of the 45° angle load shoulder of the casing hanger measure up the landing joint the calculated distance and place a paint mark on the joint. Mark **HANGER LANDED**.
41. Pick up the casing string and remove the floor slips and rotary bushings.
42. Carefully lower the hanger through the diverter and land it on the landing ring.
43. Slack off all weight and verify that the paint mark on the landing joint has aligned with the rig floor.
44. Place a vertical paint mark on the landing joint to verify if the casing string rotates during the cementing process.
45. Cement the casing as required.

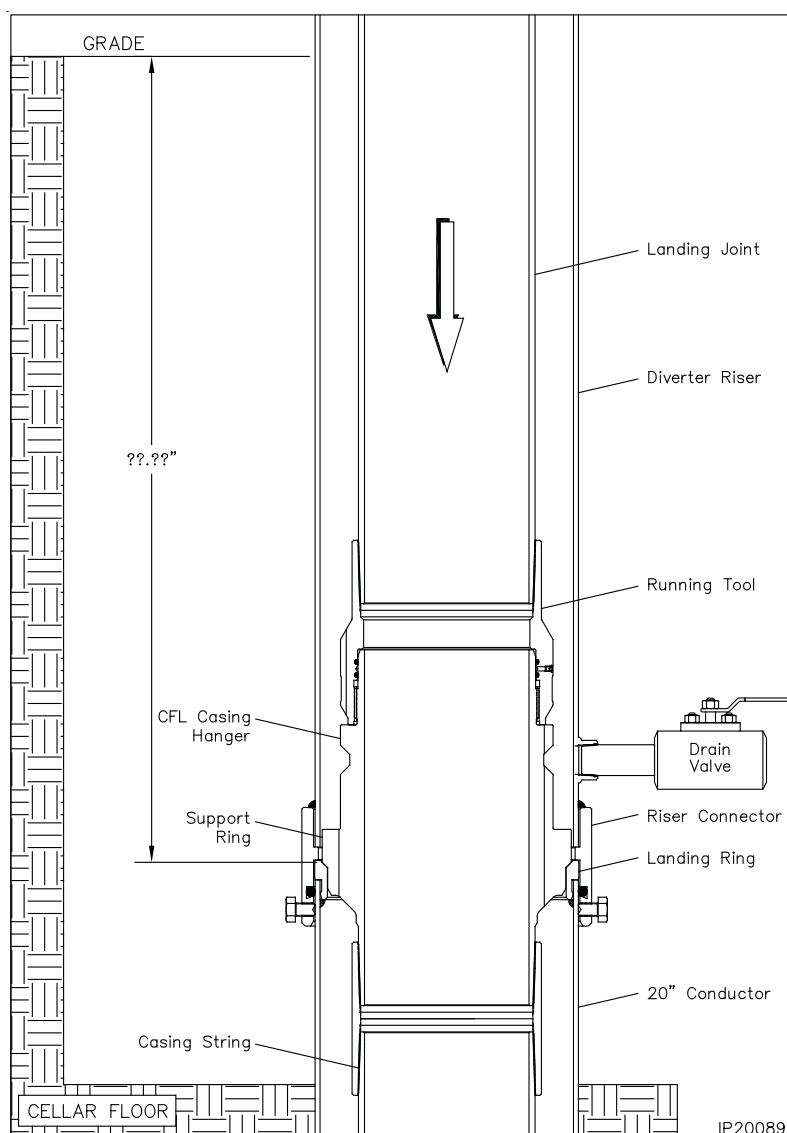
NOTE: Returns may be taken through the circulation slots and out the diverter or out the top out nipple below the diverter.

46. With cement in place, bleed off all pressure and remove the cementing head.

47. **Using chain tongs only, located 180° apart,** retrieve the running tool and landing joint by rotating the landing joint clockwise (right) approximately 4-1/2 turns or until the tool comes free of the hanger.

CAUTION: The rig floor tong may be used to break the connection but under no circumstances is the top drive to be used to rotate or remove the casing hanger running tool.

48. Attach a suitable lifting device to the diverter and remove the flow line and guide lines.
49. Using a 1-5/8" socket, fully retract the riser connector hex head set screws with left hand rotation.
50. Lift the riser a minimum of 21.0" to clear the casing hanger and then remove the riser from under the rig.



NOTE: If the running tool can not easily be removed, complete steps 48 through 50 with the exception of lifting the riser high enough to expose the running tool and landing joint.

51. Attach a back up tong to the casing hanger to resist right hand rotation.
52. Attach another tong to the running tool and apply right hand torque to the connection while rapping on the running tool with a sledge hammer to jar the connection.
53. Once friction bind is released, further rotate the landing joint 4-1/2 turns to remove the tool from the casing hanger.
54. Remove the diverter riser as previously outlined.

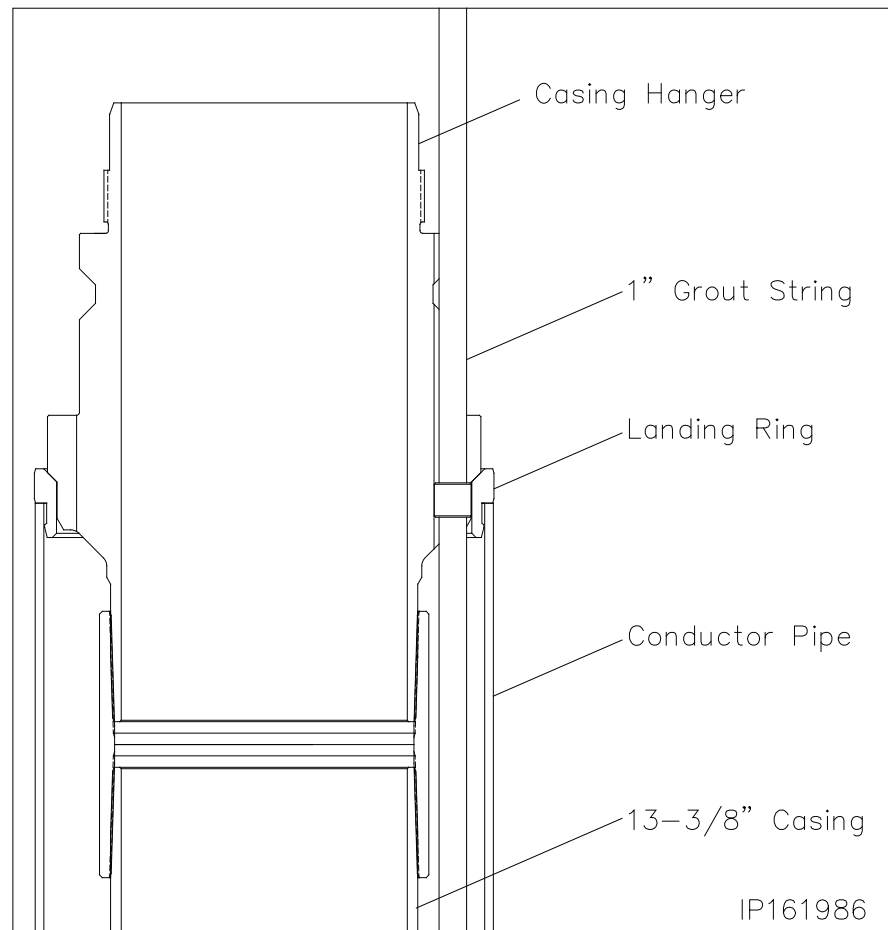


Stage 3 — Hang Off the 13-3/8" Casing

1. Using a 1-5/8" socket, fully retract the (8) riser connector hex head set screws with left hand rotation.
2. Lift the riser a minimum of 20.0" to clear the casing hanger and then remove the riser from under the rig.

In the event that the 13-3/8" surface casing cement requires topping off this can be accomplished through the 1-5/8" wide grout slots in the side of the casing hanger.

3. Carefully run the grout string through the grout slot and along side the 13-3/8" casing and top off the cement as required.
4. With top off complete remove the grout string.



Stage 4 — Install the MBU-4T-CFL-R-DBLO Housings

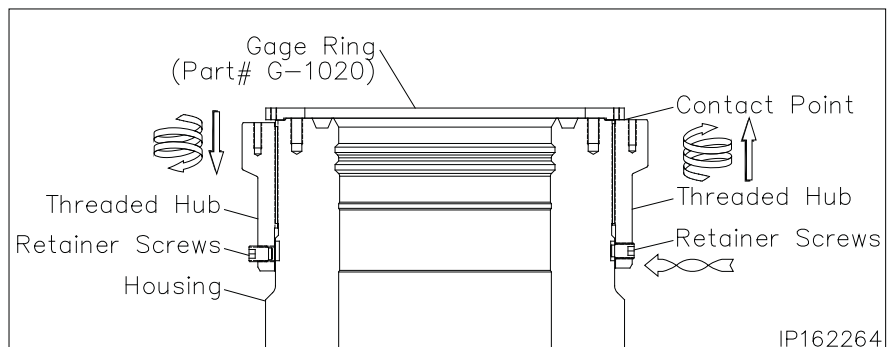
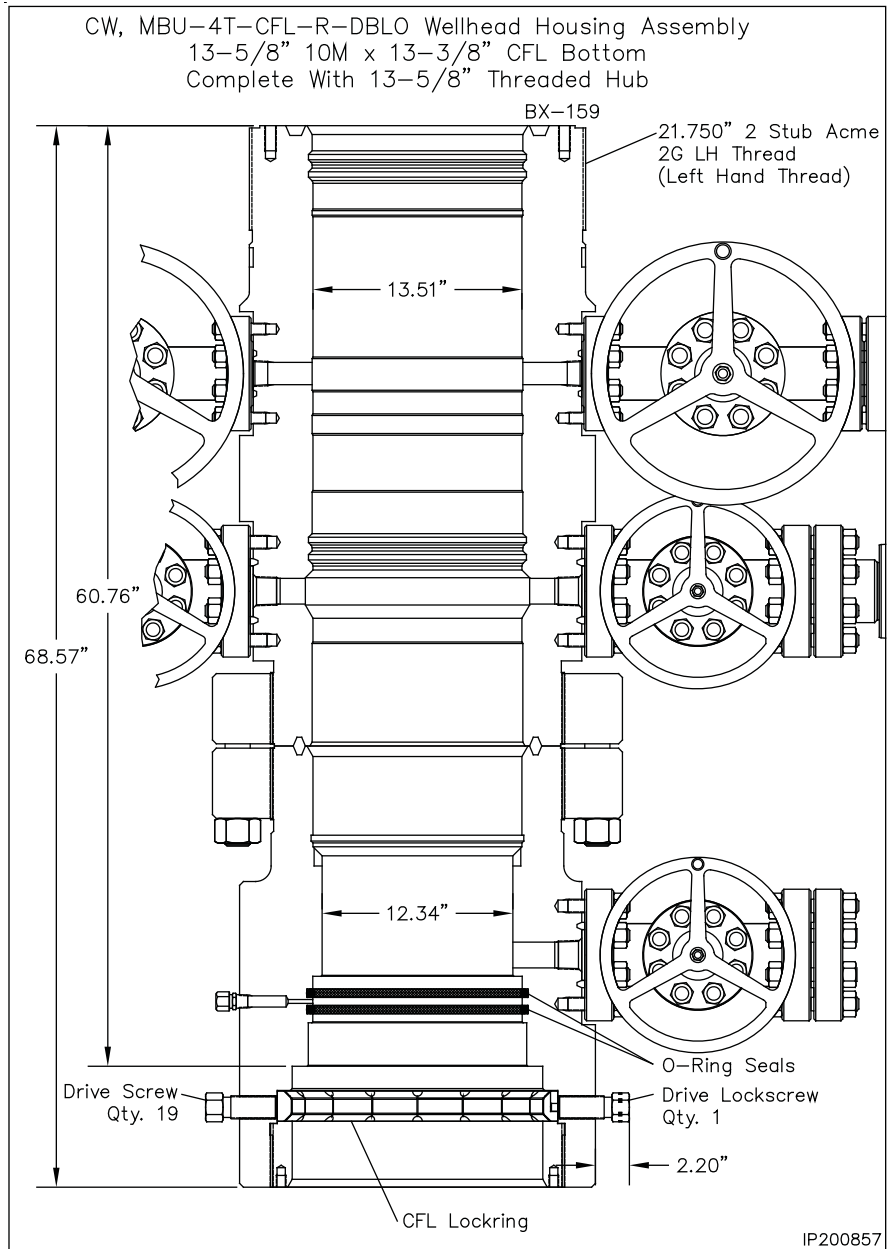
- Using a high pressure water hose, thoroughly clean the top and neck of the CFL hanger, removing all old grease and debris.
- Examine the **13-5/8" 10M x 13-3/8" Double 'O' Bottom MBU-4T-CFL-R-DBLO Wellhead Assembly (Item A3 & A5)**. Verify the following:
 - Acme thread are clean and in good condition
 - bore and all internal seal areas are clean and undamaged
 - CFL lockring is in place and fully retracted
 - valves are intact and in good condition
 - o-ring seals are in place and in good condition

NOTE: If the threaded hub has been pre-installed in the shop, skip steps 3 through 10.

- Examine the **13-5/8" 10M x 21.750" 2 Stub Acme Threaded Hub (Item R2)**. Verify the following:
 - Acme thread are clean and in good condition
 - remove the (4) retainer set screws and place them in a safe place
- Thoroughly clean and lightly lubricate the mating threads of the housing and the threaded hub with copper coat or never seize.
- Pick up the hub and carefully thread it onto the top of the housing with counter clockwise rotation, until the top of the ring is approximately a 1/4" below the top of the housing.
- Position the hub gage ring on top of the housing with the counter bore down as indicated. Ensure the gage ring is level and straight.
- Rotate the hub clockwise (UP) until it contacts the gage ring.


CAUTION: Do not off seat the gage ring.

- Locate the retainer screw holes in the threaded hub.




Stage 4 — Install the MBU-4T-CFL-R-DBLO Housings

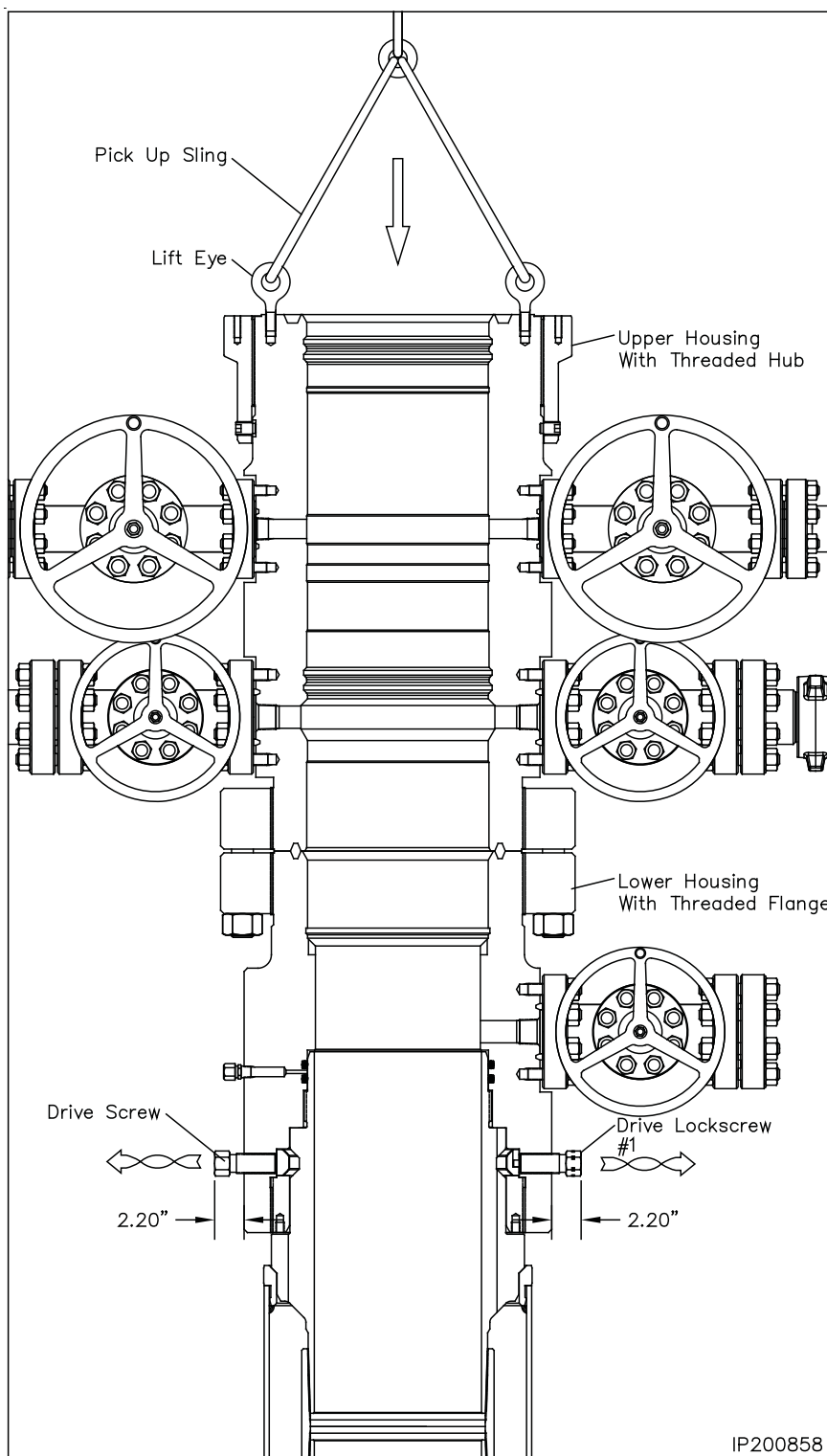
9. Rotate the hub up or down to align the holes in the hub with the notches in the housing.
10. Install the set screws and tighten securely. Remove gage ring.
11. Thoroughly clean and lightly lubricate the mating seal surfaces of the hanger neck and the wellhead housing with oil or light grease.
12. Ensure the locking is heavily coated with grease or copper coat and fully retracted from the bore.
13. Verify that the drive lockscrow is engaged in the retainer groove of the locking and that the locking does not rotate.
14. Verify drive screws extend out 2.20" as indicated.

 **WARNING:** Keep body clear of all pinch points and suspended loads.

15. Attach a four point lifting sling to the lifting eyes of the housing and suspend the wellhead assembly over the well bore.

 **CAUTION:** Ensure all of the locking drive screws extend out approximately 2.20" (Approximately 5 threads showing). Also ensure drive screw #1 does not extend more than 2.38".


16. Align and level the wellhead assembly over the hanger neck, orienting the outlets so they will be compatible with the production equipment.
17. Carefully lower the assembly over the hanger and land it on the hanger neck.
18. Ensure the wellhead is correctly positioned. It can be rotated at this time to the right or left to attain proper alignment.



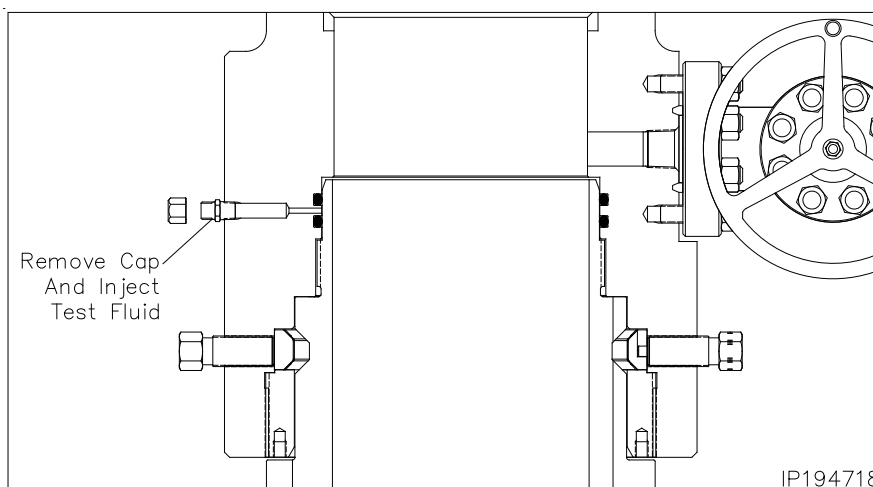
Stage 4 — Install the MBU-4T-CFL-R-DBLO Housings

Test Between the 'O-ring' Seals

1. Locate the "SEAL TEST" fitting on the lower O.D. of the housing and remove the fitting dust cap.
2. Attach a hydraulic test pump to the open fitting and inject test fluid between the 'o-ring' seals until a stable test pressure of **5,000 psi** is achieved. Hold the test pressure for 15 minutes or as required by drilling supervisor.

 **CAUTION:** Do Not over pressurize!

3. If pressure drops one or both of the 'o-ring' seals may be leaking. Pick up the housing and replace the leaking o-ring seals.
4. Repeat steps 2 and 3 until a satisfactory test is achieved.
5. Bleed off test pressure, leaving the test manifold in place.

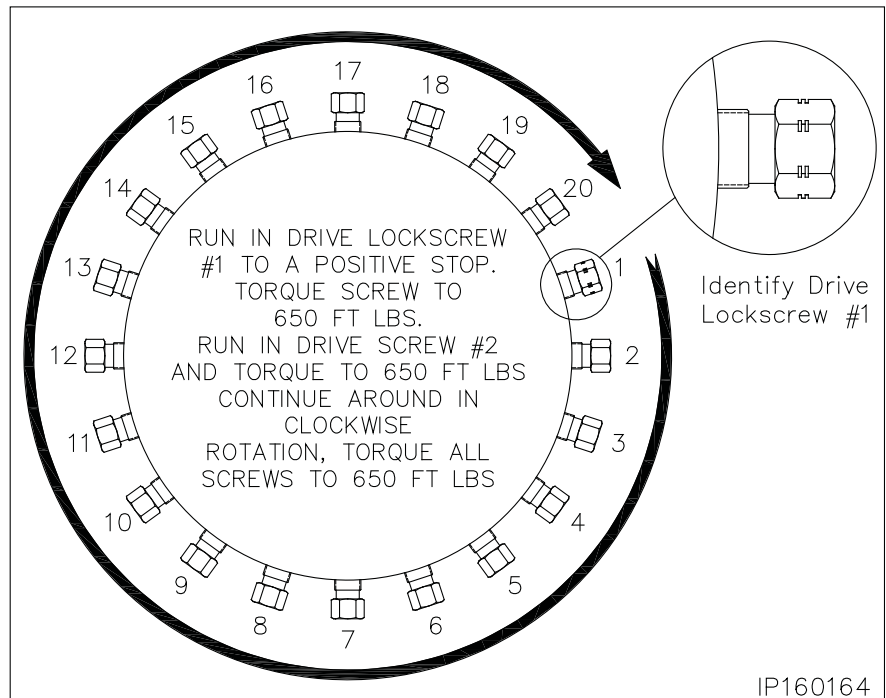


Stage 4 — Install the MBU-4T-CFL-R-DBLO Housings

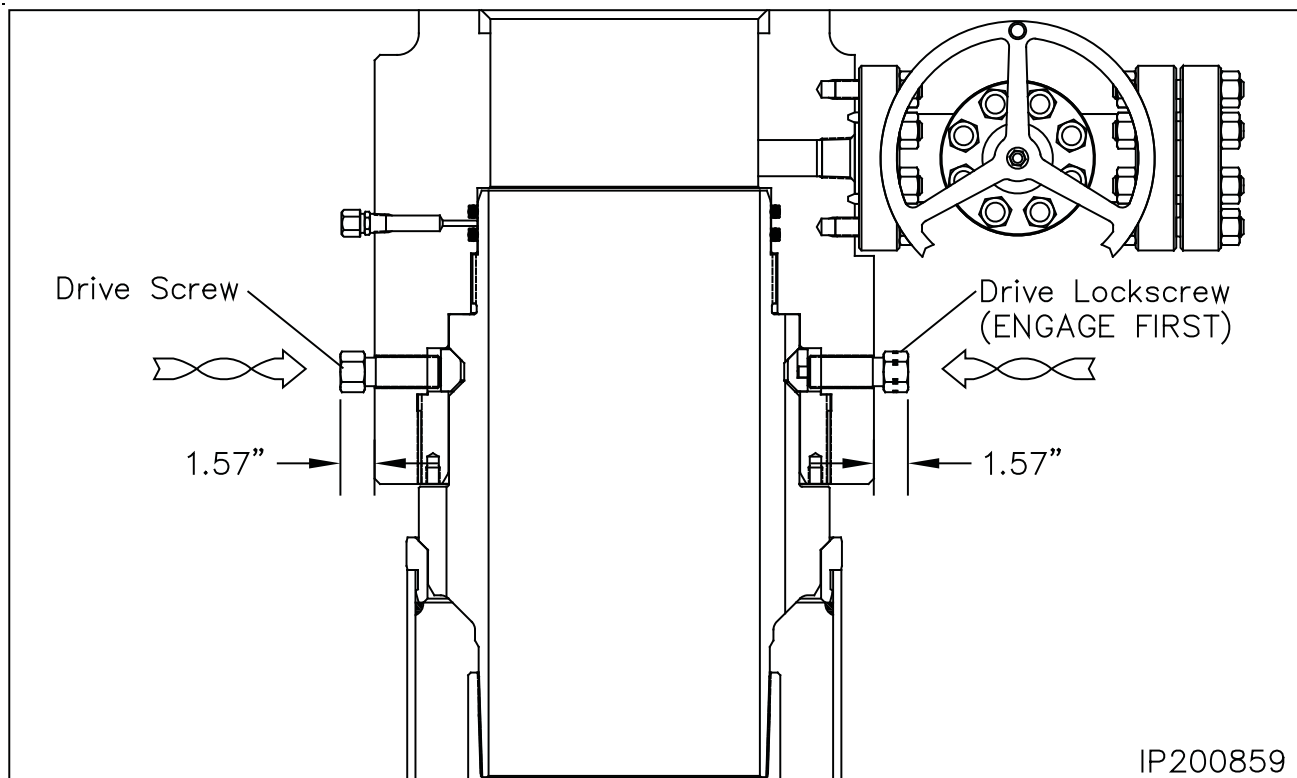
Engaging the Lockring

1. Locate the drive lock screw as indicated in IP Dwg, IP160164 with the scribe marks on the hex and number 1 stamped on the body above the screw.
2. Using an 1-5/8" socket, run in the drive lock screw to a positive stop and torque to 650 ft-lbs.
3. Locate the drive screw to the left marked 2 and fully run in that screw to a positive stop and torque to 650 ft-lbs.
4. Continue around the housing in a clockwise direction, running in and torquing each screw to 650 ft-lbs.

NOTE: When properly engaged the drive screws will protrude approximately 1.57" from the O.D. of the housing.



5. With locking engagement confirmed, reattach the test pump and retest the housing seals as previously outline to confirm seal integrity.
6. Bleed off test pressure and remove the test pump and manifold. Install the dust cap on the open fitting.



Stage 5 — Install the 13-5/8" 10M Drilling Adapter

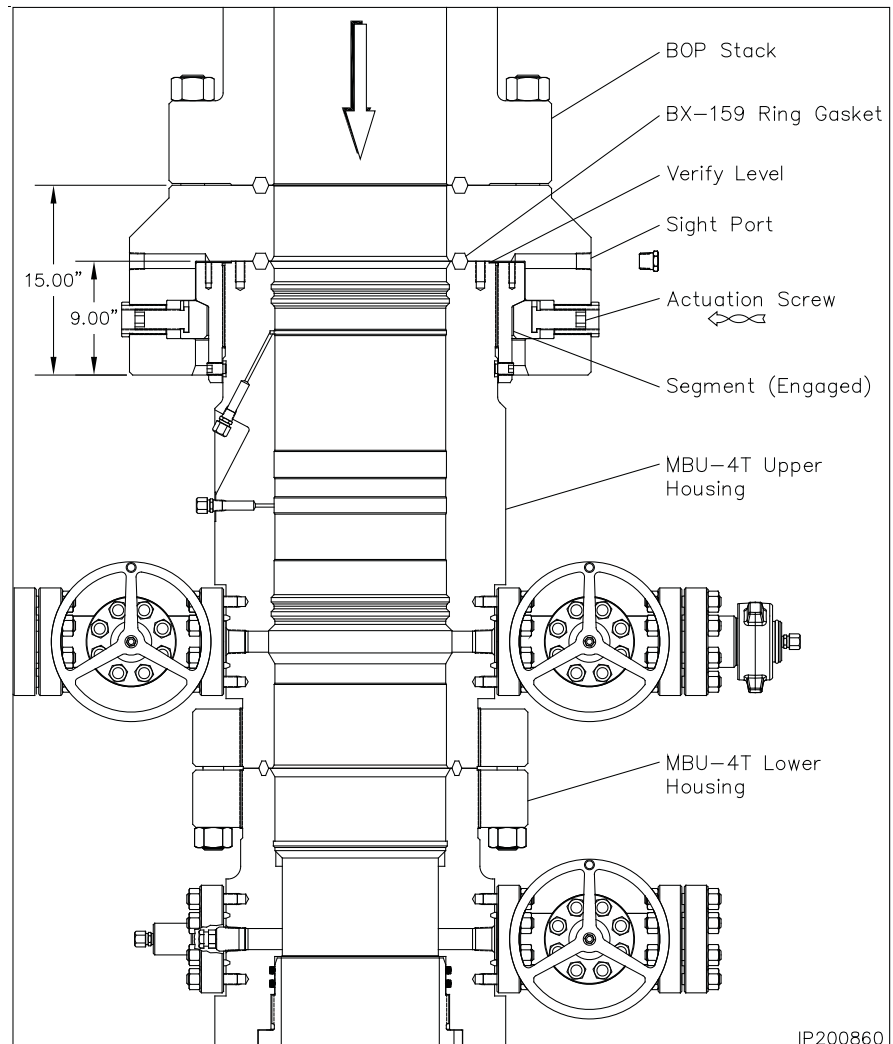
- Examine the **13-5/8" 10M Studded x 13-5/8" 10M Quick Connect Drilling Adapter (Item R3)**. Verify the following:
 - bores are clean and free of debris
 - ring grooves are clean and undamaged
 - (20) drive screws and clamp segments are properly installed and fully retracted
 - lifting eyes are installed and tightened securely

NOTE: Prior to installing the BOP/drilling adapter it is recommended to attain an accurate RKB dimension for future use to accurately land test plugs and casing hangers. This dimension is attained by dropping a tape measure from the rig floor to the top of the wellhead flange. Pull tape taut and record the dimension from the wellhead to the top of the rig floor or kelly bushings. Subtract 6" from this dimension (thickness of drilling adapter above the MBU-4T housing) and ensure this dimension is placed on the BOP board in the dog house and on the drillers daily report sheet.

- Make up the drilling adapter to the bottom of the BOP stack using a new **BX-159 Ring Gasket**.
- Thoroughly clean the threaded hub and ring groove of the MBU-4T housing and the mating clamp segments and ring groove of the drilling adapter.
- Install a new **BX-159 Ring Gasket** into the ring groove of the MBU-4T housing.

WARNING: Keep body clear of all pinch points and suspended loads.

- Pick up the BOP stack and carefully lower it over the top of the wellhead housing and land it on the ring gasket.
- Remove the (4) 1" sight port pipe plugs and sight through each port to verify the drilling adapter and BOP is level and hub stand off is consistent.



- Carefully run in all of the drive screws of the drilling adapter to contact point.
- Ensure the assembly remains level, run in one actuation screw and torque to 100 ft-lbs.
- Locate the screw 180° from the first and torque it to 100 ft-lbs.
- Locate the screws 90° to the right and left and torque them to 100 ft-lbs.
- Position the second 4 point sequence 90° from the first and torque each screw to 200 ft-lbs.
- Run in all remaining screws to contact. Torque each screw to 400 ft-lbs.
- Make one additional round until a stable torque of 650 ft-lbs on all (20) screws is achieved.
- Sight through the 4 sight ports to confirm that the adapter and head are face to face on all sides and the BOP is level.
- Reinstall the sight port plugs and tighten securely.



Stage 6 — Test the BOP Stack

Immediately after making up the BOP stack and periodically during the drilling of the well for the next casing string the BOP stack (connections and rams) must be tested.

5,000 PSI Test

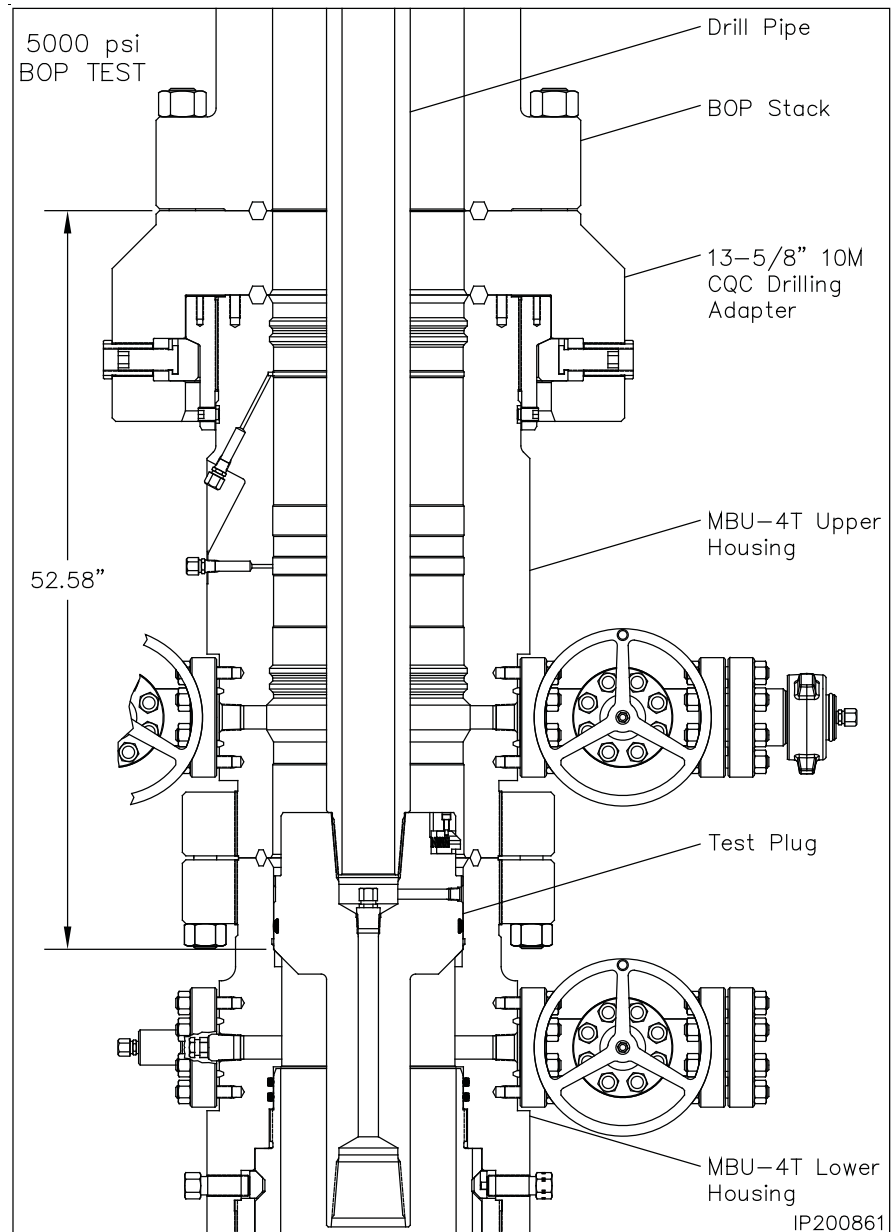
1. Examine the **13-5/8" Nominal x 4-1/2" IF CW MBU-3T Test Plug/Retrieving Tool (Item ST4)**. Verify the following:
 - 1-1/4" VR plug and weep hole plug are in place and tightened securely
 - elastomer seal is in place and in good condition
 - retractable lift lugs are in place, clean, and free to move
 - drill pipe threads are clean and in good condition
2. Position the test plug with the elastomer seal down and the lift lugs up and make up the tool to a joint of drill pipe.

CAUTION: Ensure the lift lugs are up and the elastomer seal is down.

3. Remove the 1/2" NPT pipe plug from the weep hole if pressure is to be supplied through the drill pipe.

WARNING: Confirm with Drilling Supervisor that well bore conditions are safe.

4. Open the lower housing lower side outlet valve.
5. Lightly lubricate the test plug seal with oil or light grease.
6. Carefully lower the test plug through the BOP and land it on the load shoulder in the lower housing, 52.58" below the top of the drilling adapter.
7. Close the BOP rams on the pipe and test the BOP to 5,000 psi.



NOTE: Any leakage past the test plug will be clearly visible at the open side outlet valve.

8. After a satisfactory test is achieved, release the pressure and open the rams.
9. Remove as much fluid as possible from the BOP stack. Retrieve the test plug with a straight vertical lift.



Stage 6 — Test the BOP Stack

10,000 PSI Test

NOTE: The BOP dual test plug assembly will be shipped to location pre-assembled to ensure proper orientation.

- Examine the **13-5/8" Nominal x 4-1/2" IF Dual Test Plug Assembly Consisting Of Two 13-5/8" x 4-1/2" IF Combination Tools And Two 4-1/2" IF x 18" Long Pin x Pin Drill Pipe Subs. (Item ST5)**. Verify the following:
 - 1-1/4" VR plug and weep hole plug are in place in upper tool body only and tightened securely
 - elastomer seal is in place on upper tool body only and in good condition
 - drill pipe threads are clean and in good condition

- Position the assembly in the floor bushing with the pin end down.

CAUTION: Ensure the lift lugs are facing up.

- Remove the 1/2" NPT pipe plug from the weep hole if pressure is to be supplied through the drill pipe.

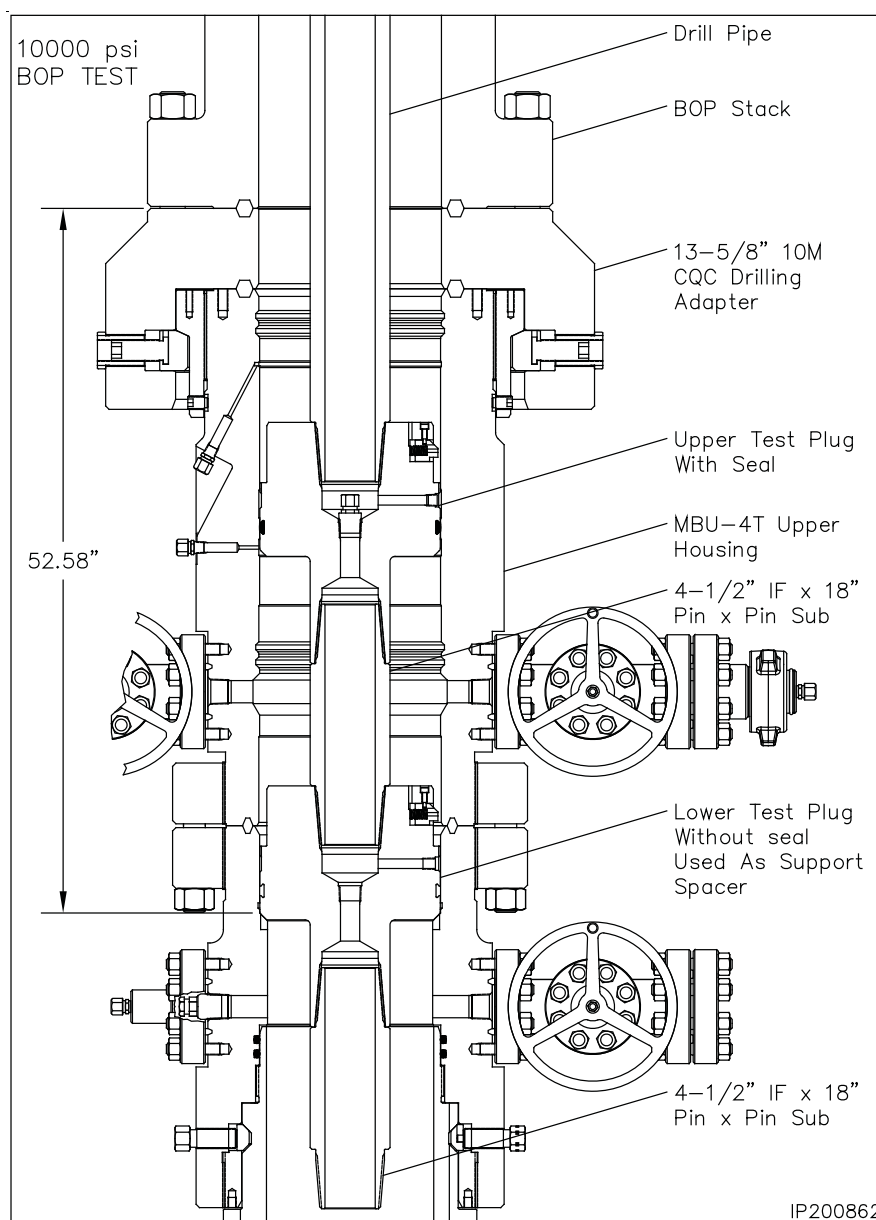
WARNING: Confirm with Drilling Supervisor that well bore conditions are safe.

- Open the upper housing lower side outlet valve.

- Lightly lubricate the test plug seal with oil or light grease.

- Carefully lower the test plug through the BOP and land lower plug on the load shoulder in the lower housing, 52.58" below the top of the drilling adapter.

- Close the BOP rams on the pipe and test the BOP to 10,000 psi.



NOTE: Any leakage past the test plug will be clearly visible at the open side outlet valve.

CAUTION: When performing the BOP blind ram test it is highly recommended to suspend a stand of drill pipe below the test plug to ensure the plug stays in place while disconnecting it from the drill pipe.

- After a satisfactory test is achieved, release the pressure and open the rams.
- Remove as much fluid as possible from the BOP stack. Retrieve the test plug assembly with a straight vertical lift.
- Close all open valves.
- Repeat this procedure as required during the drilling of the hole section.



Stage 7 — Run the Lower Wear Bushing

CAUTION: Always use a wear bushing while drilling to protect the load shoulders from damage by the drill bit or rotating drill pipe. The wear bushing **must be retrieved** prior to running the casing.

1. Examine the **13-5/8" Nominal MBU-4T-LWR Wear Bushing (Item ST6)**. Verify the following:
 - internal bore is clean and in good condition
 - trash and shear o-ring is in place and in good condition
 - paint anti-rotation lugs white and allow paint to dry

Run the Wear Bushing Before Drilling

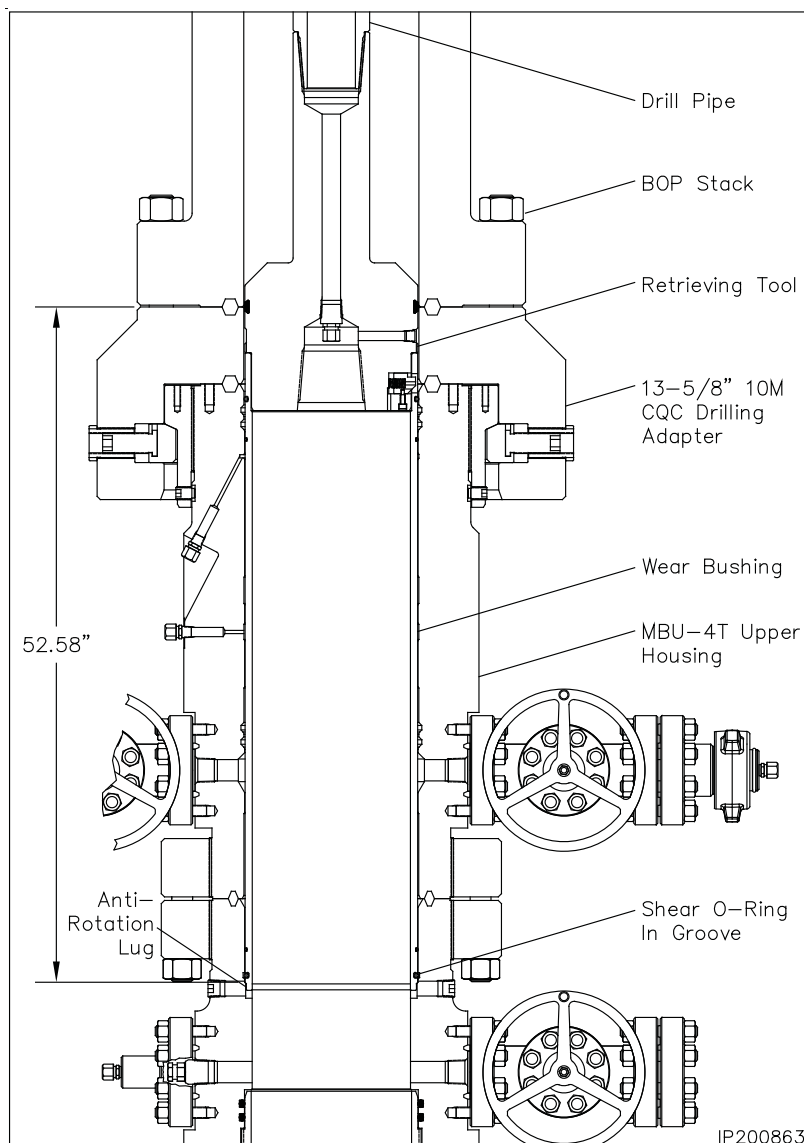
2. Orient the **13-5/8" Nominal x 4-1/2" IF (NC-50) CW Retrieving Tool (Item ST4)** with lift lugs down.
3. Make up the retrieving tool to a joint of drill pipe.
4. Align the retractable lift lugs with the retrieval holes of the bushing and carefully lower the tool into the wear bushing until the lugs snap into place.

NOTE: If the lugs did not align with the holes, rotate the tool in either direction until they snap into place.

5. Apply a heavy coat of grease, not dope, to the O.D. of the bushing.
6. Slowly lower the tool/bushing assembly through the BOP stack and land it on the load shoulder in the housing, 52.58" below the top of the drilling adapter.
7. Rotate the drill pipe clockwise (right) to locate the stop lugs in their mating notches in the head. When properly aligned the bushing will drop an additional 1/2".

NOTE: The shear o-ring on bottom of the bushing will locate in a groove above the load shoulder in the head to act as a retaining device for the bushing.

8. Remove the tool from the wear bushing by rotating the drill pipe counter clockwise (left) 1/4 turn and lifting straight up.
9. Drill as required.



CAUTION: It is highly recommended to retrieve, clean, inspect, grease, and reset the wear bushing each time the hole is tripped during the drilling of the hole section.

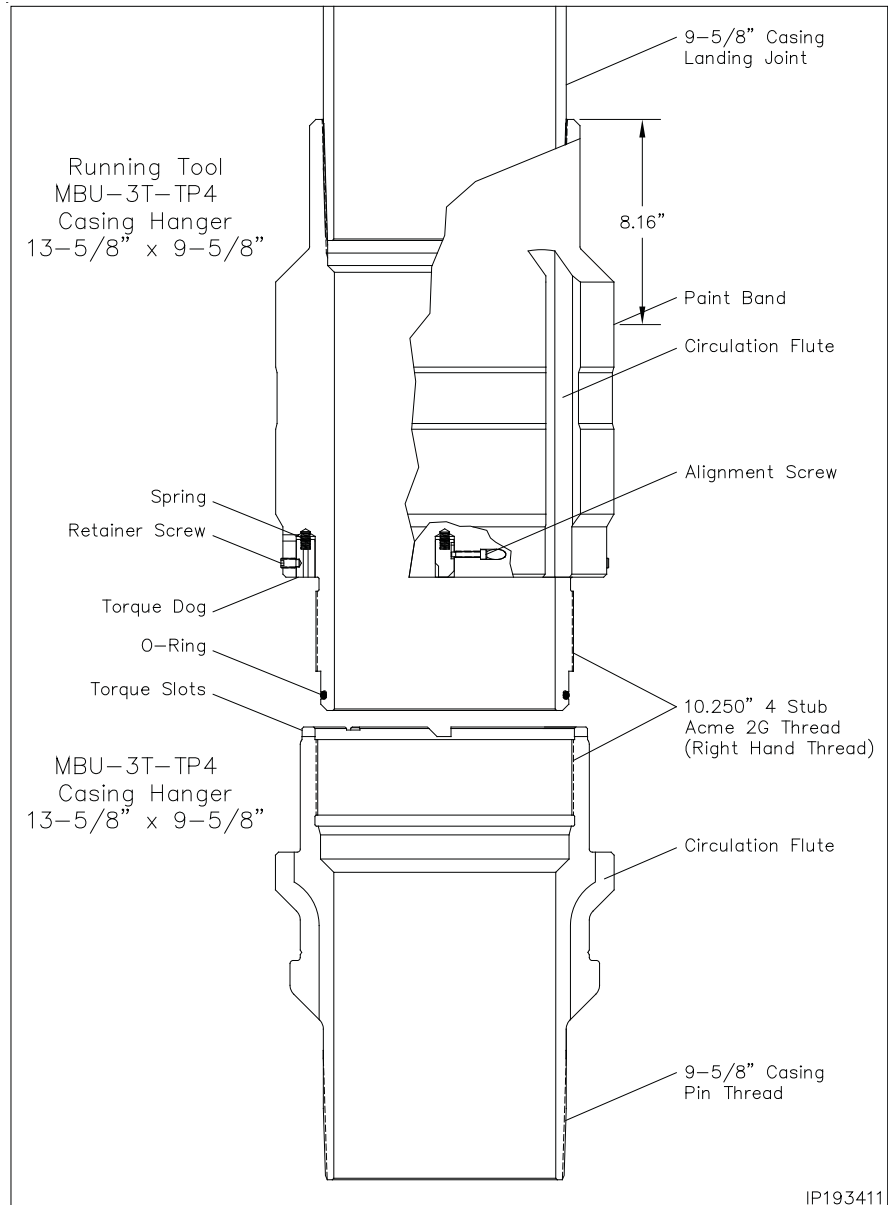
Retrieve the Wear Bushing After Drilling

10. Make up the retrieving tool to the drill pipe.
11. Slowly lower the tool into the wear bushing.
12. Pick up and balance the riser weight and rotate the retrieving tool clockwise until a positive stop is felt. This indicates the lugs have snapped into the holes in the bushing.
13. Retrieve the wear bushing. Remove it and the retrieving tool from the drill string.



Stage 8 — Hang Off the 9-5/8" Casing

- Examine the **13-5/8" x 9-5/8" CW, TP4 Casing Hanger Running Tool (Item ST7)**. Verify the following:
 - internal bore and threads are clean and in good condition
 - o-ring seal is clean and in good condition
 - torque dogs are in place, in upper most position and retainer set screws are tightened securely
- Make up a landing joint to the top of the running tool and torque connection to thread manufacturer's maximum make up torque.
- Lay down the landing joint on the pipe rack.
- On the pipe rack, examine the **13-5/8" x 9-5/8" CW, MBU-3T-LWR-TP4 Mandrel Casing Hanger (Item A22)**. Verify the following:
 - internal bore and threads are clean and in good condition
 - neck seal area is clean and undamaged
 - torque slots are clean and in good condition
 - pin threads are clean and in good condition. **Install thread protector**
 - place a white paint band around the running tool, 8.16" below the top of the running tool, as indicated and allow paint to dry
- Liberally lubricate the mating threads, seal areas and o-ring of the hanger and running tool with oil or light grease.



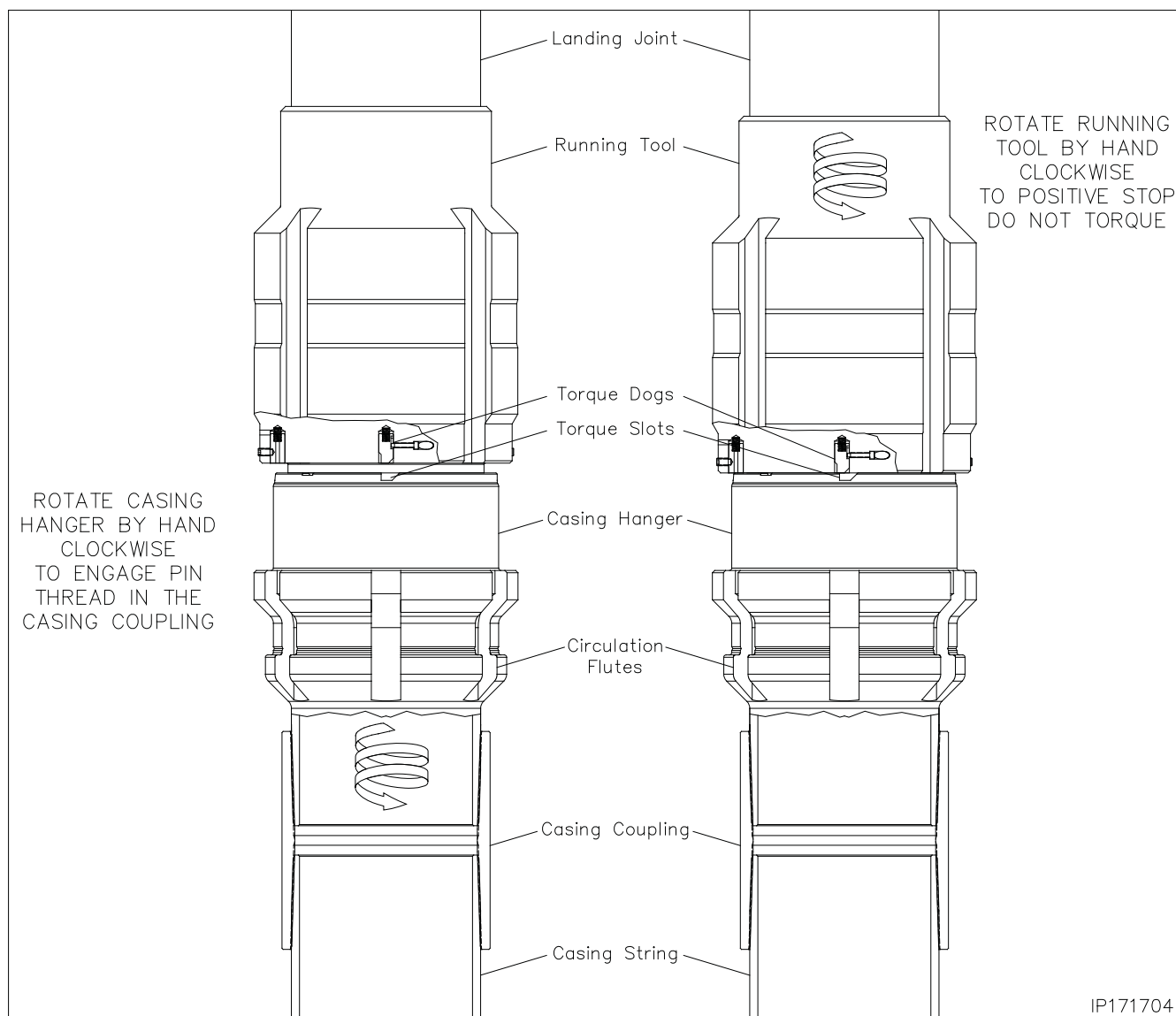
CAUTION: Do Not apply torque to the hanger/tool connection.

CAUTION: If steps 1 through 6 were done prior to being shipped to location, the running tool should be backed off 1 turn and made back up to ensure it will back off freely.

- Calculate the total landing dimension by adding the previously determined RKB dimension and 52.58", the depth of the wellhead.
- Starting at the top of the 45° angle load shoulder of the casing hanger, measure up the landing joint and place a paint mark on the joint. Mark **HANGER LANDED**.
- Place a second mark 52" below the first and mark **STOP ROTATING**.
- Run the 9-5/8" casing as required and space out appropriately for the mandrel casing hanger.



Stage 8 — Hang Off the 9-5/8" Casing



NOTE: If the 9-5/8" casing becomes stuck and the mandrel casing hanger cannot be landed, refer to **Stage 8A** for the emergency procedure.

11. Pick up the casing hanger/running tool joint assembly.
12. Remove the casing hanger thread protector and carefully thread the hanger into the last joint of casing ran. Rotate the hanger clockwise, by hand, to a positive stop.
13. Rotate the running tool clockwise by hand to a positive stop.



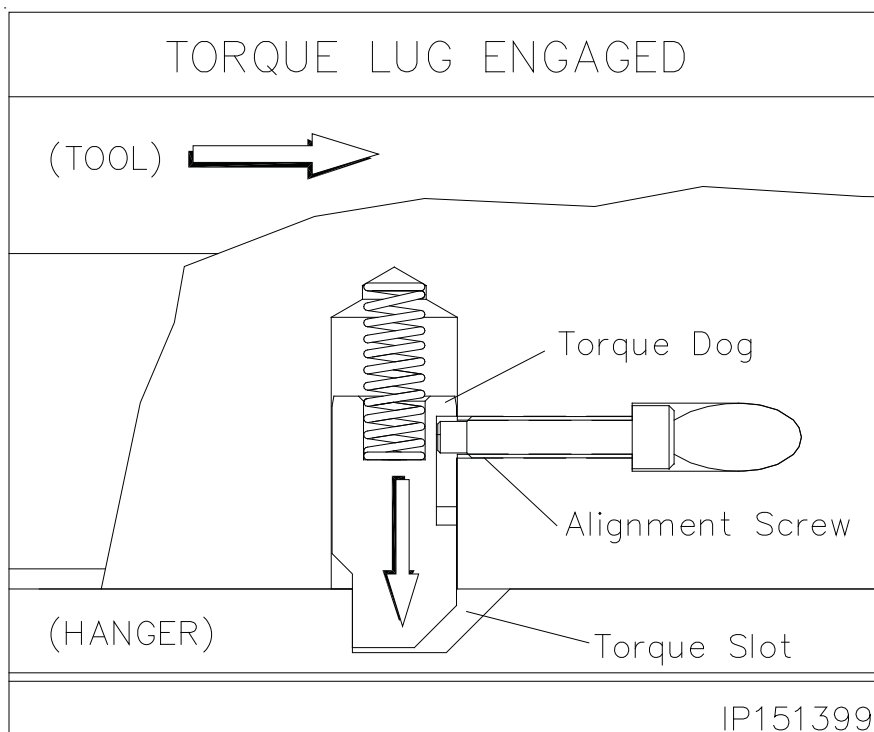
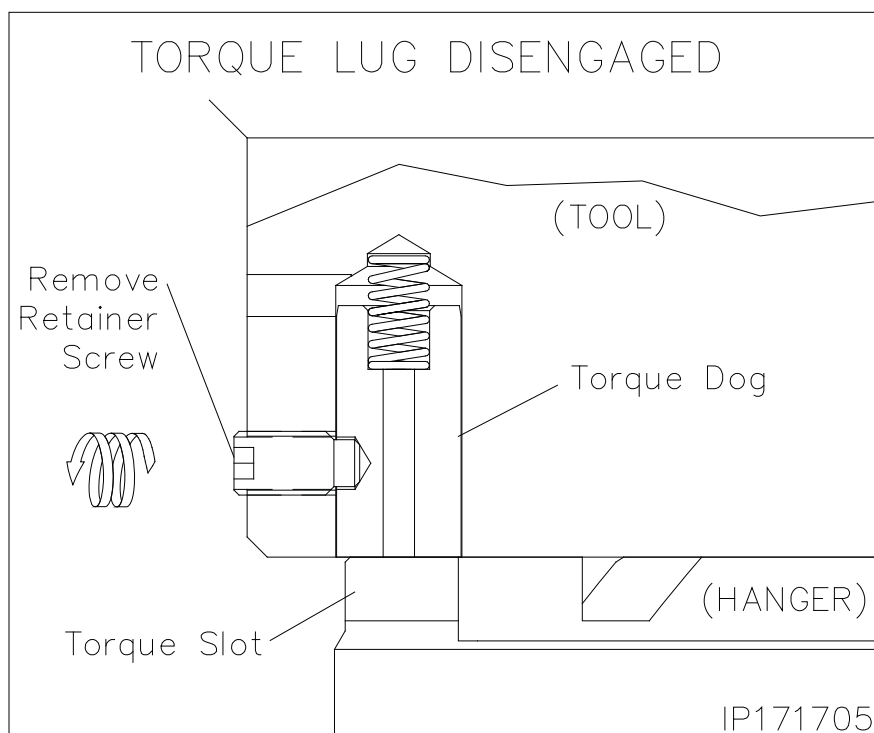
Stage 8 — Hang Off the 9-5/8" Casing

14. Locate the (4) 3/8" socket head set screws in the side of the hanger running tool and remove the screws. This will release the running tool torque dogs allowing them to move downward.

NOTE: Place the screws in a safe place to reinstall in the tool when the job is completed.

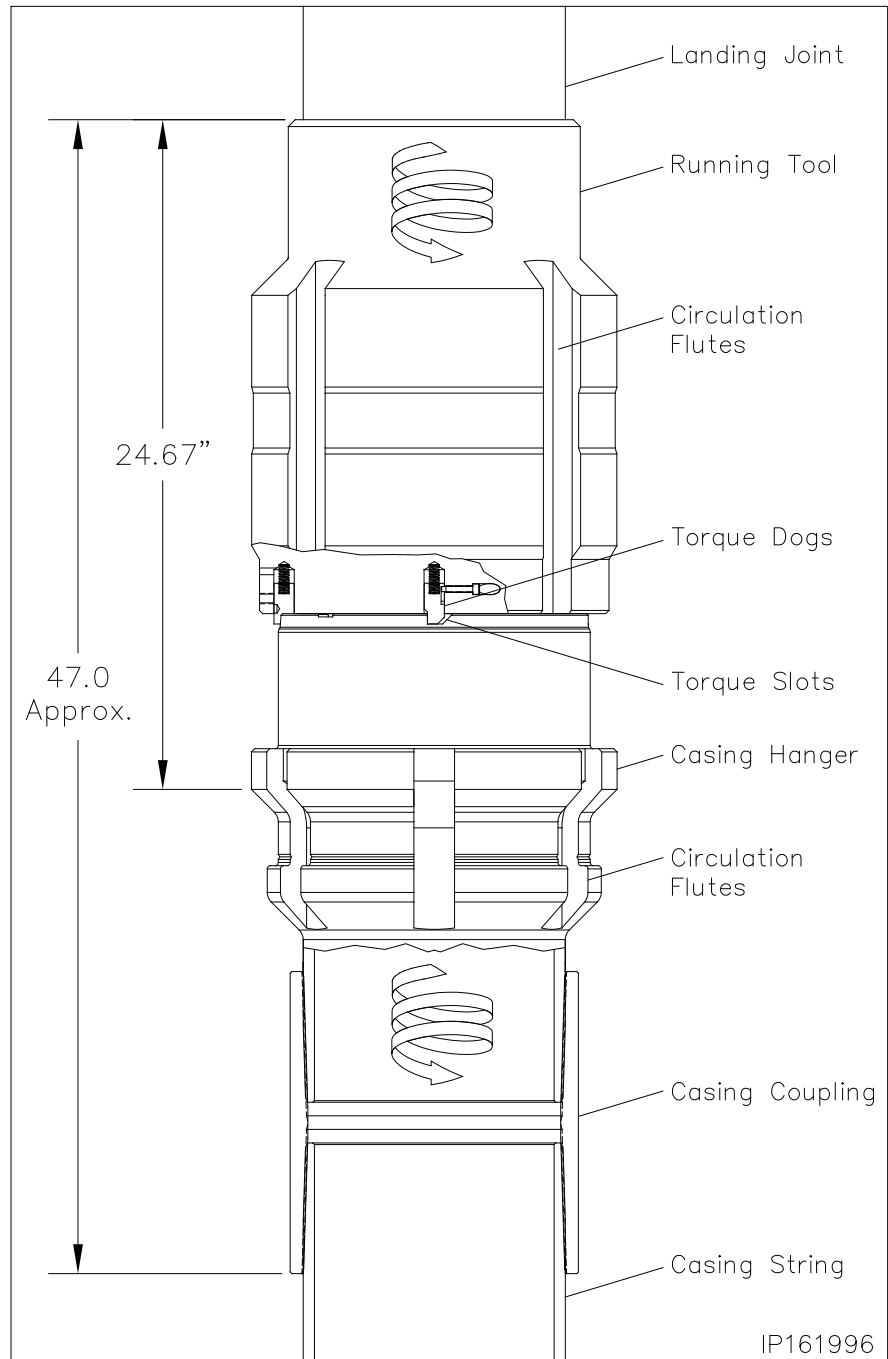
15. **Using chain tongs only**, rotate the running tool to the left to allow the torque dogs to engage the torque slots in the top of the hanger.

CAUTION: Do not rotate the running tool more than 1/4 turn to the left. Doing so will decrease the torque dog engagement.



Stage 8 — Hang Off the 9-5/8" Casing

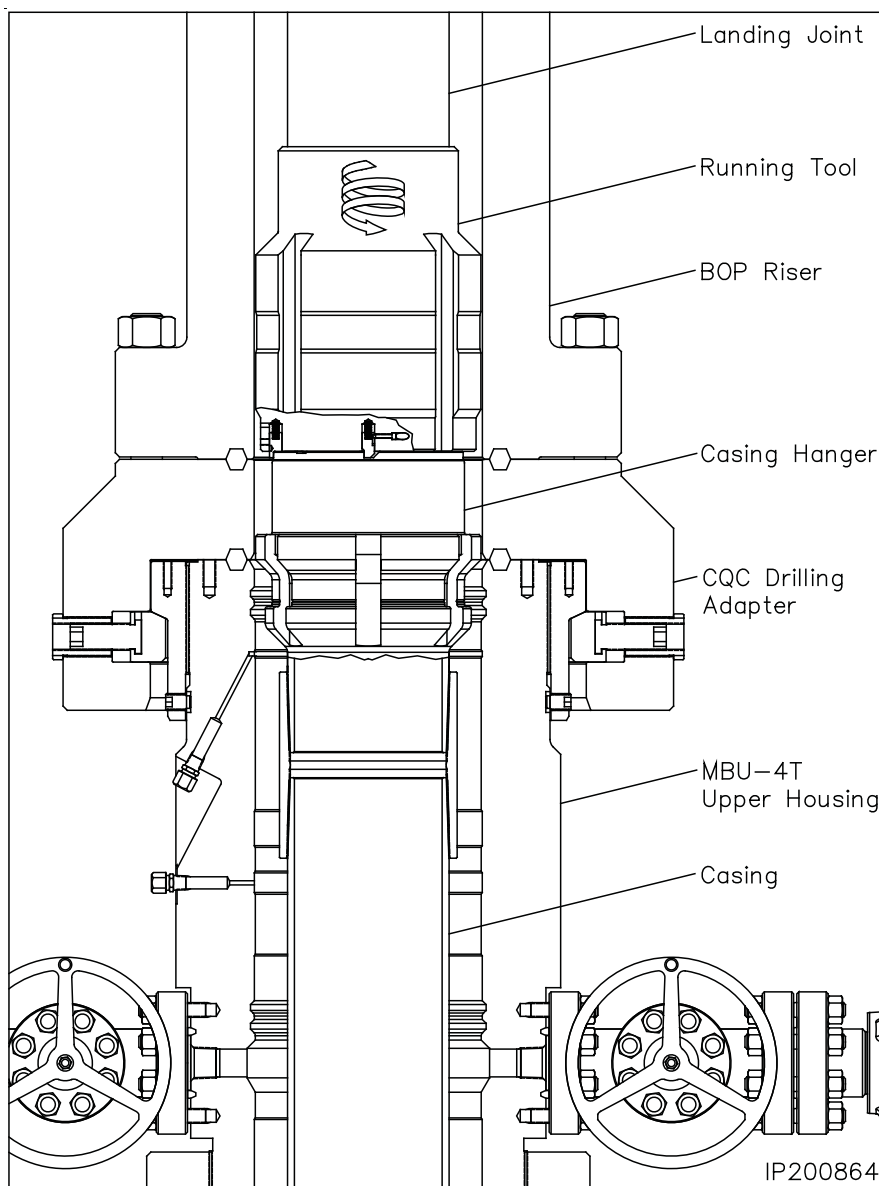
16. Engage the CRT tool in the landing joint and torque the casing hanger in the casing string to thread manufacturer's maximum make up torque.



Stage 8 — Hang Off the 9-5/8" Casing

17. Pick up the casing string and remove the floor slips and rotary bushings.
18. Carefully lower the hanger completely through the BOP annular and then engage the top drive to allow the casing to be rotated clockwise.
19. While rotating the casing clockwise, carefully lower the casing string until the **STOP ROTATING** mark on the landing joint is level with the rig floor.

NOTE: The torque dogs have a maximum rated capacity. Please reference the **Recommended Service Tools** section in the BOM for maximum torque allowed.



Stage 8 — Hang Off the 9-5/8" Casing

CAUTION: Torque wrap can build in the casing string as it is rotated. Ensure the string comes to a neutral position, by allowing it to back off slowly counter clockwise, before the casing hanger is fully landed.

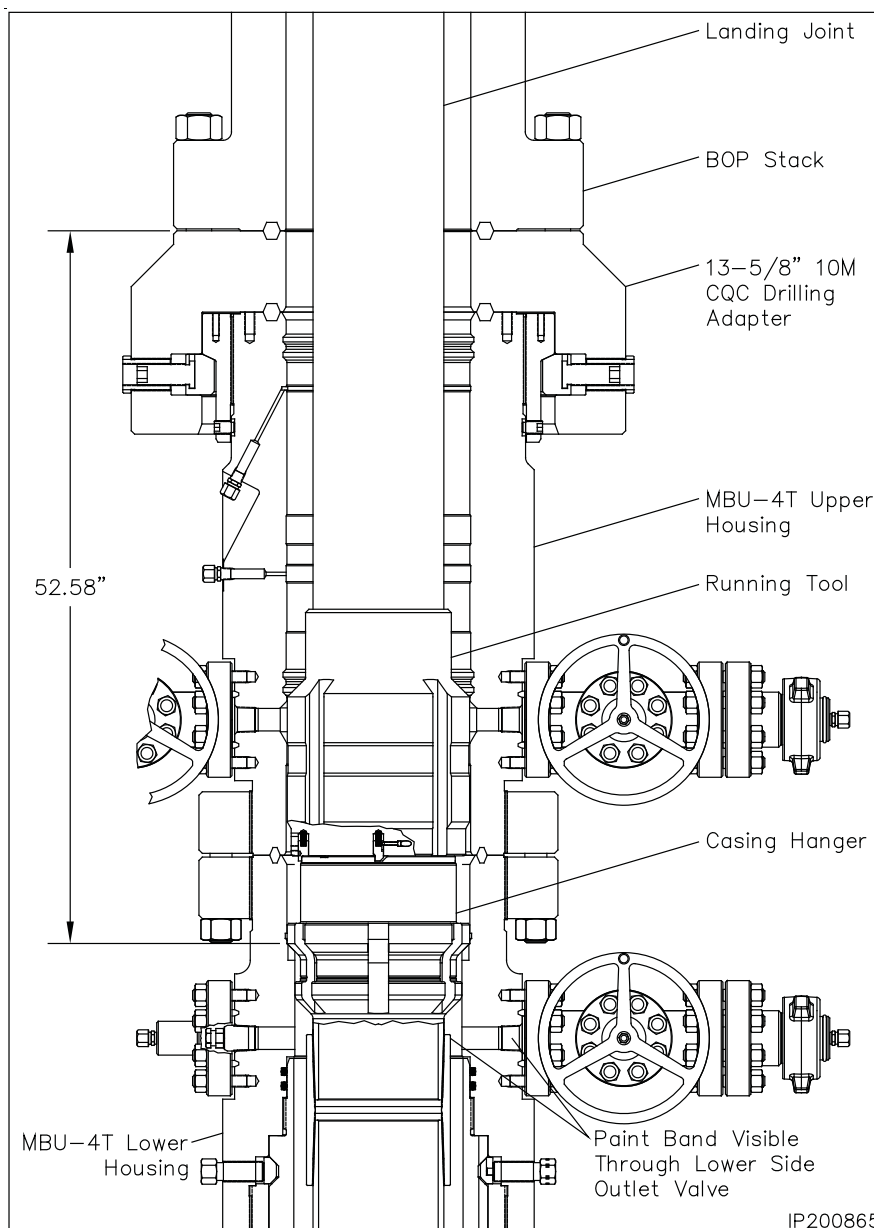
20. Cease rotation and continue carefully lowering the hanger through the wellhead and land it on the load shoulder in the lower MBU-4T housing, 52.58" below the top of the drilling adapter.
21. Slack off all weight on the casing and verify that the **HANGER LANDED** paint mark has aligned with the rig floor.

WARNING: Confirm with Drilling Supervisor that well bore conditions are safe.

22. Open the lower housing outlet valve and drain the BOP stack.
23. Open the upper housing lower outlet valve and sight through the valve bore to confirm the hanger is properly landed. The white paint band on the running tool will be clearly visible in the center of the open outlet valve.
24. Close the open valves and place a vertical paint mark on the landing joint to verify if the casing string rotates during the cementing process.
25. Cement the casing as required.

NOTE: Returns may be taken through the circulation slots and out the BOP or out the side outlets on the housing.

26. With cement in place, bleed off all pressure and remove the cementing head.



27. **Using chain tongs only, located 180° apart**, retrieve the running tool and landing joint by rotating the landing joint counter clockwise (left) approximately 13 turns or until the tool comes free of the hanger.


CAUTION: The rig floor tong may be used to break the connection but under no circumstances is the top drive to be used to rotate or remove the casing hanger running tool.



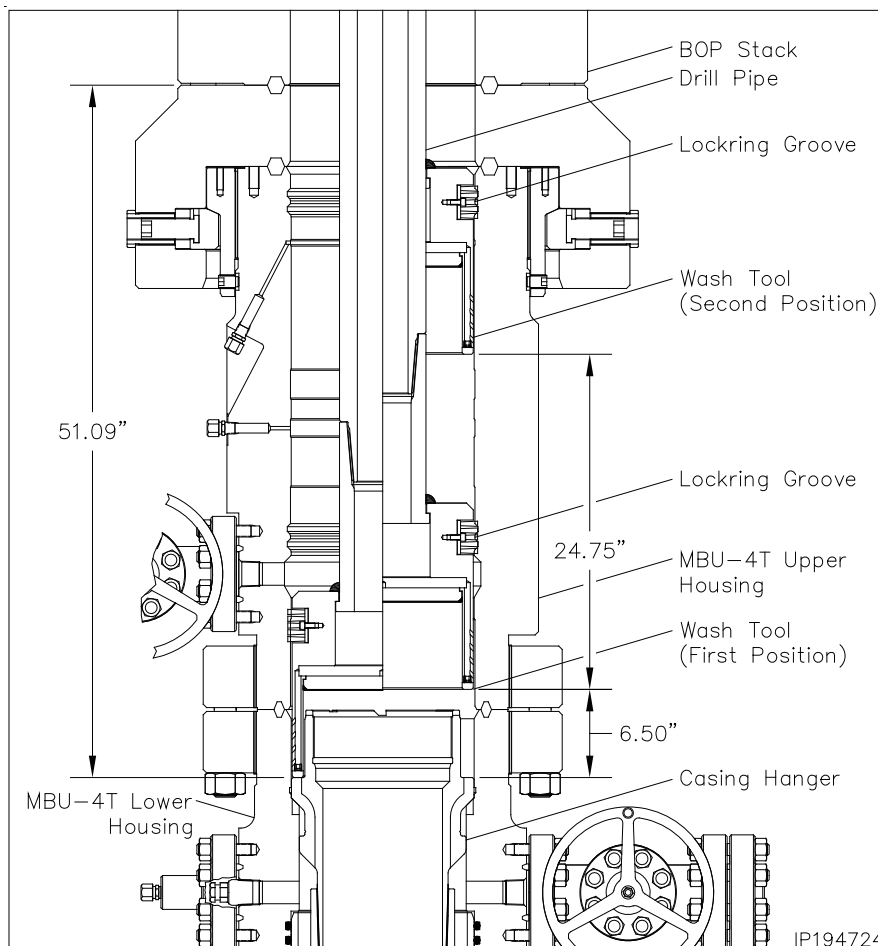
Stage 8 — Hang Off the 9-5/8" Casing

Running the 13-5/8" Wash Tool


1. Examine the **13-5/8" x 4-1/2" IF Wash Tool (Item ST9)**. Verify the following:
 - drill pipe threads and bore are clean and in good condition
 - all ports are open and free of debris
 - brushes are securely attached and in good condition
2. Orient the wash tool with drill pipe box up. Make up a joint of drill pipe to the tool.
3. Carefully lower the wash tool through the BOP and land it on top of the 9-5/8" casing hanger, 51.09" below the top of the drilling adapter.
4. Place a paint mark on the drill pipe level with the rig floor.
5. Using chain tongs, rotate the tool clockwise (right) approximately 6 turns to loosen any debris that may be on top of the hanger flutes.

 **WARNING:** Confirm with Drilling Supervisor that well bore conditions are safe.

6. Open the lower side outlet valve and drain the BOP stack.
7. Pick up on the tool approximately 1" and attach a high pressure water line or the top drive to the end of the drill pipe and pump water at approximately 25 SPM through the tool and up the BOP stack.
8. Pick up the tool 6.50" above its landing position and rotate the tool to brush the lower locking groove free of debris.
9. Pick up the tool an additional 24.75" and rotate the tool to brush the upper locking groove free of debris.



10. While flushing, raise and lower the tool the full length of the wellhead and BOP stack. The drill pipe should be slowly rotated (approximately 20 RPM) while raising and lowering to wash the inside of the housing and BOP stack to remove all caked on debris.
11. Once washing is complete, land the wash tool on the hanger flutes.
12. Shut down pumps and observe the returns at the open lower outlet for debris.
13. Reengage the pump and fully wash the inside of the wellhead and the entire BOP one additional cycle ensuring the stopping point is with the wash tool resting on top of the hanger flutes.
14. Once the returns are clean and free of debris, retrieve the tool to the rig floor.
15. Using a bright light, sight through the bore of the BOP stack and observe the top of the hanger neck and flutes. Ensure there are no dark areas on top of the hanger flutes.

 **CAUTION:** Observe the returns at the open outlet valve. If returns are not clean, continue flushing until they are.

 **CAUTION:** Continue washing until all debris is removed.



Stage 8A — Hang Off the 9-5/8" Casing (Emergency)

CAUTION: The following procedure should be followed **ONLY** if the 9-5/8" casing should become stuck in the hole. If the casing did not get stuck and is hung off with the mandrel casing hanger, skip this stage.

1. Cement the hole as required.

WARNING: Confirm with Drilling Supervisor that well bore conditions are safe.

2. Drain the BOP stack through the lower MBU-4T housing side outlet valve.
3. Separate the connection between the upper and lower MBU-4T housings.

WARNING: Keep body clear of all pinch points and suspended loads.

4. Pick up on the BOP and upper housing a minimum of 14" and secure with safety sling.

5. Washout bowl as required.

6. Examine the **13-5/8" x 9-5/8" C21 Slip Casing Hanger (Item A22a)**. Verify the following:
 - slips and internal bore are clean and in good condition
 - all screws are in place

7. Remove the latch cap screw and open the hanger.

8. Place two boards on the MBU-4T lower housing flange against the casing to support the hanger.

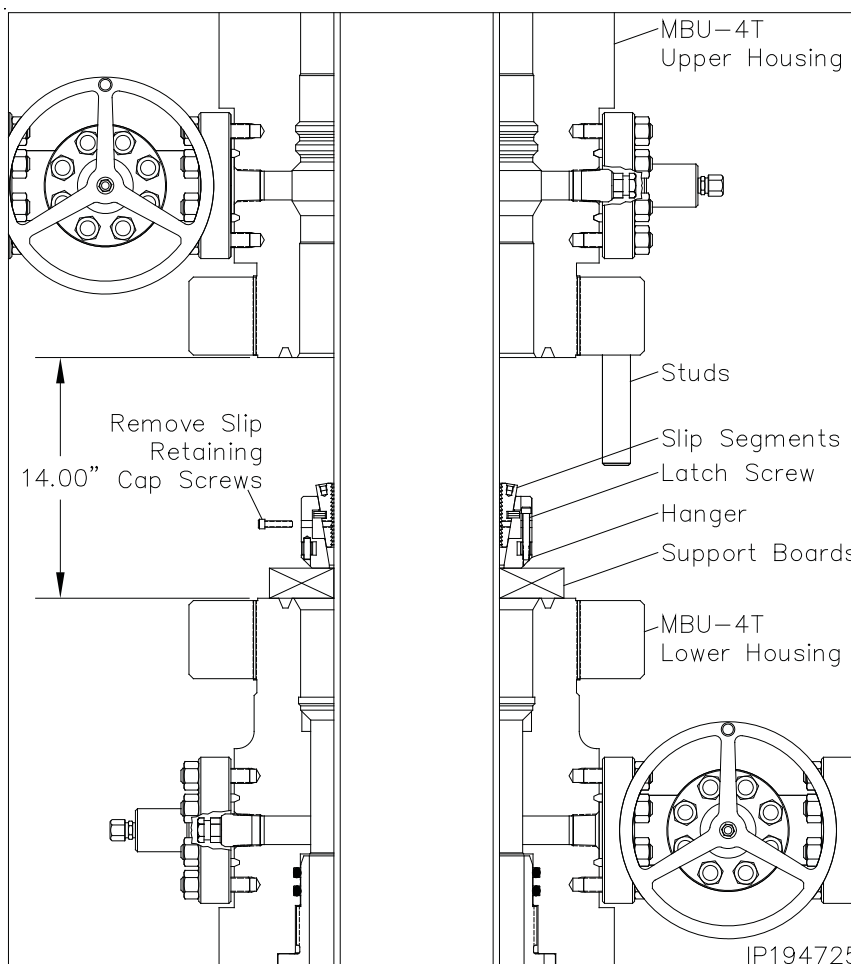
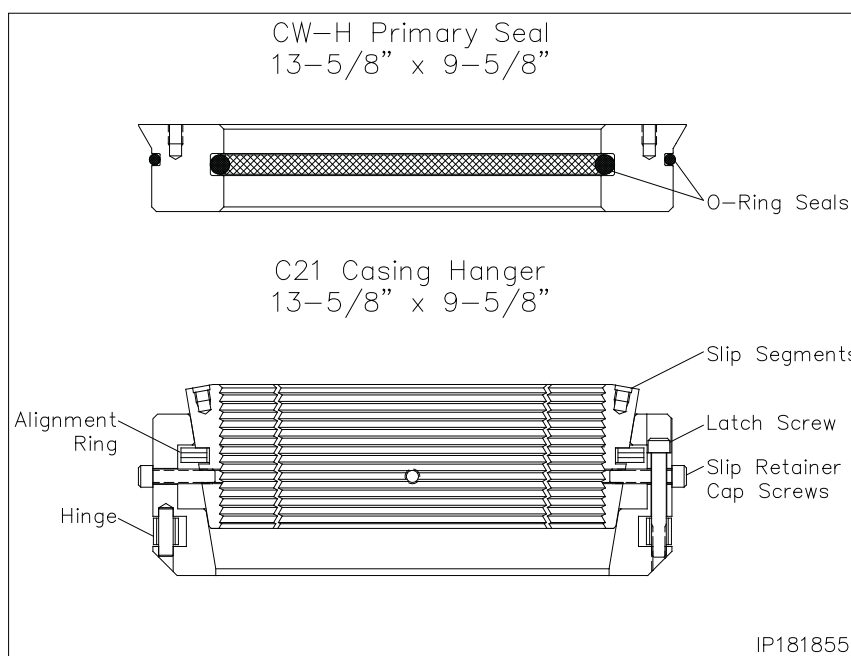
9. Pick up the hanger and place it around the casing and on top of the support boards and replace the latch screw.

10. Prepare to lower the hanger into the housing bowl.

CAUTION: Do Not drop the casing hanger!

11. Grease the casing hanger body and remove the slip retaining screws.

12. Pull tension on the casing to the desired hanging weight.



Stage 8A — Hang Off the 9-5/8" Casing (Emergency)

13. Remove the boards and allow the hanger to slide into the bowl. When properly positioned the top of the hanger will be approximately 3.00" below the top of the flange.

14. Slack off the desired hanging weight.

NOTE: A sharp decrease on the weight indicator will signify that the hanger has taken weight. If this does not occur, pull tension again and slack off once more.

WARNING: Due to the potential fire hazard and the risk of loss of life and property, it is highly recommended to check the casing annulus and pipe bore for gases, with an approved sensing device, prior to cutting the casing. If gas is present, do not use an open flame torch to cut the casing. It will be necessary to use an air driven mechanical cutter which is spark free.

15. Rough cut the casing approximately 12" above the top flange and move the excess casing out of the way.

16. Set the upper housing back down and break the connection between the upper housing and the quick connect adapter.

17. Lift the BOP stack and remove the upper housing from the well bore.

18. Final cut the casing at $8.75" \pm 1/8"$ above the top of the lower housing.

19. Grind the casing stub level, then place a $3/16" \times 3/8"$ bevel on the O.D. and an I.D. chamfer to match the minimum bore of the housing to be installed.

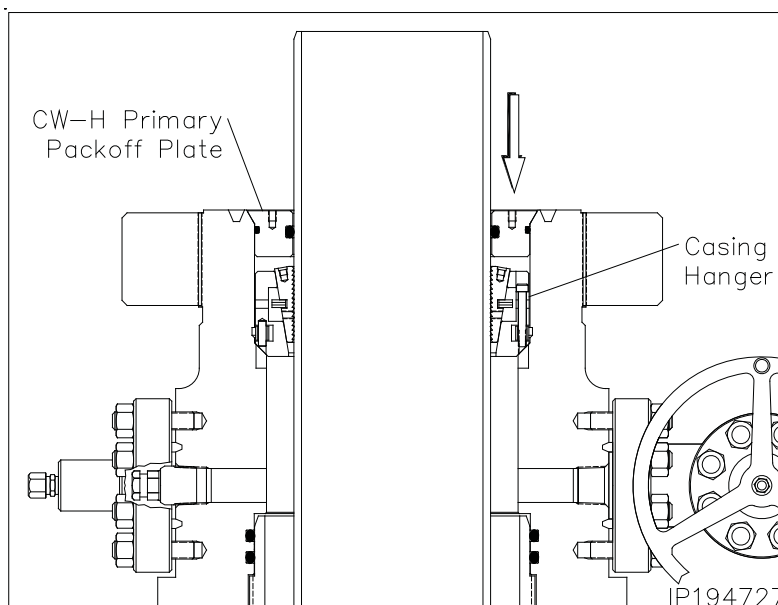
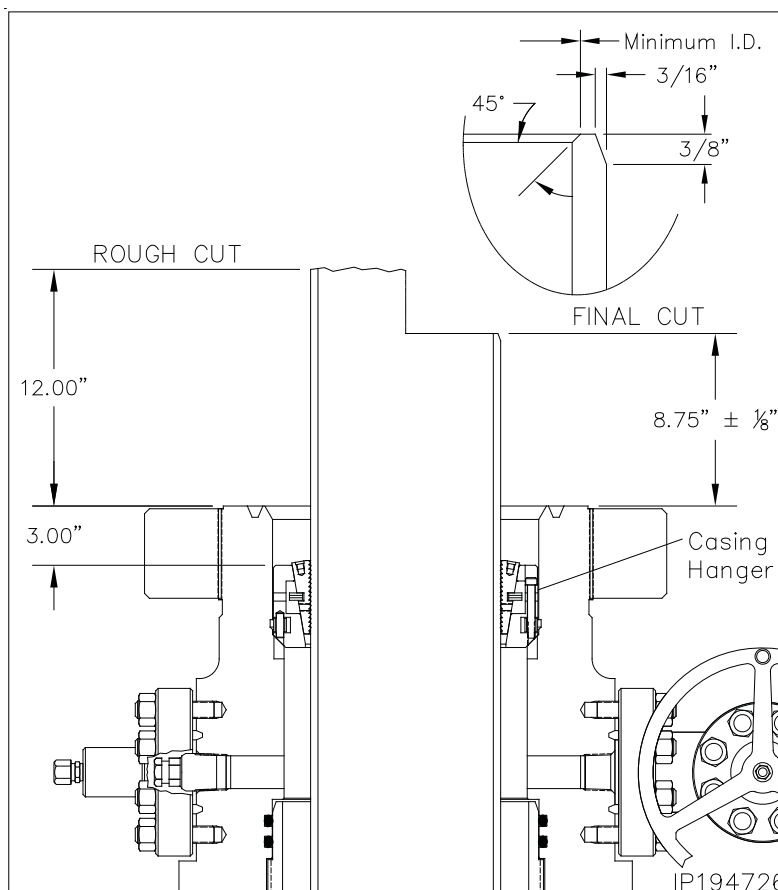
CAUTION: There must not be any rough edges on the casing or the seals of the packoff will be damaged.

20. Thoroughly clean the MBU-4T housing bowl, removing all cement and cutting debris.

21. Examine the **13-5/8" x 9-5/8" CW-H Primary Packoff Plate (Item A23a)**. Verify the following:

- o-ring seals are in place and in good condition

22. Lightly lubricate the primary seal plate o-ring seals with oil or a light grease.



23. Carefully slide the packoff plate over the casing stub and push it into the MBU-4T housing until the 30° tappers of the plate and housing come face to face.



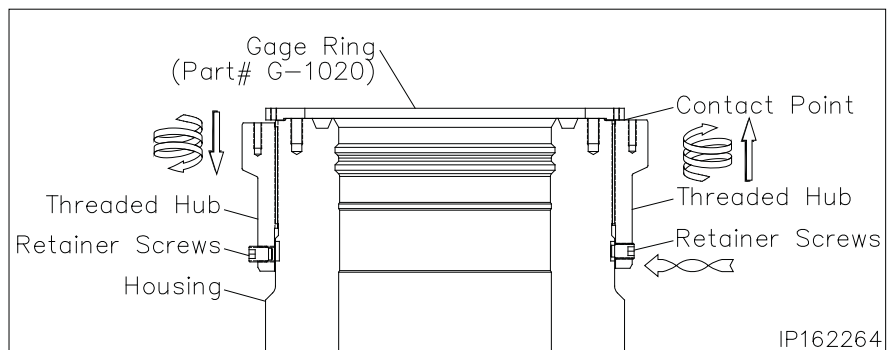
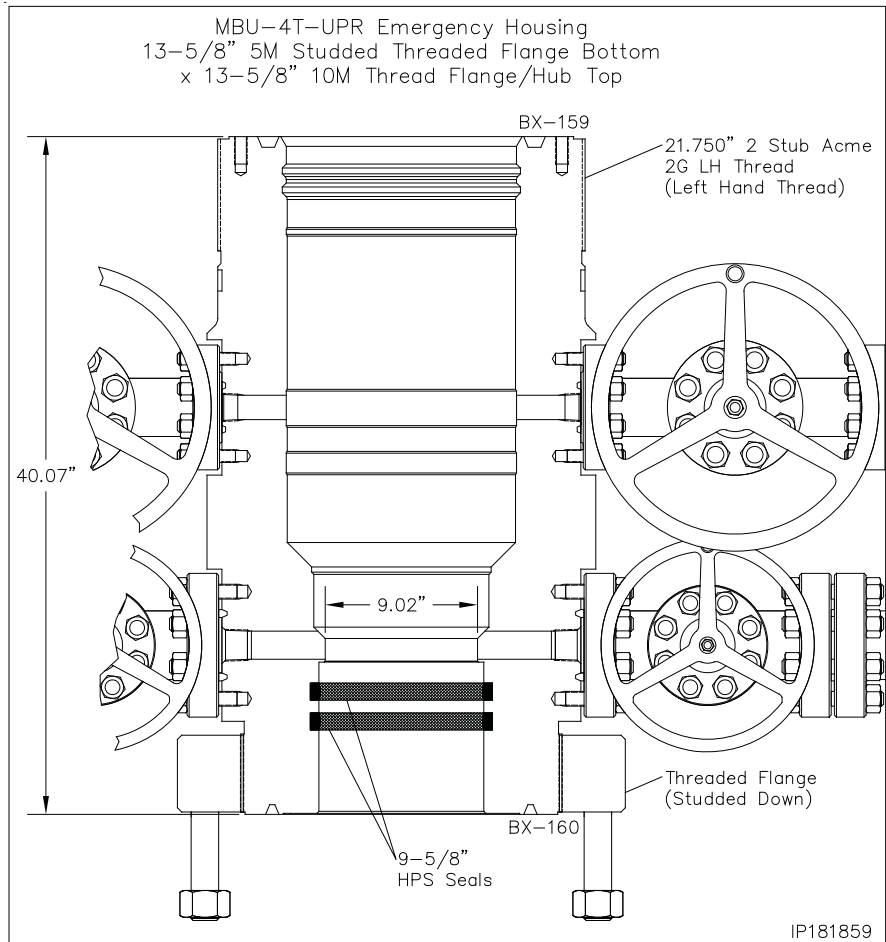
Stage 8A — Hang Off the 9-5/8" Casing (Emergency)

1. Examine the **13-5/8" 5M x 13-5/8" 10M MBU-4T-UPR Emergency Housing (Item A5a)**. Verify the following:
 - Acme threads are clean and in good condition
 - bore and all internal seal areas are clean and undamaged
 - 'HPS' seals are in place and in good condition
 - valves are intact and in good condition
 - studded threaded flange is installed on the bottom of the housing and is free to rotate
 - top threaded hub is installed and positioned with the I.D. threads level with the housing O.D. threads

NOTE: If the threaded hub has been pre-installed in the shop, skip steps 2 through 9.

2. Examine the **13-5/8" 10M x 21.750" 4 Stub Acme Threaded Hub (Item R2)**. Verify the following:
 - Acme thread are clean and in good condition
 - remove the (4) retainer set screws and place them in a safe place
3. Thoroughly clean and lightly lubricate the mating threads of the housing and the threaded hub with copper coat or never seize.
4. Pick up the hub and carefully thread it onto the top of the housing with counter clockwise rotation until the top of the ring is approximately a 1/4" below the top of the housing.
5. Position the hub gage ring on top of the housing with the counter bore down as indicated. Ensure the gage ring is level and straight.
6. Rotate the hub clockwise (UP) until it contacts the gage ring.

CAUTION: Do not off seat the gage ring.




7. Locate the retainer screw holes in the threaded hub.
8. Rotate the hub up or down to align the holes in the hub with the notches in the housing.
9. Install the set screws and tighten securely. (Do not Over Tighten) Remove gage ring.

NOTE: Using a yellow paint stick, paint the top of the housing where indicated for verifying level and adapter make up.

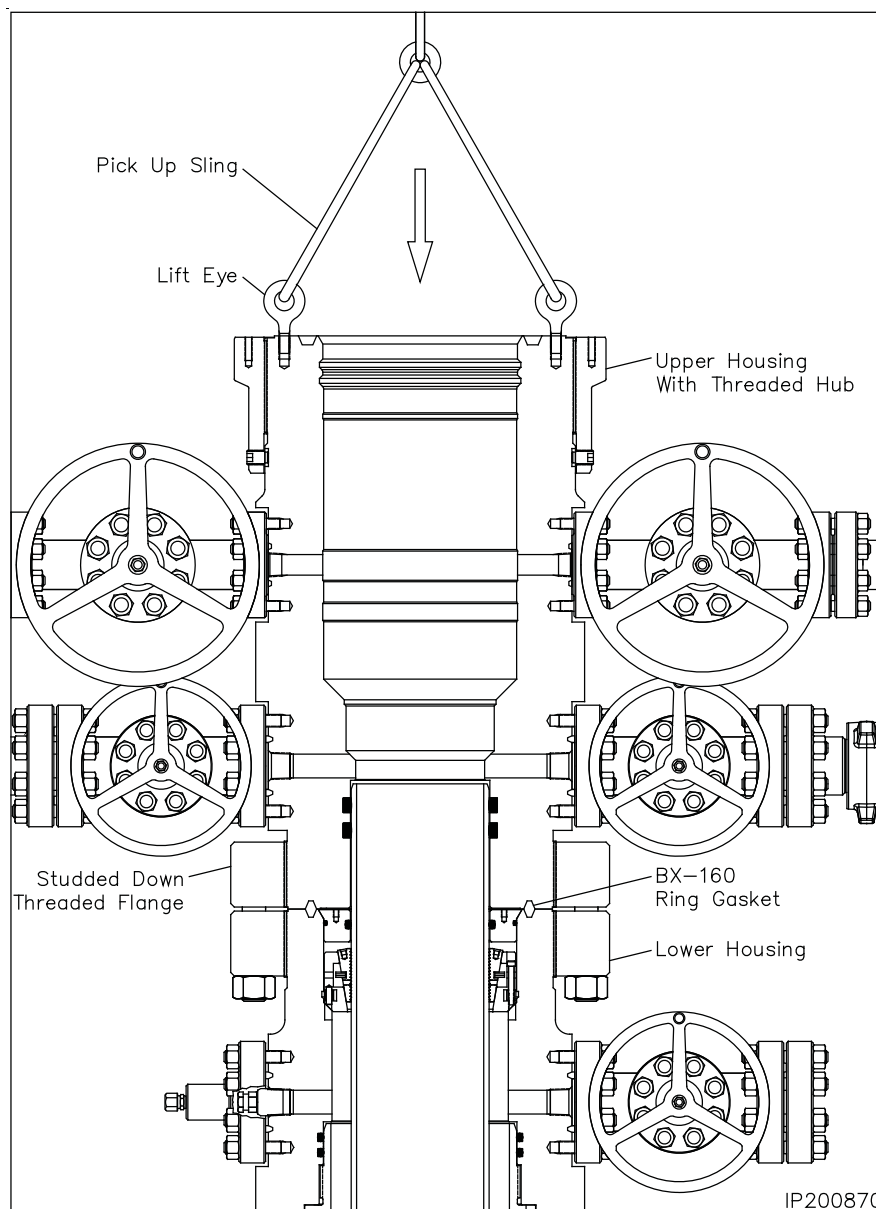


Stage 8A — Hang Off the 9-5/8" Casing (Emergency)

10. Attach a four point, properly rated, lifting sling to the lifting eyes of the housing and suspend the wellhead assembly over the well bore.
11. Thoroughly clean and lightly lubricate the 'HPS' seals of the upper housing with oil or light grease.
12. Thoroughly clean the mating ring grooves of the upper and lower housing removing all old grease and debris.
13. Install a new **BX-160 Ring Gasket (Item A4)** in the ring groove of the lower housing.
14. Position the threaded bottom flange with the I.D. thread of the flange level with the Acme thread of the upper housing.

 **WARNING:** Keep body clear of all pinch points and suspended loads.

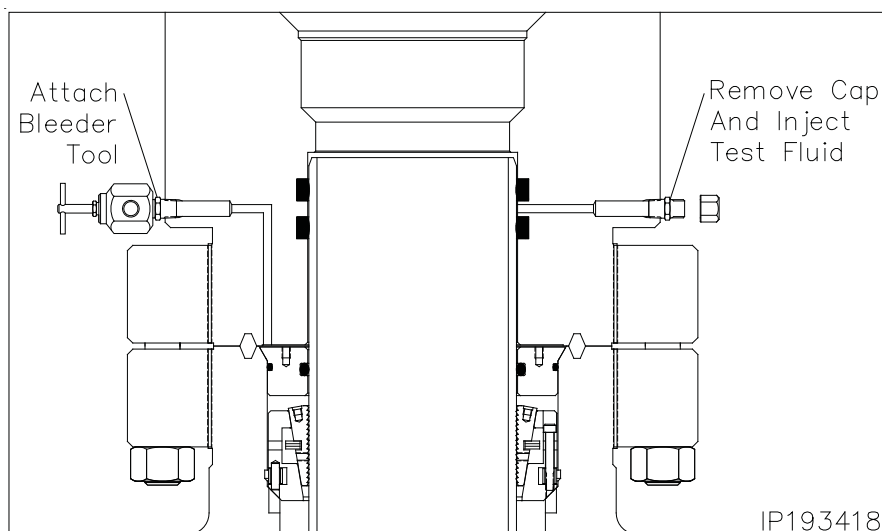
15. Orient the upper housing so the outlets are in the proper position, then two hole flange and remove all 1-5/8" nuts.
16. Carefully lower the assembly over the casing stub.
17. Align the studs with the bolt holes in the lower housing, then land the upper housing on the ring gasket.
18. Make up the flange connection with the threaded flange studs and nuts, tightening them in an alternating cross pattern until the housing connections come face to face and are level.
19. Remove the lifting eyes.



Stage 8A — Hang Off the 9-5/8” Casing (Emergency)

Seal Test

1. Locate the “SEAL TEST” fitting and one “FLANGE TEST” fitting on the upper housing lower body and remove the dust cap from both fittings.
2. Attach a bleeder tool to the open “FLANGE TEST” fitting and open the tool.
3. Attach a test pump to the “SEAL TEST” fitting and pump clean test fluid between the ‘HPS’ seals until a test pressure of **5,000 psi or 80% of casing collapse — whichever is less.**
4. Hold the test pressure for 15 minutes or as required by drilling supervisor.
5. If pressure drops, a leak has developed. Bleed off test pressure and take the appropriate action in the adjacent table.
6. After a satisfactory test is achieved, bleed off pressure. Remove the test pump, drain test fluid and reinstall the dust cap on the open “SEAL TEST” fitting.



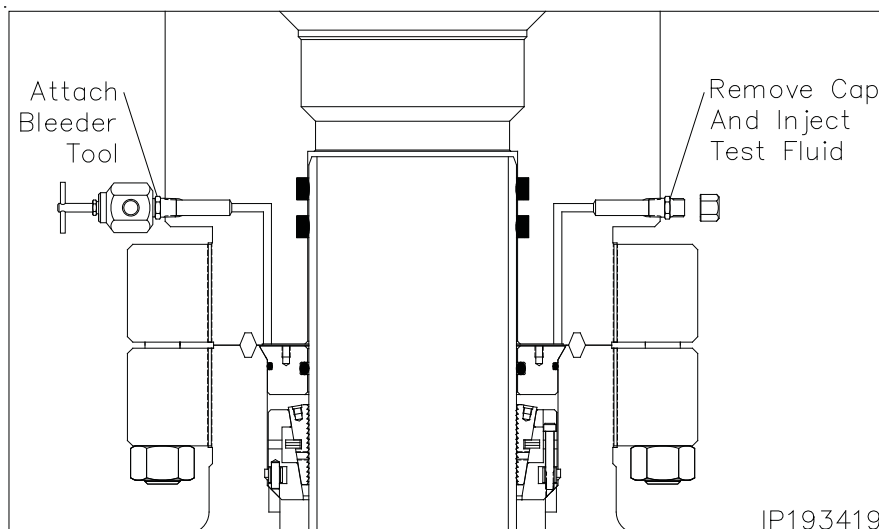
Seal Test	
Leak Location	Appropriate Action
Open bleeder tool - Lower ‘HPS’ seal is leaking	Remove upper housing and replace leaking seals.
Into housing bore - Upper ‘HPS’ seal is leaking	Re-land and retest seals



Stage 8A — Hang Off the 9-5/8” Casing (Emergency)

Flange Test

1. Locate the remaining “FLANGE TEST” fitting on the upper housing lower body and remove the dust cap from the fitting.
2. Attach a test pump to the open “FLANGE TEST” fitting and inject test fluid into the flange connection until a stable test pressure of **5,000 psi or 80% of casing collapse - Whichever is less.**
3. Hold the test pressure for 15 minutes or as required by drilling supervisor.
4. If pressure drops a leak has developed. Take the appropriate action from the adjacent chart.
5. Repeat this procedure until a satisfactory test is achieved.
6. Once a satisfactory test is achieved, bleed off pressure. Remove the test pump and bleeder tool, drain all test fluid, and reinstall the dust caps.
7. Reinstall the BOP with the 13-5/8” 10M QCQ adapter.



Flange Test	
Leak Location	Appropriate Action
Between flanges - Ring gasket is leaking	Further tighten the flange connection
Into casing annulus - Primary seal o-rings are leaking	Remove upper housing and primary seal. Replace leaking seals. Reinstall the primary seal and upper housing and retest



Stage 9 — Install the MBU-4T Lower Mandrel Hanger Packoff

The following steps detail the installation of the MBU-4T lower packoff assembly for the mandrel hanger.

1. Examine the **13-5/8" x 10.500" 4 Stub Acme 2G LH Box Top MBU-4T-LWR Mandrel Hanger Packoff Assembly (Item A23)**. Verify the following:

- all elastomer seals are in place and undamaged
- internal bore, and ports, are clean and in good condition
- locking is fully retracted
- energizer ring is in its upper most position and retained with shear pins
- guide screws are in place and back off 1/4 turn
- anti-rotation plungers are in place, free to move

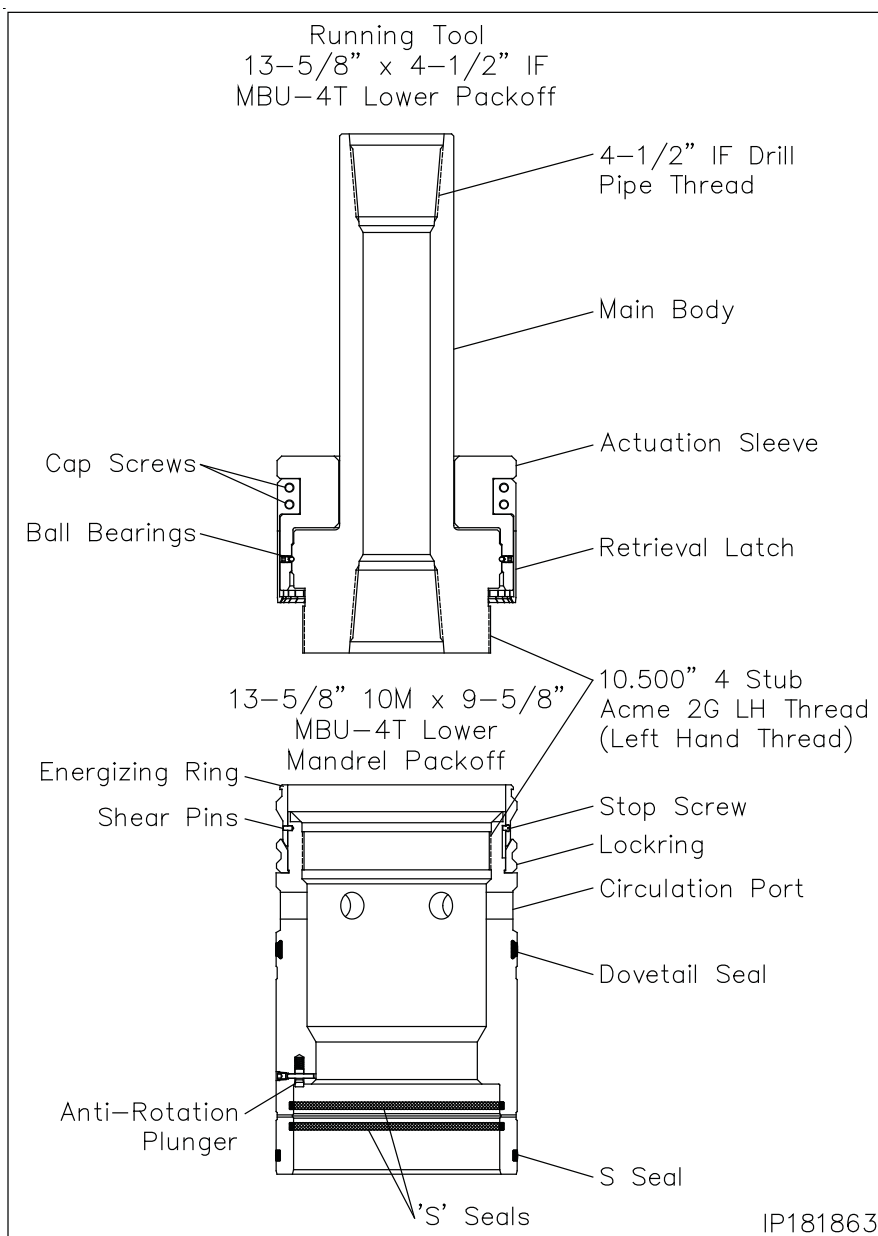
2. Inspect the I.D. and O.D. seals for any damage and replace as necessary.

3. Examine the **13-5/8" Nominal x 10.500" 4 Stub Acme 2G LH, MBU-4T-LWR Packoff Running Tool (Item ST10)**. Verify the following:

- Acme threads are clean and in good condition
- retrieval latch is in position and retained with cap screws
- actuation sleeve rotates freely

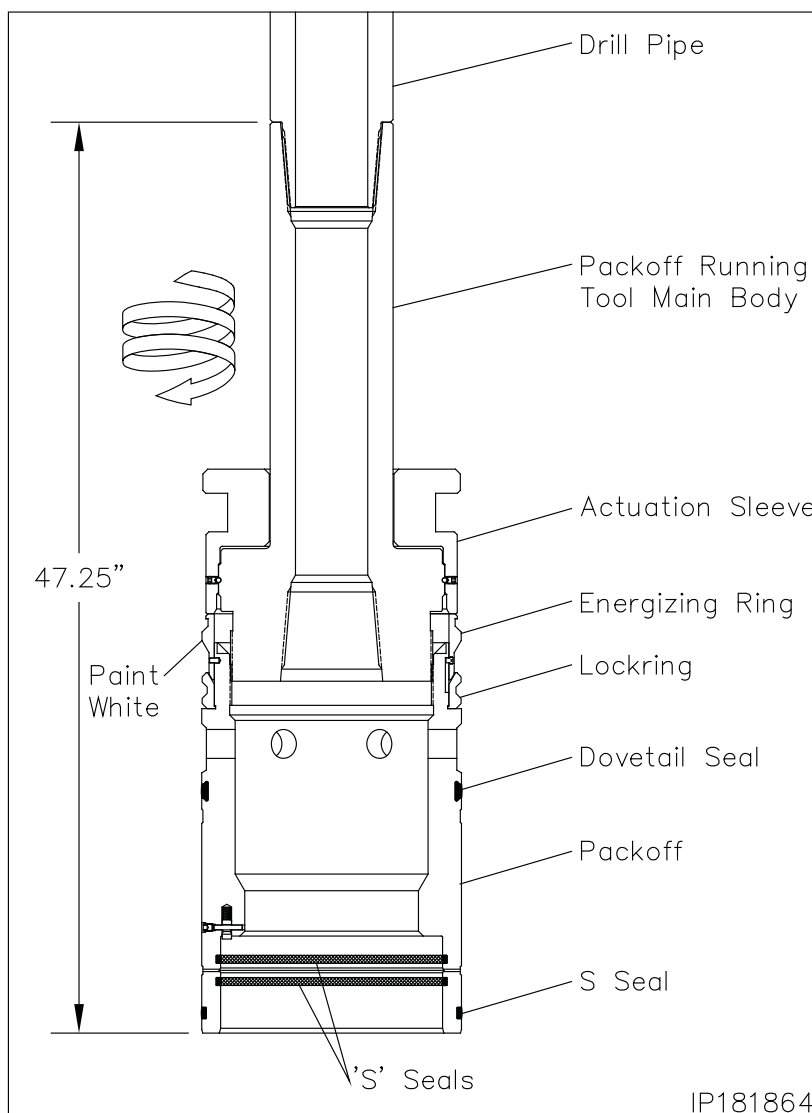
4. Remove the retrieval latch and set aside.

5. Make up the running tool to a 4-1/2" IF drill collar and tighten connection to thread manufacturer's optimum make up torque.



Stage 9 — Install the MBU-4T Lower Mandrel Hanger Packoff

6. Pick up the running tool with drill pipe landing joint and suspend it above the packoff.
7. Thoroughly clean and lightly lubricate the mating Acme threads of the running tool and packoff with oil or light grease.
8. Carefully lower the tool into the packoff and thread them together by first rotating the tool clockwise (RIGHT) to locate the thread start and then counter clockwise (LEFT) until the tool actuation sleeve makes contact with the packoff energizing ring. Approximately 4 turns.
9. Place a white paint band around the packoff energizing ring as indicated and allow paint to dry.
10. Pick up the assembly and thoroughly clean and lightly lubricate the packoff I.D. 'S' seals and the O.D. dovetail and 'S' seal with oil or light grease.




Stage 9 — Install the MBU-4T Lower Mandrel Hanger Packoff

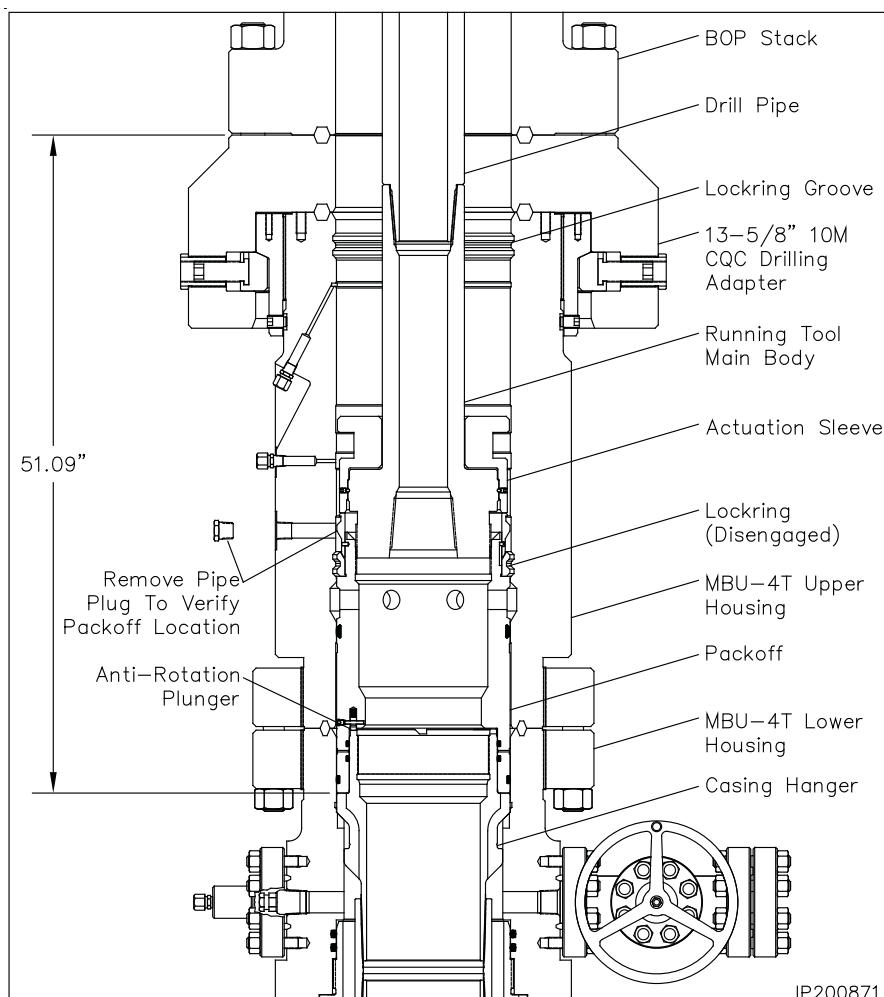
11. Calculate the landing dimension by taking the previously taken RKB dimension and adding 51.09" the depth of the wellhead.

Landing the Packoff

12. Remove the hole cover.
13. Measure up 5 foot from the bottom of the packoff and place a paint mark on the drill collar.
14. Pick up the packoff/running tool assembly and carefully lower the assembly through the BOP, marking the landing joint every five feet until the calculated dimension is reached.
15. Place a paint mark on the landing joint at that dimension and mark **LANDED**. Place an additional mark 1-1/2" above the first one and mark **ENGAGED**.
16. Continue lowering the packoff until it passes over the neck of the hanger and lands on the casing hanger flutes, 51.09" below the top of the drilling adapter.

 **WARNING:** Confirm with Drilling Supervisor that well bore conditions are safe.

17. Open the upper housing lower side outlet valve.
18. Locate the lower 1" sight port pipe plug in the upper housing and remove the plug.
19. Look through the port to verify that the packoff is properly landed. The white painted energizing ring will be clearly visible in the center of the open port.
20. Reinstall the pipe plug and tighten securely.



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Stage 9 — Install the MBU-4T Lower Mandrel Hanger Packoff

Seal Test

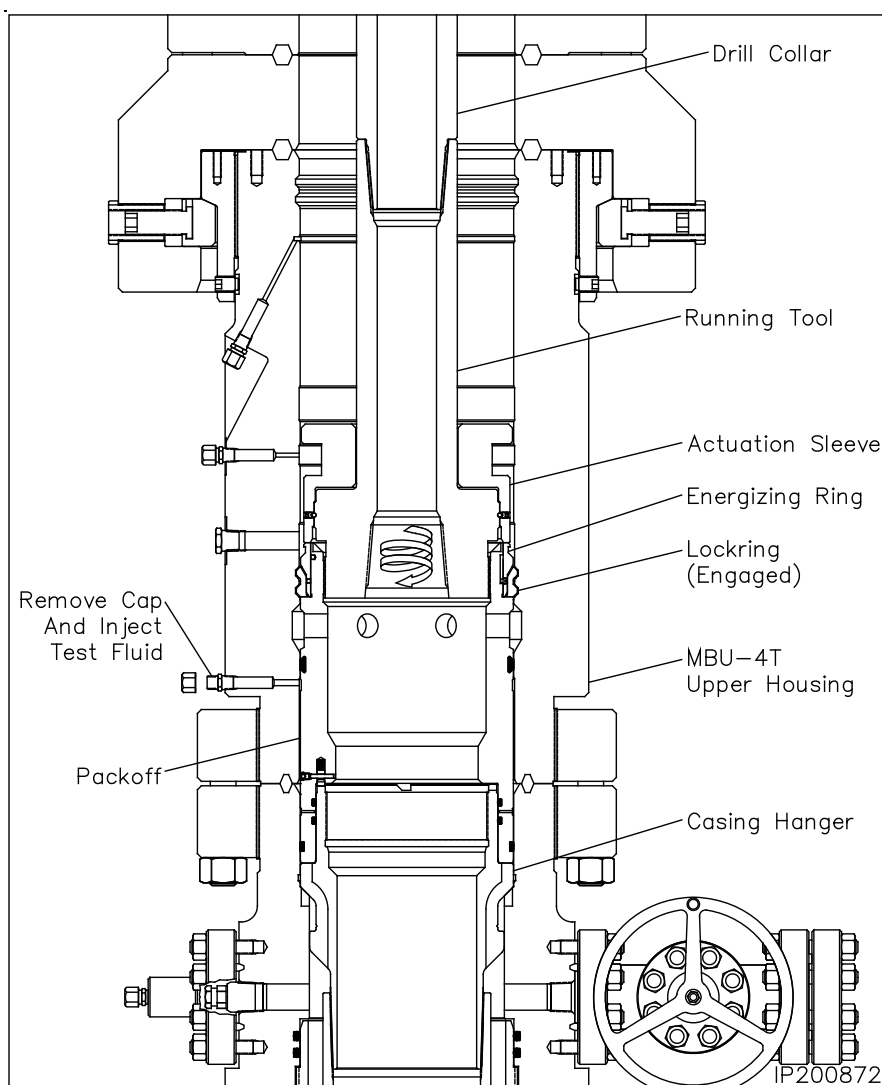
21. Locate the lower "SEAL TEST" fitting on the O.D. of the upper housing and remove the dust cap from the fitting.
22. Attach a test pump to the open fitting and pump clean test fluid between the seals until a stable test pressure of **5,000 psi** is achieved.
23. Hold the test pressure for 15 minutes or as required by drilling supervisor.
24. If a leak develops, bleed off test pressure. Remove the packoff from the wellhead and replace the leaking seals.
25. After a satisfactory test is achieved, bleed off the test pressure but leave the test manifold in place.

Engaging the Lockring

26. Using chain tongs only, located 180° apart, slowly rotate the drill pipe counter clockwise until the anti-rotation plungers align with the slots in the top of the hanger. Expect torque of approximately 400 ft-lbs to rotate the packoff.
27. Using chain tongs only, rotate the landing joint approximately 6 to 6-1/2 turns counter clockwise to engage the packoff locking in its mating groove in the bore of the MBU-4T upper housing.

NOTE: Approximately 800 to 900 ft-lbs of torque will be required to break over the shear pins in the packoff. The torque will drop off and then increase slightly when the energizing ring pushes the locking out. A positive stop will be encountered when the locking is fully engaged.

NOTE: When properly engaged the second paint mark on the landing joint will align with the rig floor. **VERIFY PAINT MARKS.**



CAUTION: It is imperative that the landing joint remain concentric with the well bore when rotating to engage the locking. This can be accomplished with the use of the air hoist.

CAUTION: If the required turns to engage the locking are not met or excessive torque is encountered, remove the packoff. First call local branch. If further assistance is required then call Houston Engineering.

28. Back off the landing joint/running tool approximately three turns. Using the top drive, exert a 40,000 lbs. pull on the landing joint. After satisfactory test, slack off all weight.
29. Reattach the test pump to the open test manifold and retest the packoff seals to **5,000 psi**. This will also verify that the packoff is in place.
30. After satisfactory test is achieved, bleed off all test pressure. Remove test pump and reinstall the dust cap on the open fitting.
31. Using chain tongs only, rotate the landing joint clockwise until the tool comes free of the packoff (approximately 6 to 6-1/2 total turns) and then retrieve the tool with a straight vertical lift.



Stage 9 — Install the MBU-4T Lower Mandrel Hanger Packoff

In the event the packoff is required to be removed after the lockring is engaged, the following procedure is to be followed.

Retrieving the Packoff

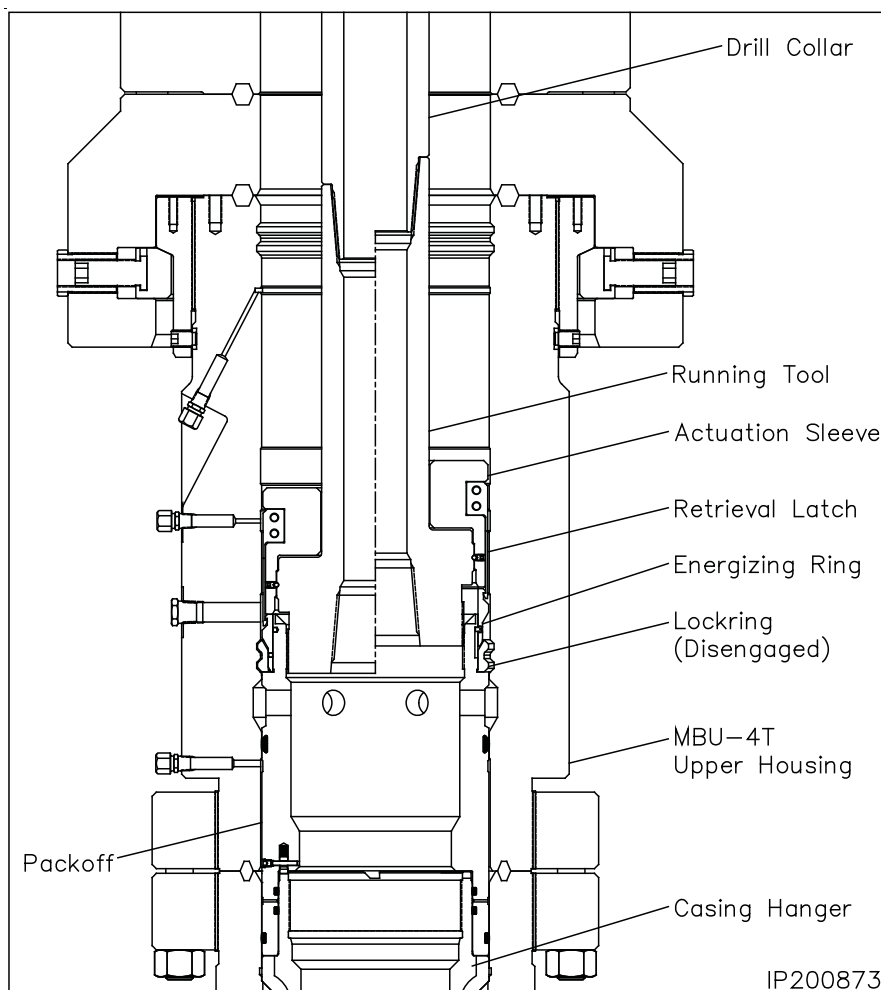
1. Position the retrieval latch so the latch finger extend from the bottom of the running tool body.
2. Reinstall the cap screws and tighten them securely.
3. Ensure the retrieval latch freely rotates on the running tool body.
4. Carefully lower the running tool through the BOP stack and into the packoff.
5. Rotate the drill pipe clockwise (Right) to locate the thread start and then counter clockwise (Left) (approximately 9 to 9-1/2 turns) to a positive stop.

i NOTE: At this point the retrieval latches will have passed over the energizing ring and snapped into place.

6. Rotate the drill pipe clockwise (right) approximately 6 turns to a positive stop. The drill pipe should rise approximately 1-1/2".

! CAUTION: Do not exceed the 6 turns or the packoff may be seriously damaged.

7. Carefully pick up on the drill pipe and remove the packoff from the MBU-4T wellhead with a straight vertical lift.
8. Rotate the packoff 1 turn clockwise to relax the retrieval latch.
9. Remove the (4) 1/2" cap screws and remove the latch assembly.
10. Redress the packoff and reset as previously outlined.
11. Once the packoff is properly set, reinstall the retrieval latch on the tool.



Stage 10 — Test the BOP Stack

Immediately after making up the BOP stack and periodically during the drilling of the well for the next casing string the BOP stack (connections and rams) must be tested.

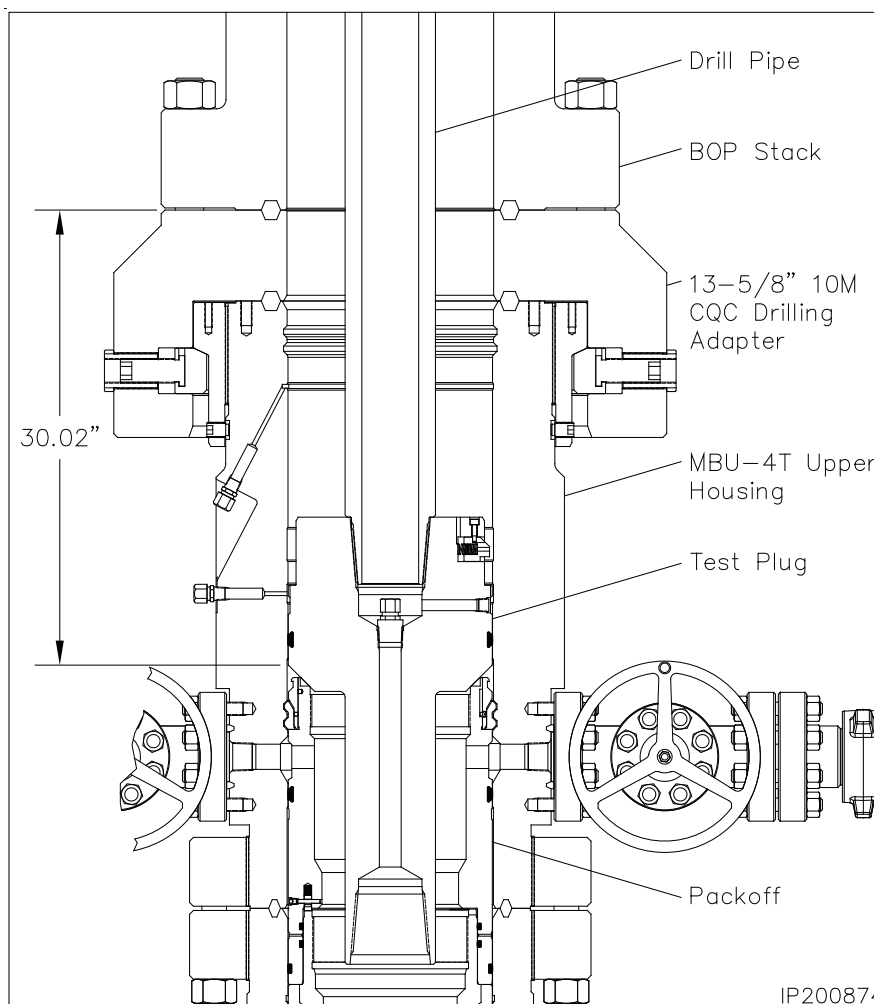
1. Examine the **13-5/8" Nominal x 4-1/2" IF CW MBU-3T Test Plug/Retrieving Tool (Item ST4)**. Verify the following:
 - 1-1/4" VR plug and weep hole plug are in place and tightened securely
 - elastomer seal is in place and in good condition
 - retractable lift lugs are in place, clean, and free to move
 - drill pipe threads are clean and in good condition
2. Position the test plug with the elastomer seal down and the lift lugs up and make up the tool to a joint of drill pipe.

CAUTION: Ensure the lift lugs are up and the elastomer seal is down.

3. Remove the 1/2" NPT pipe plug from the weep hole if pressure is to be supplied through the drill pipe.

WARNING: Confirm with Drilling Supervisor that well bore conditions are safe.

4. Open the upper housing lower side outlet valve.
5. Lightly lubricate the test plug seal with oil or light grease.
6. Carefully lower the test plug through the BOP and land it on top of the 9-5/8" packoff or load shoulder in the emergency upper housing, 30.02" below the top of the drilling adapter.
7. Close the BOP rams on the pipe and test the BOP to 10,000 psi.



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NOTE: Any leakage past the test plug will be clearly visible at the open side outlet valve.

8. After a satisfactory test is achieved, release the pressure and open the rams.
9. Remove as much fluid as possible from the BOP stack. Retrieve the test plug with a straight vertical lift.

CAUTION: When performing the BOP blind ram test it is highly recommended to suspend a stand of drill pipe below the test plug to ensure the plug stays in place while disconnecting it from the drill pipe.

10. Close all open valves.
11. Repeat this procedure as required during the drilling of the hole section.



Stage 11 — Run the Intermediate Wear Bushing

CAUTION: Always use a wear bushing while drilling to protect the load shoulders from damage by the drill bit or rotating drill pipe. The wear bushing **must be retrieved** prior to running the casing.

1. Examine the **13-5/8" Nominal MBU-4T-MID Wear Bushing (Item ST11)**. Verify the following:
 - internal bore is clean and in good condition
 - trash and shear o-ring cord are in place and in good condition
 - anti-rotation plungers are in place, free to move

Run the Wear Bushing Before Drilling

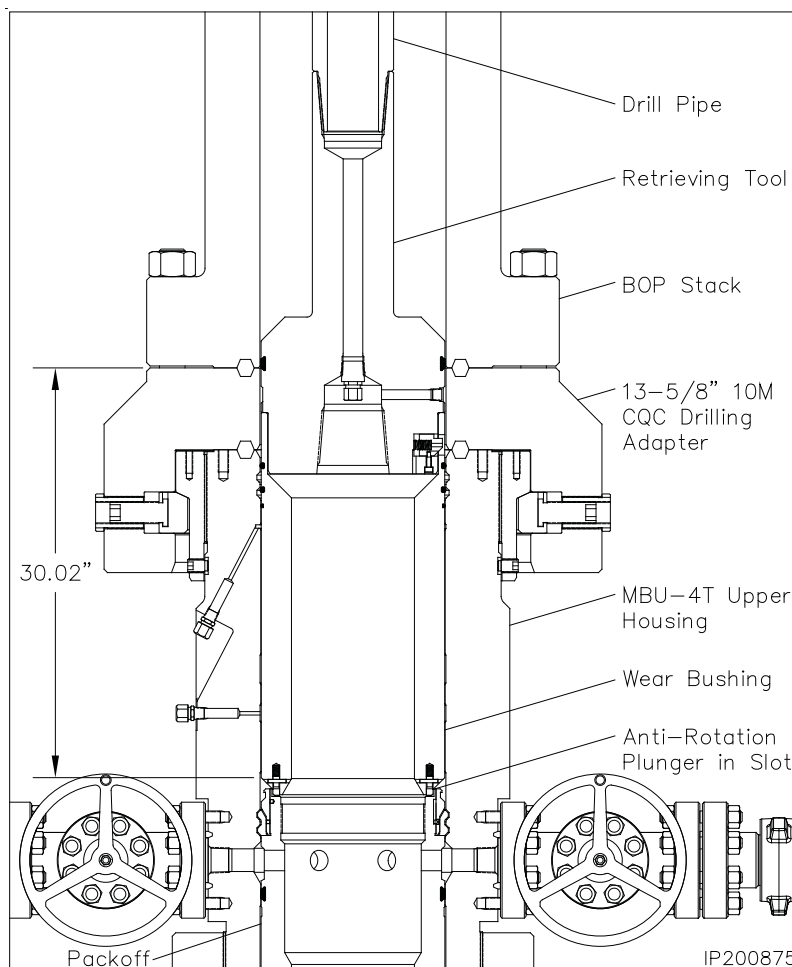
2. Orient the **13-5/8" Nominal x 4-1/2" IF CW Test Plug/Retrieving Tool (Item ST4)** with drill pipe connection neck up.
3. Attach the retrieving tool to a joint of drill pipe.
4. Align the retractable lift lugs with the retrieval holes of the bushing and then carefully lower the tool into the wear bushing until the lugs snap into place.

NOTE: If the lugs did not align with the holes, rotate the tool in either direction until they snap into place.

5. Apply a heavy coat of grease, not dope, to the O.D. of the bushing.
6. Slowly lower the tool/bushing assembly through the BOP stack and land it on top of the 9-5/8" packoff or emergency upper housing load shoulder, 30.02" below the top of the upper housing.
7. Rotate the drill pipe clockwise (right) to locate the anti-rotation plungers in their mating slots in the packoff or housing. When properly aligned the bushing will come to a positive stop.

NOTE: The shear o-ring on top of the bushing will locate in the upper locking groove in the housing to act as a retaining device for the bushing.

8. Remove the tool from the wear bushing by rotating the drill pipe counter clockwise (left) 1/4 turn and lifting straight up.
9. Drill as required.



CAUTION: It is highly recommended to retrieve, clean, inspect, grease, and reset the wear bushing each time the hole is tripped during the drilling of the hole section.

Retrieve the Wear Bushing

10. Make up the retrieving tool to the drill pipe.
11. Slowly lower the tool into the wear bushing.
12. Pick up and balance the riser weight.
13. Rotate the retrieving tool counter clockwise two full turns to help clear the debris in the wear bushing windows. Then rotate clockwise until a positive stop is felt. This indicates the lugs have snapped into the holes in the bushing.
14. Retrieve the wear bushing. Remove it and the retrieving tool from the drill string.



Stage 12 — Hang Off the 7-5/8" Casing

1. Examine the **13-5/8" x 7-5/8" CW, TP8 Casing Hanger Running Tool (Item ST12)**. Verify the following:

- internal bore and threads are clean and in good condition
- o-ring seal is clean and in good condition
- torque dogs are in place, in upper most position and retainer hex head screws are tightened securely

2. Make up a landing joint to the top of the running tool and torque connection to thread manufacturer's maximum make up torque.

3. Lay down the landing joint on the pipe rack.

4. On the pipe rack, examine the **13-5/8" x 7-5/8" CW, MBU-4T-MID-TP8 Mandrel Casing Hanger (Item A24)**. Verify the following:

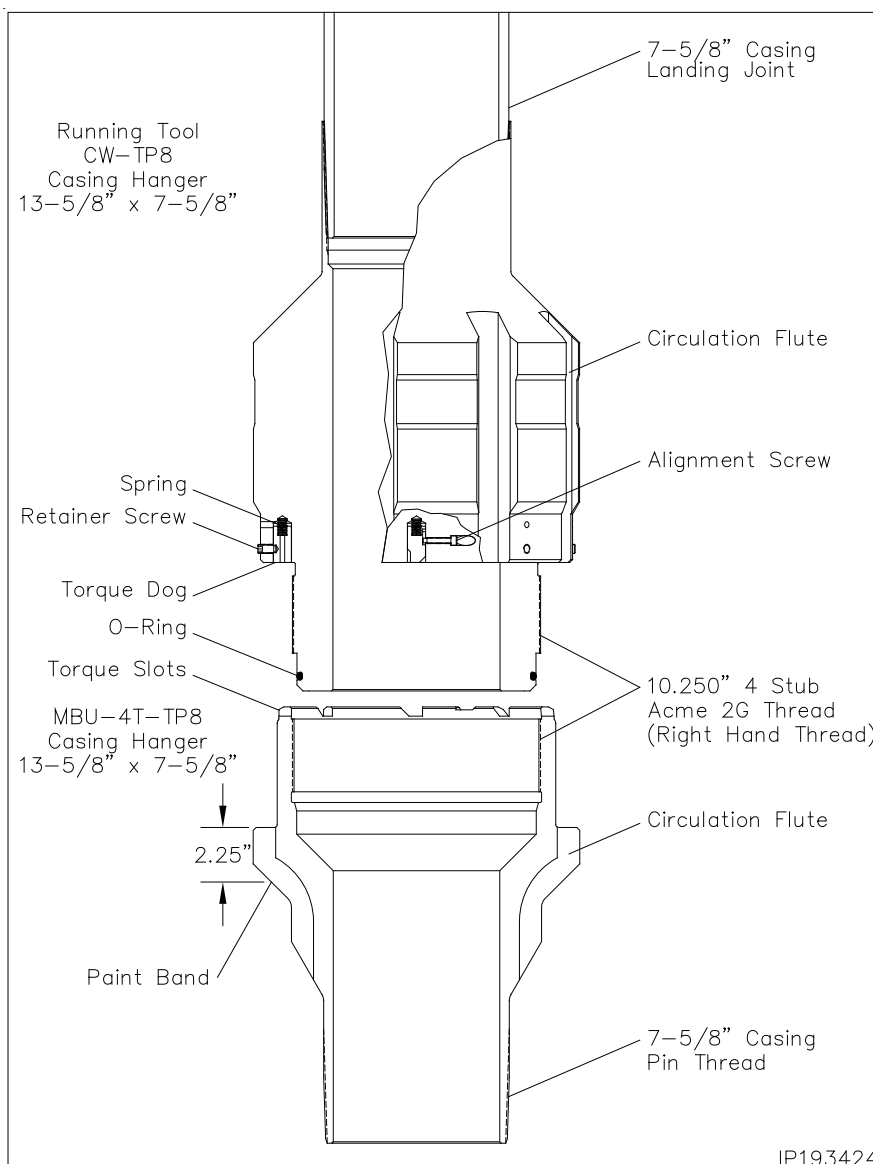
- internal bore and threads are clean and in good condition
- neck seal area is clean and undamaged
- torque slots are clean and in good condition
- pin threads are clean and in good condition. **Install thread protector**
- place a white band around the hanger as indicated and allow paint to dry

5. Liberally lubricate the mating threads, seal areas and o-ring of the hanger and running tool with an oil or light grease.

6. **Using chain tongs only**, thread the running tool into the hanger, with right hand rotation, until it shoulders out on the hanger body.

CAUTION: Do Not apply torque to the hanger/tool connection.

NOTE: If steps 1 through 6 were done prior to being shipped to location, the running tool should be backed off 1 turn and made back up to ensure it will back off freely.



7. Calculate the total landing dimension by adding the previously determined RKB dimension and 30.00", the depth of the wellhead.

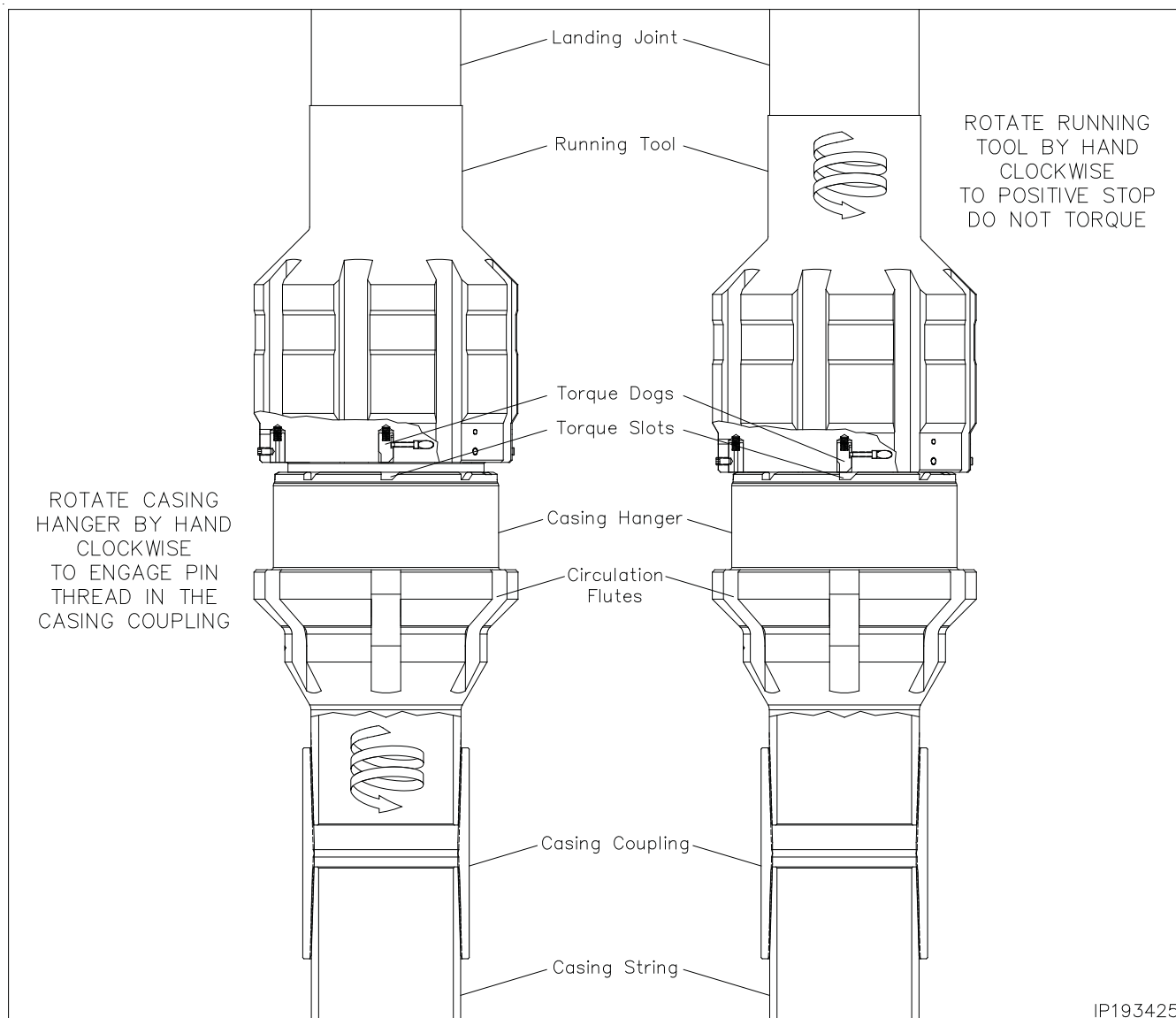
8. Starting at the top of the 45° angle load shoulder of the casing hanger measure up the landing joint and place a paint mark on the joint. Mark **HANGER LANDED**.

9. Place a second mark 30.00" below the first and mark **STOP ROTATING**.

10. Run the 7-5/8" casing as required and space out appropriately for the mandrel casing hanger.



Stage 12 — Hang Off the 7-5/8" Casing



NOTE: If the 7-5/8" casing becomes stuck and the mandrel casing hanger cannot be landed, refer to **Stage 12A** for the emergency slip casing hanger procedure.

11. Pick up the casing hanger/running tool joint assembly.
12. Remove the casing hanger thread protector and carefully thread the hanger into the last joint of casing. Rotate the hanger clockwise, by hand, to a positive stop.
13. Rotate the running tool clockwise by hand to a positive stop.



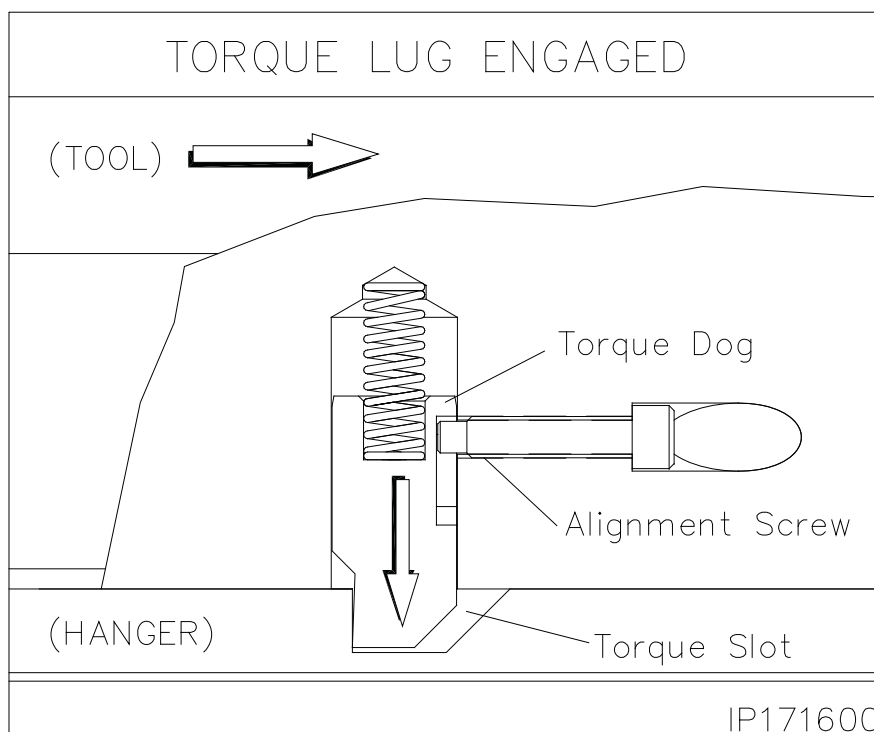
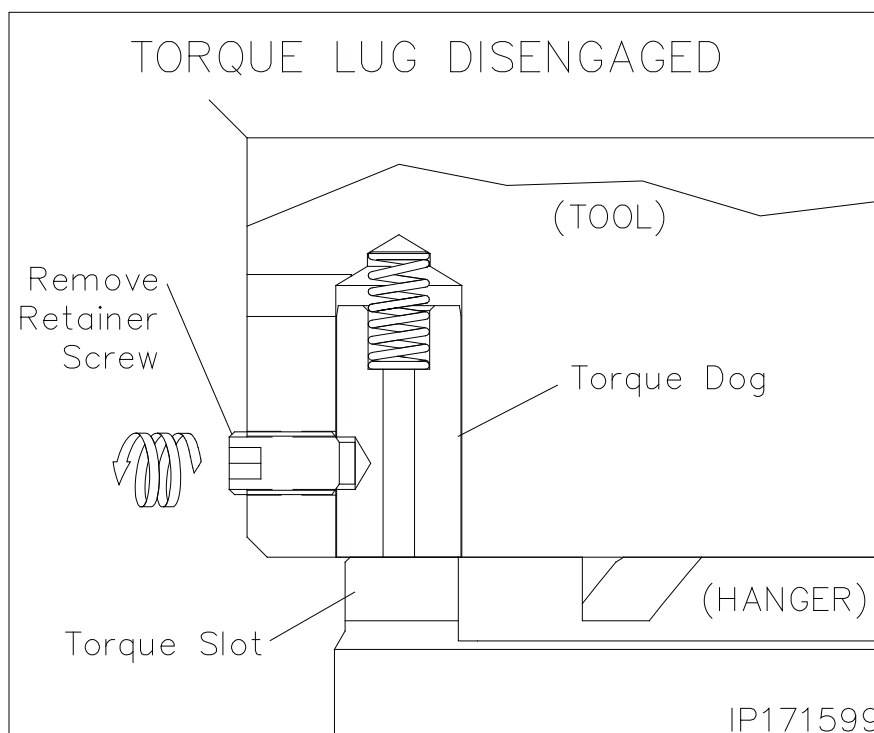
Stage 12 — Hang Off the 7-5/8" Casing

14. Locate the (8) socket head set screws in the side of the hanger running tool and completely remove the screws from the running tool. This will release the running tool torque dogs allowing them to move downward.

NOTE: Place the screws in a safe place to reinstall in the tool when the job is completed.

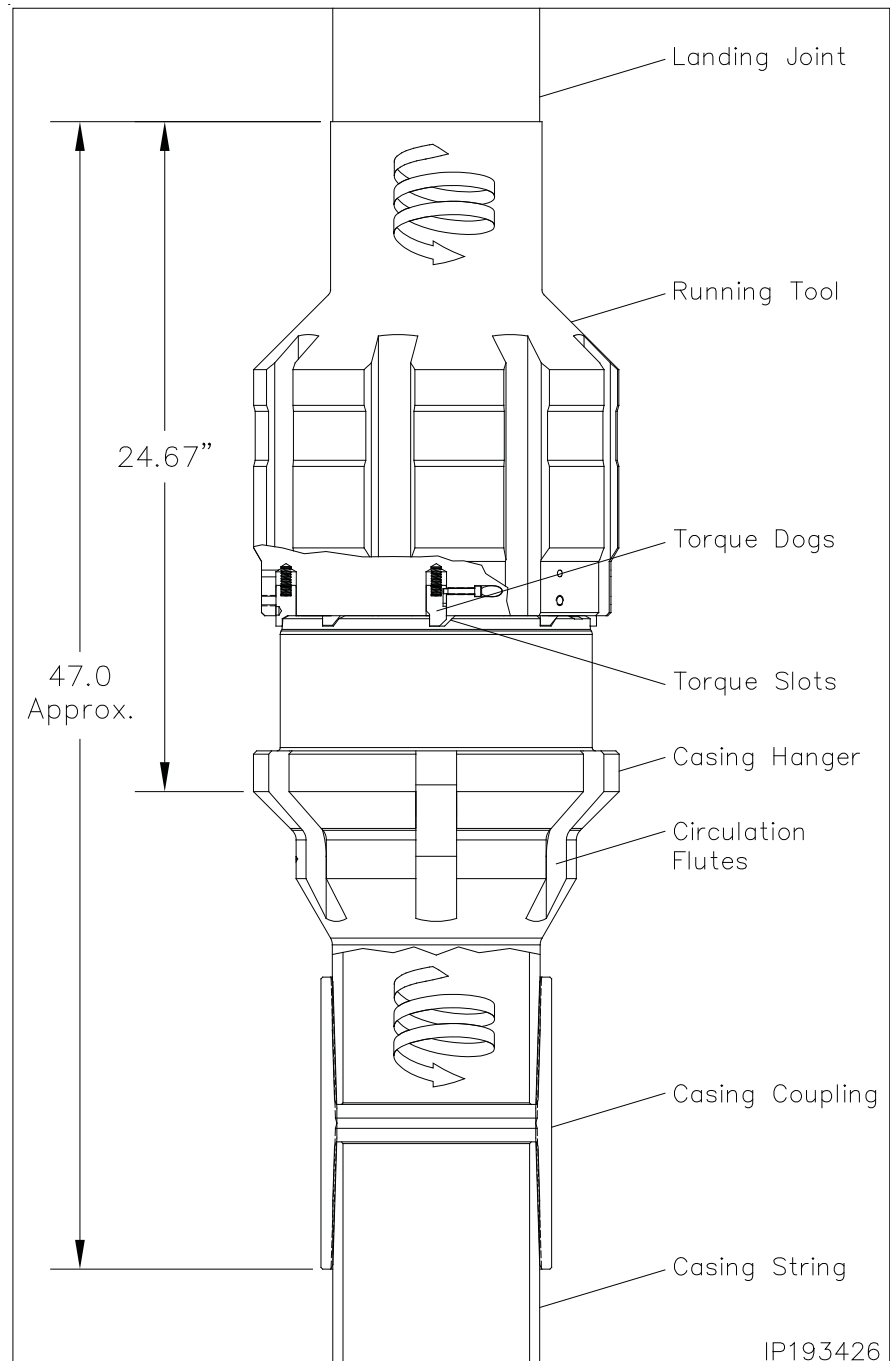
15. **Using chain tongs only**, rotate the running tool to the left to allow the torque dogs to engage the torque slots in the top of the hanger.

CAUTION: Do not rotate the running tool more than 1/4 turn to the left. Doing so will decrease the torque dog engagement.



Stage 12 — Hang Off the 7-5/8" Casing

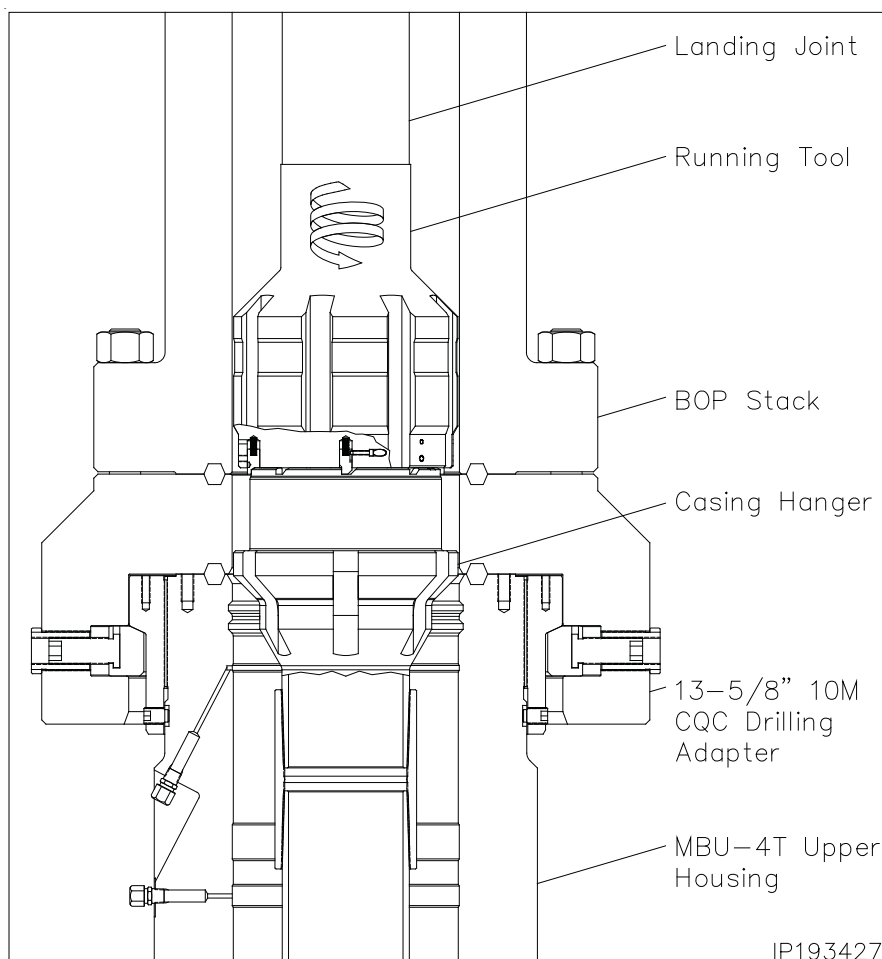
16. Engage the CRT tool in the landing joint and torque the casing hanger in the casing string to thread manufacturer's maximum make up torque.



Stage 12 — Hang Off the 7-5/8" Casing

17. Pick up the casing string and remove the floor slips and rotary bushings.
18. Carefully lower the hanger completely through the BOP annular and then engage the top drive to allow the casing to be rotated clockwise.
19. While rotating the casing clockwise, carefully lower the casing string until the **STOP ROTATING** mark on the landing joint is level with the rig floor.

NOTE: The torque dogs have a maximum rated capacity. Please reference the **Recommended Service Tools** section in the BOM for maximum torque allowed.



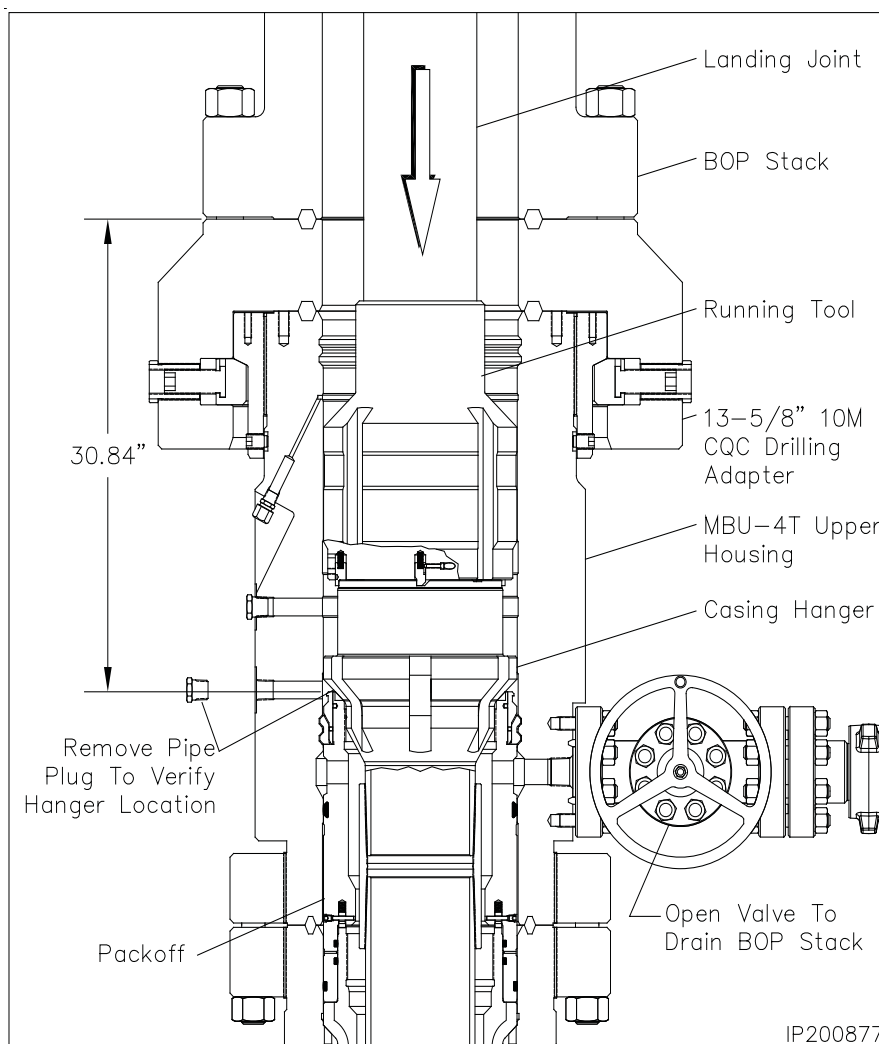
Stage 12 — Hang Off the 7-5/8" Casing

CAUTION: Torque wrap can build in the casing string as it is rotated. Ensure the string comes to a neutral position, by allowing it to back off slowly counter clockwise, before the casing hanger is fully landed.

20. Cease rotation and continue carefully lowering the hanger through the wellhead and land it on top of the 9-5/8" MBU-4T packoff, 30.00" below the top of the drilling adapter.
21. Slack off all weight on the casing and verify that the **HANGER LANDED** paint mark has aligned with the rig floor.

WARNING: Confirm with Drilling Supervisor that well bore conditions are safe.

22. Open the lower outlet valve on the upper housing to drain the BOP stack.
23. Remove the lower 1" NPT sight port in the housing and look through the open port. The white paint mark on the casing hanger will be clearly visible.
24. Reinstall the pipe plug and tighten securely.
25. Close the open valve and place a vertical paint mark on the landing joint to verify if the casing string rotates during the cementing process.
26. Cement the casing as required.



NOTE: Returns may be taken through the circulation slots and out the BOP or out the side outlets on the housing.

27. With cement in place, bleed off all pressure and remove the cementing head.
28. Using chain tongs only, located 180° apart, retrieve the running tool and landing joint by rotating the landing joint counter clockwise (left) approximately 15 turns or until the tool comes free of the hanger.


CAUTION: The rig floor tong may be used to break the connection but under no circumstances is the top drive to be used to rotate or remove the casing hanger running tool.



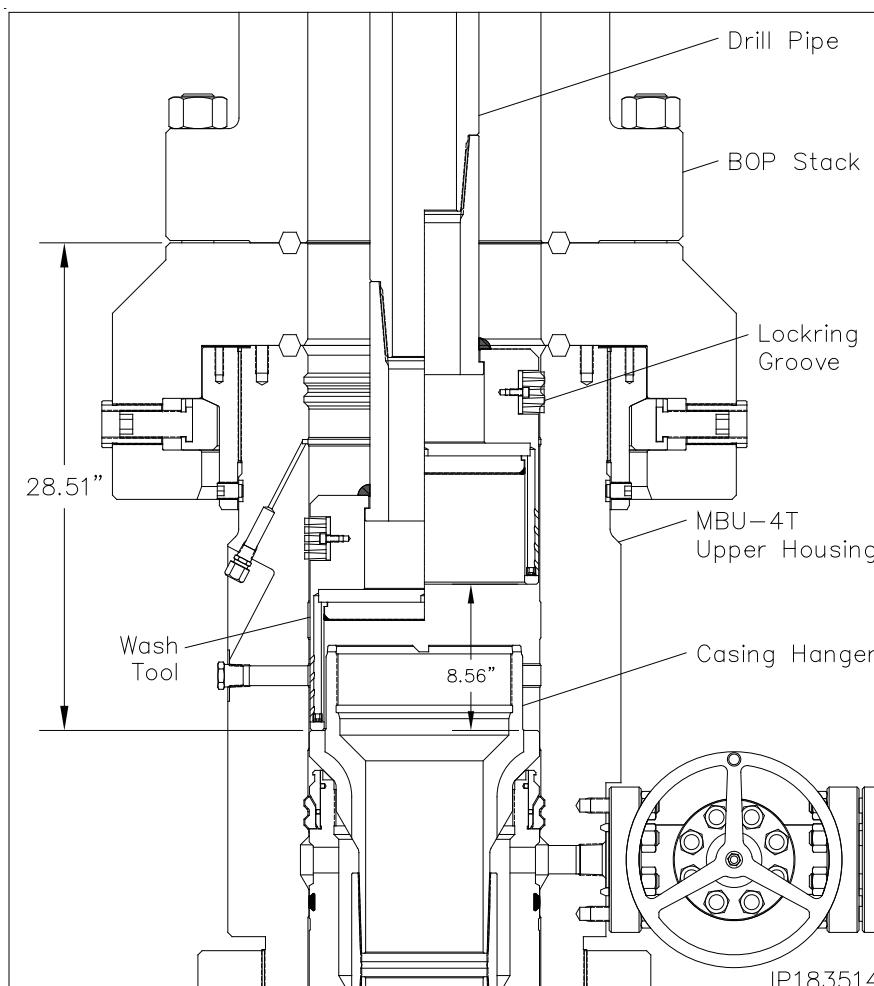
Stage 12 — Hang Off the 7-5/8" Casing

Running the 13-5/8" Wash Tool


1. Examine the **13-5/8" x 4-1/2" IF Wash Tool (Item ST9)**. Verify the following:
 - drill pipe threads and bore are clean and in good condition
 - all ports are open and free of debris
 - brushes are securely attached and in good condition
2. Orient the wash tool with drill pipe box up. Make up a joint of drill pipe to the tool.
3. Carefully lower the wash tool through the BOP and land it on top of the 7-5/8" casing hanger, 28.51" below the top of the drilling adapter.
4. Place a paint mark on the drill pipe level with the rig floor.
5. Using chain tongs, rotate the tool clockwise (right) approximately 6 turns to loosen any debris that may be on top of the hanger flutes.

 **WARNING:** Confirm with Drilling Supervisor that well bore conditions are safe.

6. Open the lower side outlet valve and drain the BOP stack.
7. Pick up on the tool approximately 1" and attach a high pressure water line or the top drive to the end of the drill pipe and pump water at approximately 25 SPM through the tool and up the BOP stack.
8. Pick up the tool 8.56" total, above its landing position and rotate the tool to brush the lockring groove free of debris.
9. While flushing, raise and lower the tool the full length of the wellhead and BOP stack. The drill pipe should be slowly rotated (approximately 20 RPM) while raising and lowering to wash the inside of the housing and BOP stack to remove all caked on debris.
10. Once washing is complete, land the wash tool on the hanger flutes.



11. Shut down pumps and observe the returns at the open lower outlet for debris.
12. Reengage the pump and fully wash the inside of the wellhead and the entire BOP one additional cycle ensuring the stopping point is with the wash tool resting on top of the hanger flutes.

 **CAUTION:** Observe the returns at the open outlet valve. If returns are not clean, continue flushing until they are.

13. Once the returns are clean and free of debris, retrieve the tool to the rig floor.
14. Using a bright light, sight through the bore of the BOP stack and observe the top of the hanger neck and flutes. Ensure that there are no dark areas on top of the hanger flutes.

 **CAUTION:** Continue washing until all debris is removed.



Stage 12A — Hang Off the 7-5/8" Casing (Emergency)

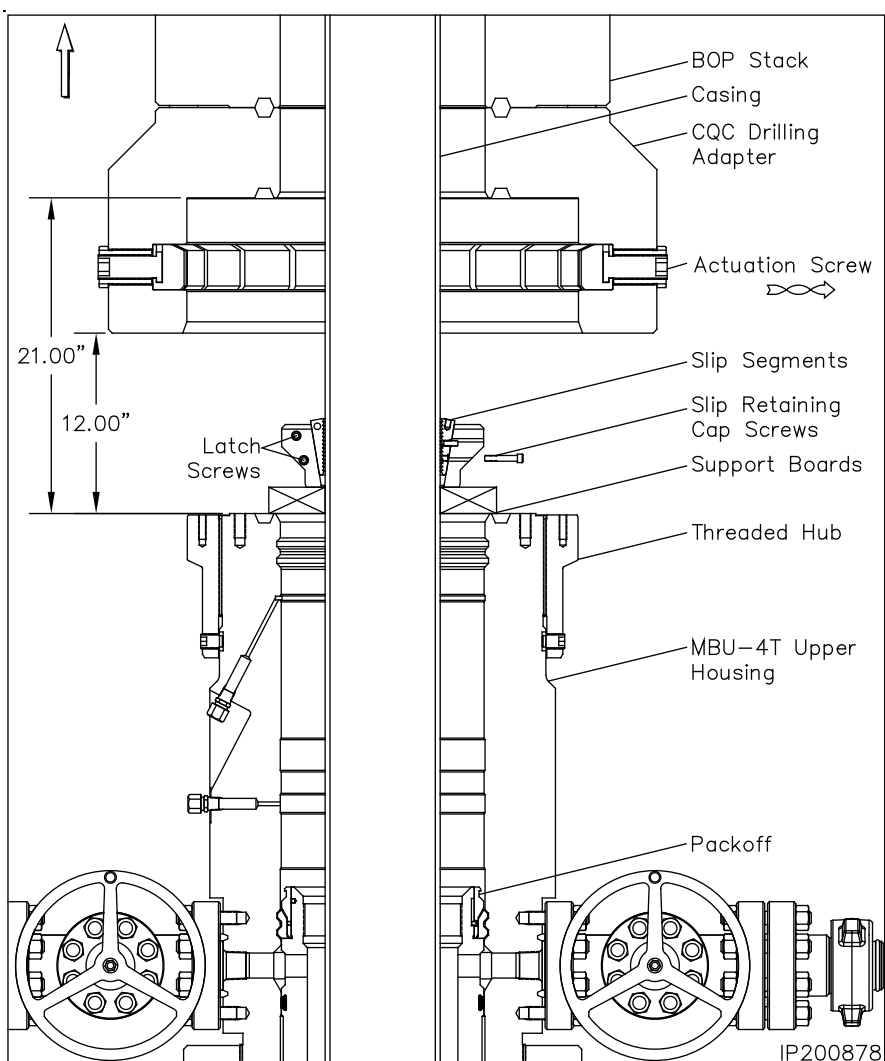
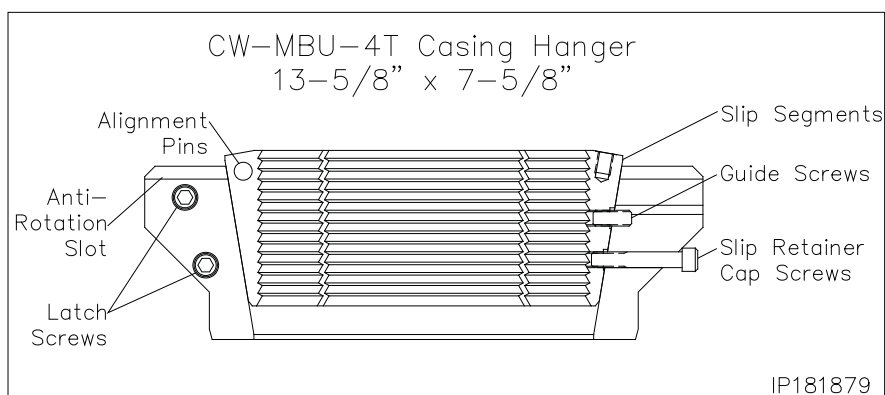
1. Cement the hole as required.

WARNING: Confirm with Drilling Supervisor that well bore conditions are safe.

2. Drain the BOP stack through the housing lower side outlet valve.
3. Locate the actuation screws on the O.D. of the drilling adapter.
4. Using a hex drive, fully retract the actuation screws until they are slightly over flush with the gland nuts.

WARNING: Keep body clear of all pinch points and suspended loads.

5. Pick up on the BOP stack a minimum of 12" above the housing and secure with safety slings.
6. Washout bowl as required.
7. Examine the **13-5/8" x 7-5/8" MBU-4T-MID Slip Casing Hanger (Item A24a)**. Verify the following:
 - slips and internal bore are clean and in good condition
 - all screws are in place
8. There are four latch screws located in the side of the casing hanger body. Using a 5/16" Allen wrench, remove the four latch screws located 180° apart and separate the hanger into two halves.
9. Place two boards on the lower adapter against the casing to support the hanger.
10. Pick up one half of the hanger and place it around the casing and on top of the boards.
11. Pick up the second hanger half and place it around the casing adjacent the first half.
12. Slide the two hanger halves together ensuring the slip alignment pins properly engage the opposing hanger half.
13. Reinstall the latch screws and tighten securely.



14. Prepare to lower the hanger into the housing bowl.

CAUTION: Do Not drop the casing hanger!



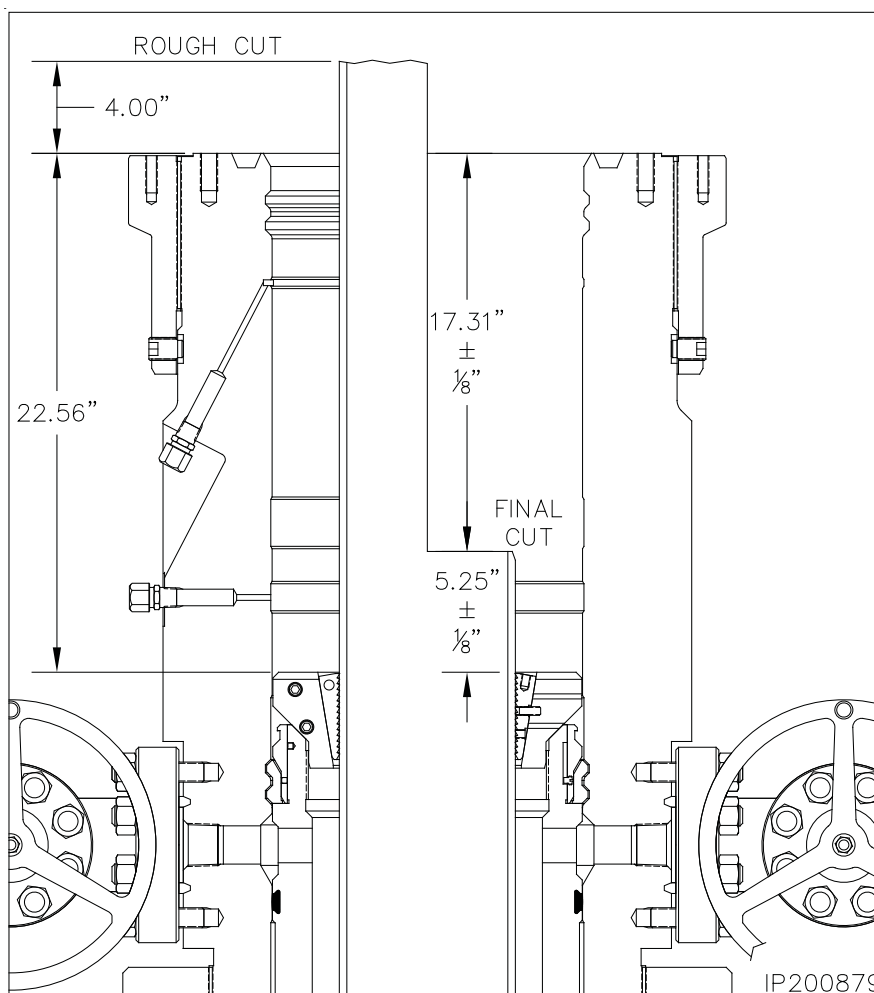
Stage 12A — Hang Off the 7-5/8" Casing (Emergency)

15. Grease the casing hanger body and remove the slip retaining screws.
16. Pull tension on the casing to the desired hanging weight
17. Remove the boards and allow the hanger to slide into the housing bowl. When properly positioned the top of the hanger will be approximately 22.56" below the top of the housing.
18. Slack off the desired hanging weight.

NOTE: A sharp decrease on the weight indicator will signify that the hanger has taken weight. If this does not occur, pull tension again and slack off once more.

WARNING: Due to the potential fire hazard and the risk of loss of life and property, it is highly recommended to check the casing annulus and pipe bore for gases, with an approved sensing device, prior to cutting the casing. If gas is present, do not use an open flame torch to cut the casing. It will be necessary to use an air driven mechanical cutter which is spark free.

19. Rough cut the casing approximately 4" above the top of the housing and move the excess casing out of the way.
20. Using the internal casing cutter, final cut the casing at 17.31" \pm 1/8" below the top of the lower adapter or 5.25" \pm 1/8" above the hanger body.
21. Remove the internal casing cutter assembly and reconfigure the assembly to bevel the casing. Reinstall the cutter assembly and then place a 3/16" x 3/8" bevel on the O.D. and an I.D. chamfer to match the minimum bore of the packoff to be installed.



CAUTION: There must not be any rough edges on the casing or the seals of the packoff will be damaged.

22. Thoroughly clean the housing bowl, removing all cement and cutting debris.



Stage 13 — Install the MBU-3T Mandrel Hanger Packoff

The following steps detail the installation of the MBU-3T nested packoff assembly for the mandrel hanger. If the casing was landed using the emergency slip hanger, skip this stage and proceed with **Stage 13A** for installing the emergency MBU-3T nested packoff.

1. Examine the **13-5/8" x 11.250" 4 Stub Acme 2G LH Box Top MBU-3T Mandrel Hanger Nested Packoff Assembly (Item A25)**. Verify the following:

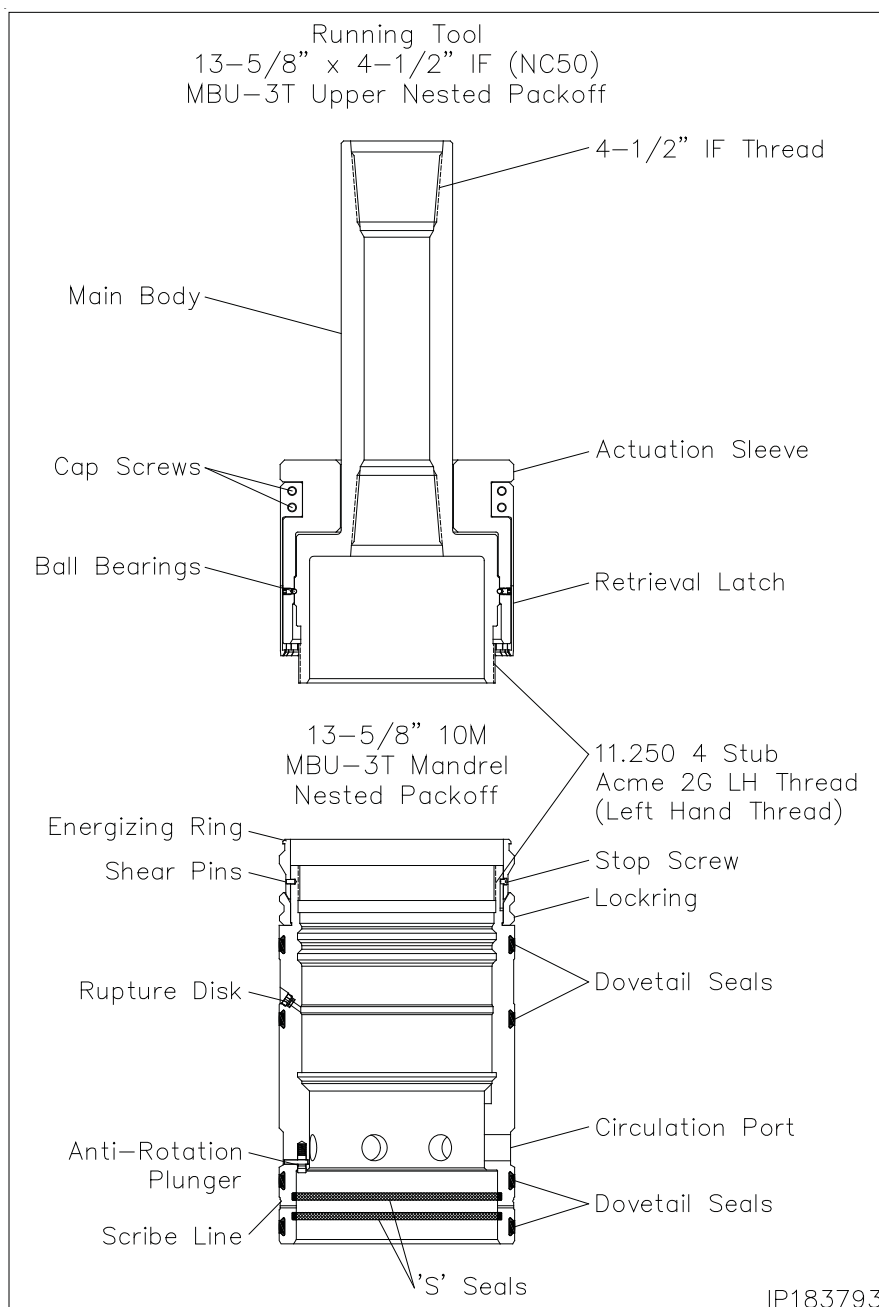
- all elastomer seals are in place and undamaged
- internal bore, and ports, are clean and in good condition
- locking is fully retracted
- rupture disk is in place and tightened securely
- energizer ring is in its upper most position and retained with shear pins
- guide screws are in place and back off 1/4 turn
- anti-rotation plungers are in place, free to move

2. Locate the 5/16" scribe mark between the lower dovetail seals of the packoff and paint only the scribe mark white. Allow the paint to dry.

3. Inspect the I.D. and O.D. seals for any damage and replace as necessary.

4. Examine the **13-5/8" Nominal x 11.250" 4 Stub Acme 2G LH, MBU-3T-UPR Nested Packoff Running Tool (Item ST13)**. Verify the following:

- Acme threads are clean and in good condition
- retrieval latch is in position and retained with cap screws
- actuation sleeve rotates freely
- seal sleeve is removed



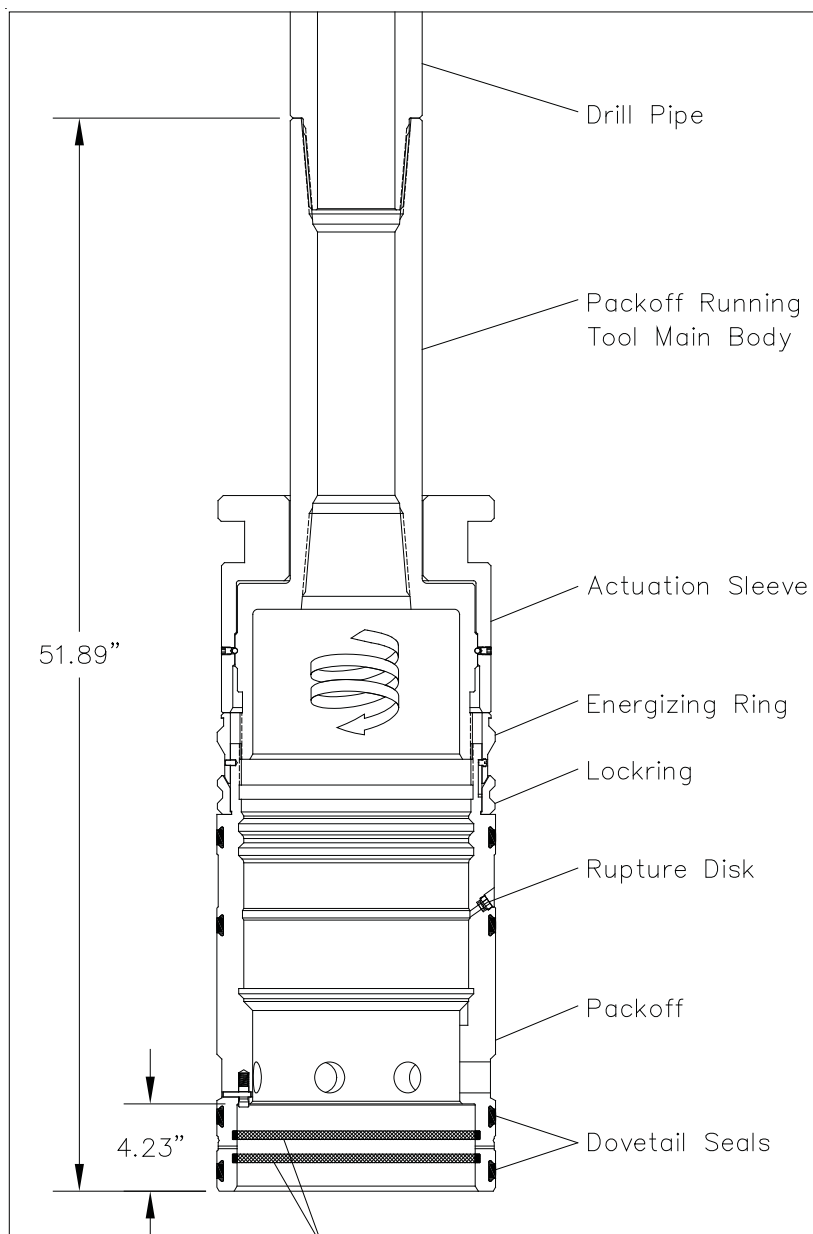
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NOTE: Alternate tool may also be used.



Stage 13 — Install the MBU-3T Mandrel Hanger Packoff


5. Remove the retrieval latch and set aside.
6. Make up the running tool to 4-1/2" IF (NC-50) drill collar and torque the connection to optimum make up torque.
7. Pick up the running tool assembly with drill pipe landing joint and suspend it above the packoff.
8. Carefully lower the tool into the packoff and thread them together by first rotating the tool clockwise (RIGHT) to locate the thread start and then counter clockwise (LEFT) approximately 3 turns until the tool actuation sleeve makes contact with the packoff energizing ring.
9. Pick up the assembly and thoroughly clean and lightly lubricate the packoff I.D. 'S' seals and the O.D. dovetail seals with oil or light grease.
10. Locate the upper and lower "SEAL TEST" fittings on the O.D. of the housing and remove the dust cap from the fittings.
11. Attach a test pump to both fittings and pump clean test fluid thru the fittings and ports to dislodge any old grease and trapped debris.
12. Remove the test pumps and reinstall the fitting dust caps.



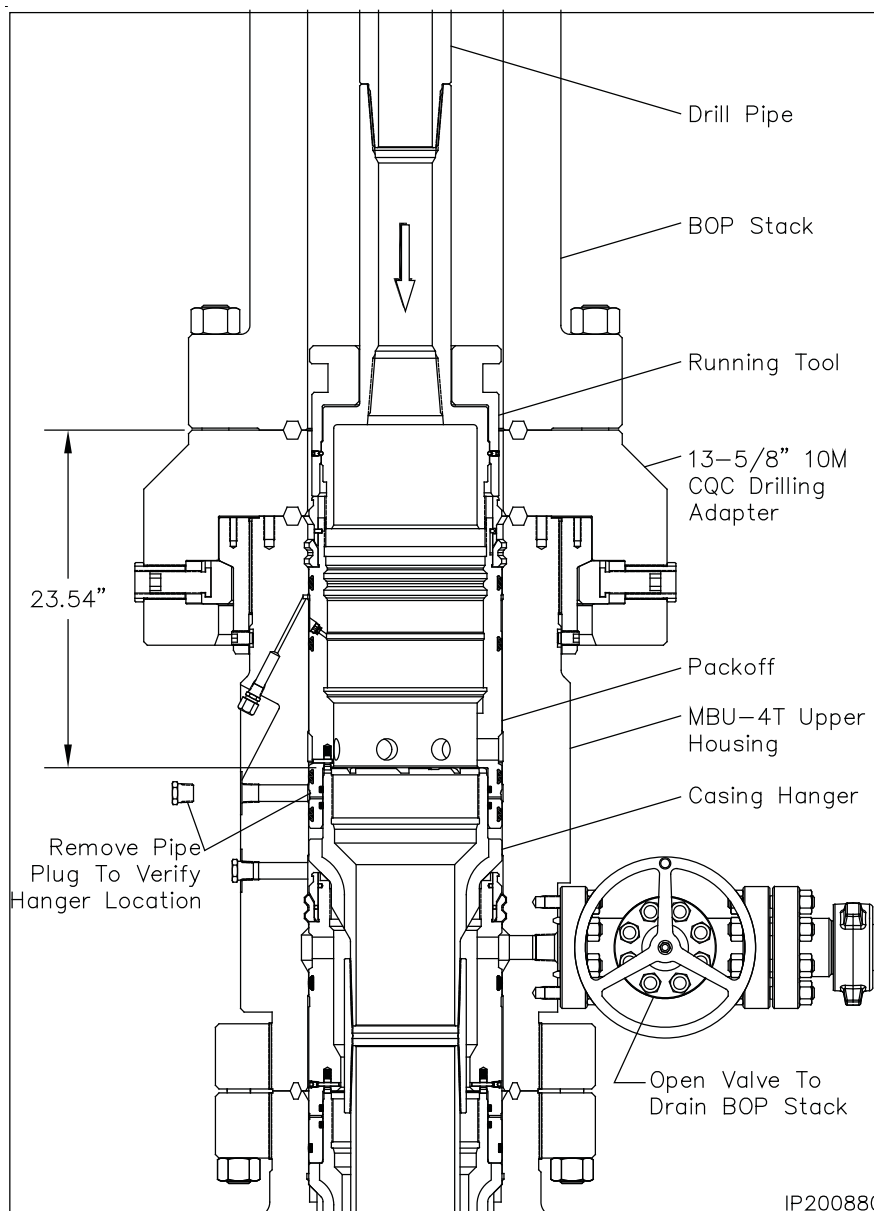
Stage 13 — Install the MBU-3T Mandrel Hanger Packoff

Landing the Packoff

13. Remove the hole cover.
14. Place a paint mark on the packoff 4.23" from the bottom.
15. Measure up 5 foot from that mark and place a paint mark on the drill pipe.
16. Pick up the packoff/running tool assembly and carefully lower the assembly through the BOP, marking the landing joint every five feet, until the calculated dimension is reached.
17. Place a paint mark on the landing joint at the dimension and mark **LANDED**. Place an additional mark 1-1/2" above the first one and mark **ENGAGED**.
18. Continue lowering the packoff until it passes over the neck of the hanger and lands on the casing hanger neck, 23.54" below the top of the drilling adapter.

 **WARNING:** Confirm with Drilling Supervisor that well bore conditions are safe.

19. Open the lower outlet valve on the upper housing to drain the BOP stack.
20. Locate the upper 1" sight port pipe plug and remove the plug.
21. Look through the port to verify that the packoff is properly landed. The white painted scribe mark on the packoff will be clearly visible in the center of the open port.
22. Reinstall the pipe plug and tighten securely.



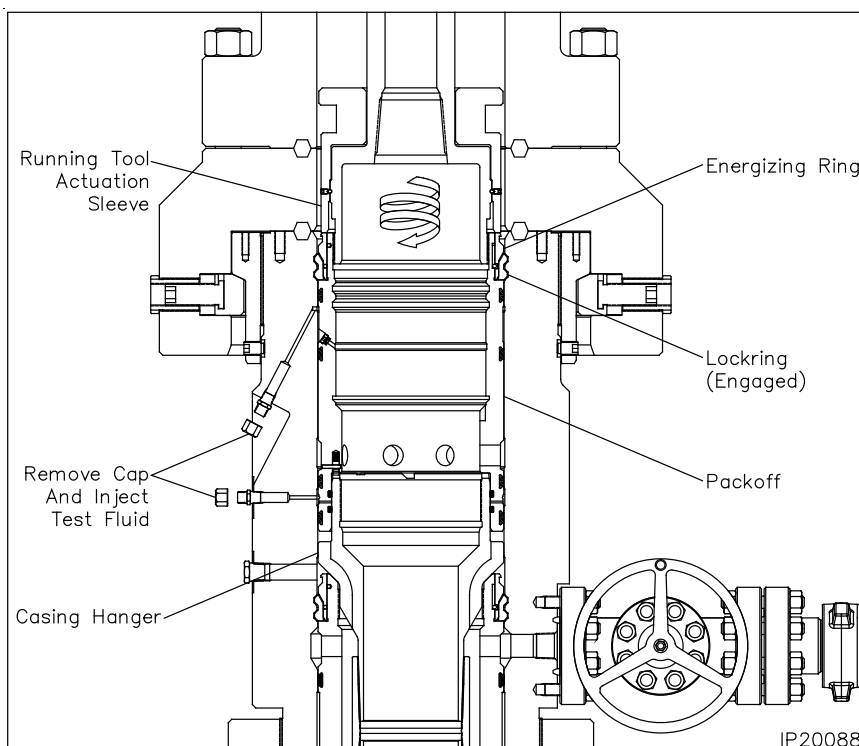
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Stage 13 — Install the MBU-3T Mandrel Hanger Packoff

Seal Tests

23. Locate the upper and lower "SEAL TEST" fittings on the O.D. of the upper housing and remove the dust caps from the fittings.
24. Attach a test pump to the open lower fitting and pump clean test fluid between the seals until a stable test pressure of **5,000 psi** is achieved.
25. Hold the test pressure for 15 minutes or as required by drilling supervisor.
26. If a leak develops, bleed off test pressure. Remove the packoff from the wellhead and replace the leaking seals.
27. Repeat steps 20 through 22 for the remaining upper fitting and test the upper seals to **10,000 psi**.
28. After satisfactory tests are achieved, bleed off the test pressure but leave the test manifolds in place.



Engaging the Lockring

29. Using chain tongs only, located 180° apart, slowly rotate the drill pipe counter clockwise until the anti-rotation plungers align with the slots in the top of the hanger. Expect torque of approximately 400 ft-lbs to rotate the packoff.
30. Using chain tongs only, rotate the landing joint approximately 6 to 6-1/2 turns counter clockwise to engage the packoff locking in its mating groove in the bore of the MBU-4T upper housing.

NOTE: Approximately 800 to 900 ft-lbs of torque will be required to break over the shear pins in the packoff. The torque will drop off and then increase slightly when the energizing ring pushes the locking out. A positive stop will be encountered when the locking is fully engaged.

NOTE: When properly engaged the second paint mark on the landing joint will align with the rig floor. **VERIFY PAINT MARKS.**

CAUTION: It is imperative that the landing joint remain concentric with the well bore when rotating to engage the locking. This can be accomplished with the use of the air hoist.

CAUTION: If the required turns to engage the locking are not met or excessive torque is encountered, remove the packoff. First call local branch. If further assistance is required then call Houston Engineering.

31. Back off the landing joint/running tool approximately three turns. Using the top drive, exert a 40,000 lbs. pull on the landing joint. After satisfactory test, slack off all weight.
32. Reattach the test pump to the open test manifolds and retest the packoff seals as previously outlined. This will also verify that the packoff is in place.
33. After satisfactory tests are achieved, remove test pump and manifold from the lower fitting and reinstall the dust cap on the lower fitting.
34. Using the test pump, increase the injection pressure on the upper test fitting to **11,500 psi** to burst the rupture disk in the packoff. This will open the test port passage for the upper packoff.
35. Remove test pump and attach a grease gun to the open upper fitting.
36. Pump grease thru the fitting and port until it flows into the ID of the packoff.
37. Remove the grease gun and reinstall the dust cap on the open fittings.
38. Using chain tongs only, rotate the landing joint clockwise until the tool comes free of the packoff (approximately 9 to 9-1/2 total turns) and then retrieve the tool with a straight vertical lift.



Stage 13 — Install the MBU-3T Mandrel Hanger Packoff

In the event the packoff is required to be removed after the lockring is engaged the following procedure is to be followed.

Retrieving the Packoff

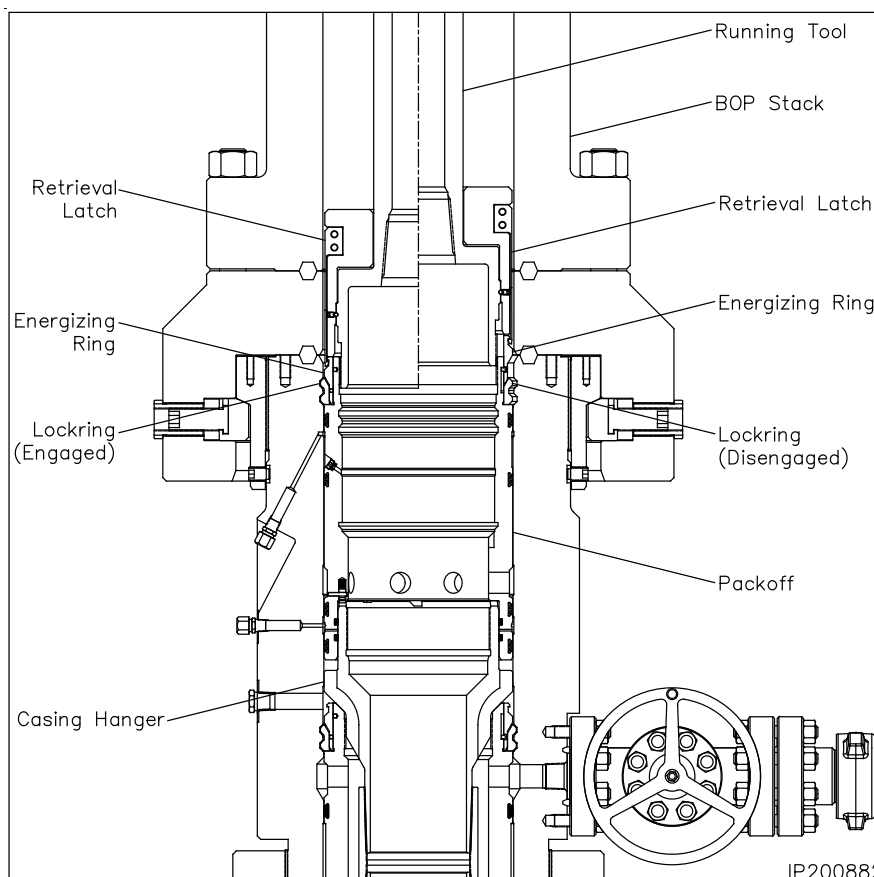
1. Position the retrieval latch so the latch fingers extend from the bottom of the running tool body.
2. Reinstall the cap screws and tighten them securely.
3. Ensure the retrieval latch freely rotates on the running tool body.
4. Carefully lower the running tool through the BOP stack and into the packoff.
5. Rotate the drill pipe clockwise (Right) to locate the thread start and then counter clockwise (Left) (approximately 9 to 9-1/2 turns) to a positive stop.

NOTE: At this point the retrieval latches will have passed over the energizing ring and snapped into place.

6. Rotate the drill pipe clockwise (right) approximately 6 turns to a positive stop. The drill pipe should rise approximately 1-1/2".

CAUTION: Do not exceed the 6 turns or the packoff may be seriously damaged.

7. Carefully pick up on the drill pipe and remove the packoff from the MBU-4T wellhead with a straight vertical lift.
8. Rotate the packoff 1 turn clockwise to relax the retrieval latch.
9. Remove the (4) 1/2" cap screws and remove the latch assembly.
10. Redress the packoff and reset as previously outlined.
11. Once the packoff is properly set, reinstall the retrieval latch on the tool.



Stage 13A — Install the 7-5/8" Emergency Packoff

NOTE: Only use this stage if the 7-5/8" casing becomes stuck and the mandrel casing hanger cannot be landed. If the mandrel hanger has been set then skip this stage.

1. Examine the **13-5/8" 10M x 7-5/8" x 11.250" 4 Stub Acme 2G LH Box Top MBU-3T Emergency Nested Packoff Assembly (Item A25a)**.

Verify the following:

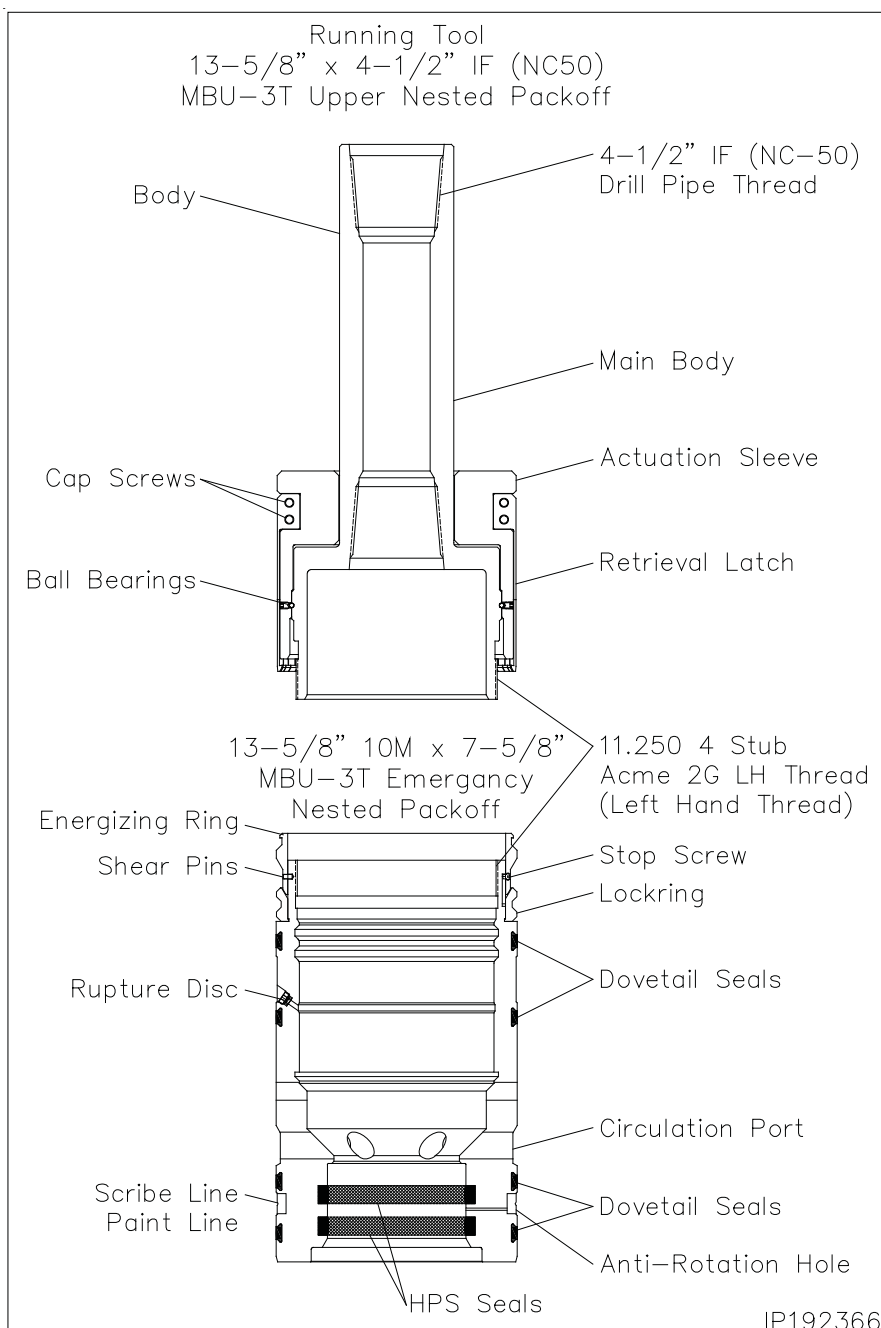
- all elastomer seals are in place and undamaged
- internal bore, and ports, are clean and in good condition
- locking is fully retracted
- rupture disc is in place and tightened securely
- energizer ring is in its upper most position and retained with shear pins
- guide screws are in place and back off 1/4 turn
- paint scribe line white and allow paint to dry

2. Inspect the I.D. and O.D. seals for any damage and replace as necessary.

3. Examine the **13-5/8" Nominal x 11.250" 4 Stub Acme 2G LH, MBU-3T Nested Packoff Running Tool (Item ST13)**. Verify the following:

- Acme threads are clean and in good condition
- retrieval latch is in position and retained with cap screws
- actuation sleeve rotates freely
- seal sleeve is removed

NOTE: Alternate tool may also be used.



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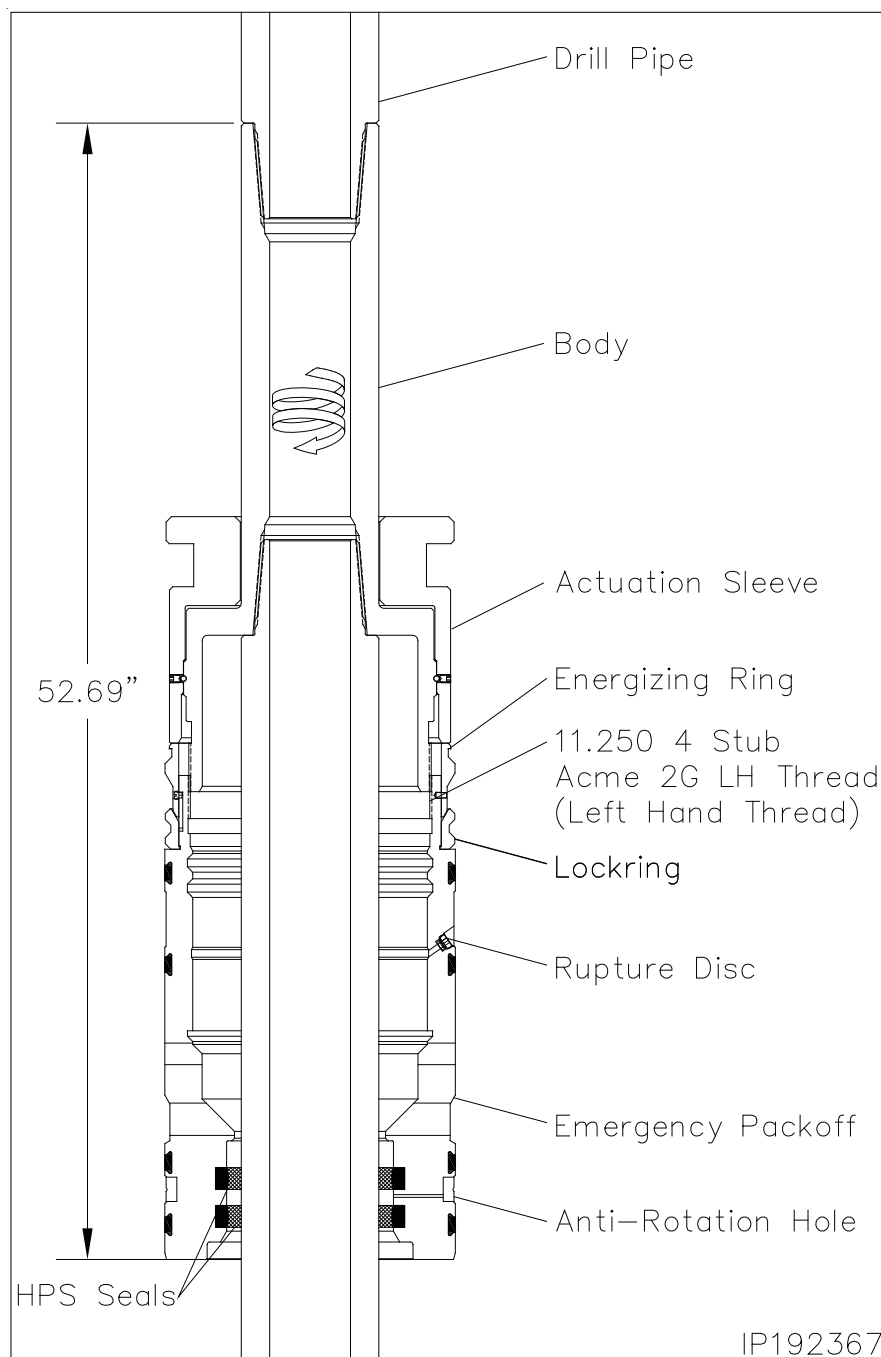


Stage 13A — Install the 7-5/8" Emergency Packoff

4. Remove the retrieval latch and set aside.
5. Make up a joint 4-1/2" IF (NC-50) drill pipe to the top of the running tool and tighten connection to thread manufacturer's maximum make up torque.
6. Run in the hole with two stands of drill pipe and set in floor slips.
7. Pick up the packoff and carefully pass it over the drill pipe and set it on top of the floor slips.
8. Pick up the running tool with landing joint and make up the running tool to the drill pipe in the floor slips using the appropriate length pin x pin sub.
9. Pick up the packoff and thread it onto the running tool with clockwise (Right) rotation until the energizing ring makes contact with the actuation sleeve of the tool. (Approximately 4 turns).

CAUTION: Ensure the rupture disc is in place and tightened securely.

10. Thoroughly clean and lightly lubricate the packoff I.D. 'HPS' seals and the O.D. dovetail seals with oil or light grease.



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Stage 13A — Install the 7-5/8" Emergency Packoff

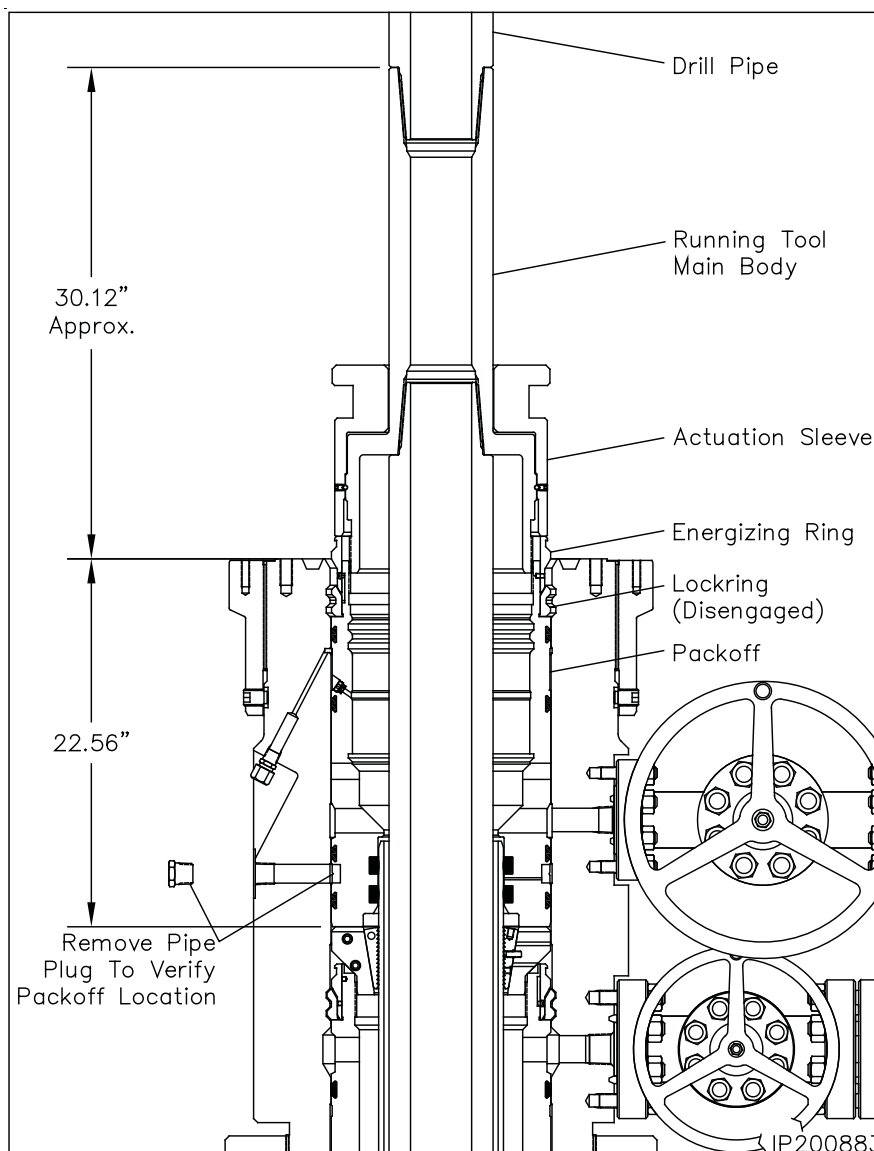
11. Locate the upper and lower "SEAL TEST" fittings on the O.D. of the housing and remove the dust cap from the fittings.
12. Attach a test pump to both fittings and pump clean test fluid thru the fittings and ports to dislodge any old grease and trapped debris.
13. Remove the test pumps and reinstall the fitting dust caps.

Landing the Packoff

14. Pick up the drill string and remove the floor slips.
15. Carefully lower the packoff through the rig floor and position it just above the housing.
16. Carefully lower the packoff into the housing until it lands on top of the slip hanger.

i NOTE: When properly positioned the top of the running tool will be approximately 30.12" above the top of the MBU-4T housing.

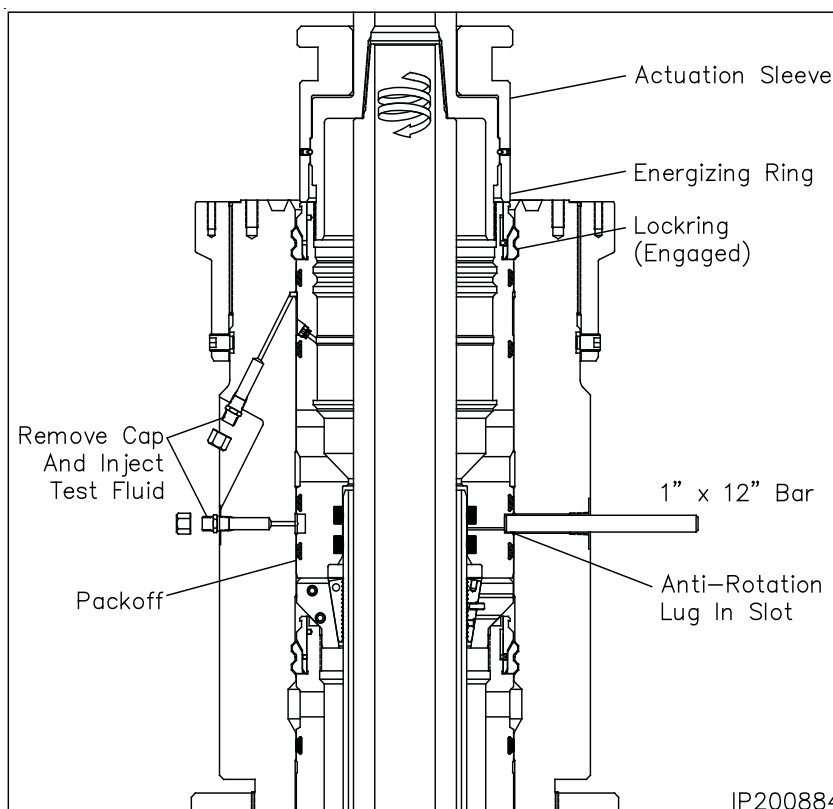
17. Remove the upper 1" LP pipe plug from the sight port to verify the packoff is properly landed. The 5/16" scribe line should be clearly visible in the center of the port.
18. With landing verified, reinstall the pipe plug and tighten securely.



Stage 13A — Install the 7-5/8" Emergency Packoff

Seal Test

19. Locate the upper and lower "SEAL TEST" fittings on the O.D. of the housing and remove the dust caps from the fittings.
20. Attach a test pump to the open lower fitting and pump clean test fluid between the seals until a stable test pressure of **5,000 psi or 80% of casing collapse — whichever is less** is achieved.
21. Hold the test pressure for 15 minutes or as required by drilling supervisor.
22. If a leak develops, bleed off test pressure, remove the packoff from the wellhead and replace the leaking seals.
23. After satisfactory test is achieved, bleed off the test pressure but leave the test manifold in place.
24. Repeat steps 17 through 20 for the remaining upper fitting and test upper seals to **10,000 psi**.



Engaging the Lockring

25. Remove the 1" sight port pipe plug and set aside.
26. Pass a 1" O.D. bar through the open port and hold inward pressure on the bar.
27. **Using chain tongs only**, rotate the landing joint approximately 6 to 6-1/2 turns counter clockwise (Left) to engage the packoff locking in its mating groove in the bore of the MBU-4T housing.

NOTE: Approximately 800 to 900 ft-lbs of torque will be required to break over the shear pins in the packoff. The torque will drop off and then increase slightly when the energizing ring pushes the lockring out. A positive stop will be encountered when the lockring is fully engaged.

CAUTION: It is imperative that the drill pipe landing joint remain concentric with the well bore when rotating to engage the lockring. This can be accomplished with the use of the air hoist.

CAUTION: If the required turns to engage the lockring are not met or excessive torque is encountered, remove the packoff. First call local branch. If further assistance is required then call Houston Engineering.


28. Remove the 1" bar from the sight port and reinstall the pipe plug in the port.
29. Back off the landing joint/running tool approximately three turns. Using the top drive, exert a 40,000 lbs. pull on the landing joint. After satisfactory test, slack off all weight.
30. Reattach the test pump to the upper and lower test fittings and retest seals as previously outlined.
31. After a satisfactory test is achieved, increase the injection pressure in the upper test port to **11,500 psi** to burst the rupture disc in the packoff. This will open the test port passage for the upper packoff.
32. Remove test pump and attach a grease gun to the open upper fitting.
33. Pump grease thru the fitting and port until it flows into the ID of the packoff.
34. Remove the grease gun and reinstall the dust cap on the open fittings.
35. **Using chain tongs only**, rotate the landing joint clockwise until the tool comes free of the packoff (approximately 6 to 6-1/2 total turns) and then retrieve the tool with a straight vertical lift.
36. Reinstall and nipple up the BOP stack.



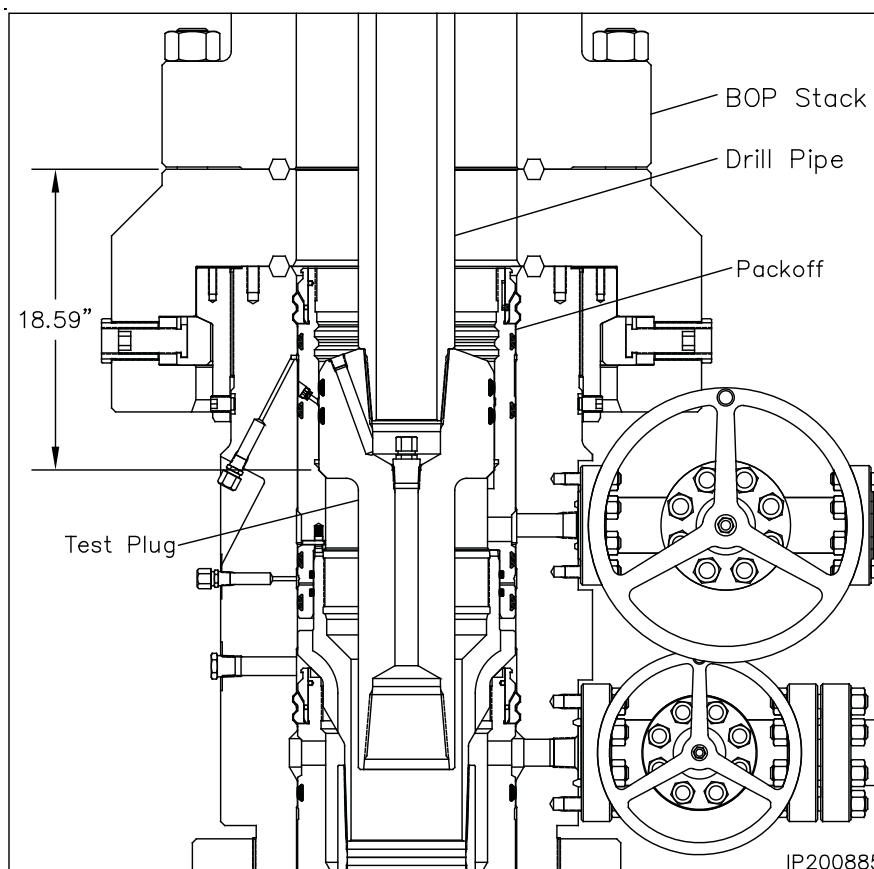
Stage 14 — Test the BOP Stack


Immediately after making up the BOP stack and periodically during the drilling of the well for the next casing string the BOP stack (connections and rams) must be tested.

1. Examine the **11" Nominal x 4-1/2" IF CW, MBU-3T Inner Test Plug (Item ST14)**. Verify the following:
 - 1-1/4" VR plug and weep hole plug are in place and tightened securely
 - elastomer seals are in place and in good condition
 - drill pipe threads are clean and in good condition
2. Position the test plug with the long tong neck down and make up the tool to a joint of drill pipe.
3. Remove the 1/2" NPT pipe plug from the weep hole if pressure is to be supplied through the drill pipe.


 **WARNING:** Confirm with Drilling Supervisor that well bore conditions are safe.

4. Open the housing upper side outlet valve.
5. Lightly lubricate the test plug seal with oil or light grease.
6. Carefully lower the test plug through the BOP and land it on the load shoulder in the packoff, 18.59" below the top of the drilling adapter.
7. Close the BOP rams on the pipe and test the BOP to **10,000 psi**.



 **NOTE:** Any leakage past the test plug will be clearly visible at the open side outlet valve.

8. After a satisfactory test is achieved, release the pressure and open the rams.
9. Remove as much fluid as possible from the BOP stack. Retrieve the test plug with a straight vertical lift.

 **CAUTION:** When performing the BOP blind ram test it is highly recommended to suspend a stand of drill pipe below the test plug to ensure the plug stays in place while disconnecting from it with the drill pipe.

10. Close all open valves.
11. Repeat this procedure as required during the drilling of the hole section.



Stage 15 — Run the Upper Wear Bushing

CAUTION: Always use a wear bushing while drilling to protect the load shoulders from damage by the drill bit or rotating drill pipe. The wear bushing **must be retrieved** prior to running the casing.

1. Examine the **13-5/8" x 11" x 7.00" I.D. MBU-3T-UPR Wear Bushing (Item ST15)**. Verify the following:
 - internal bore is clean and in good condition
 - o-ring is in place and in good condition
 - shear o-ring cord is in place and in good condition

Run the Wear Bushing Before Drilling

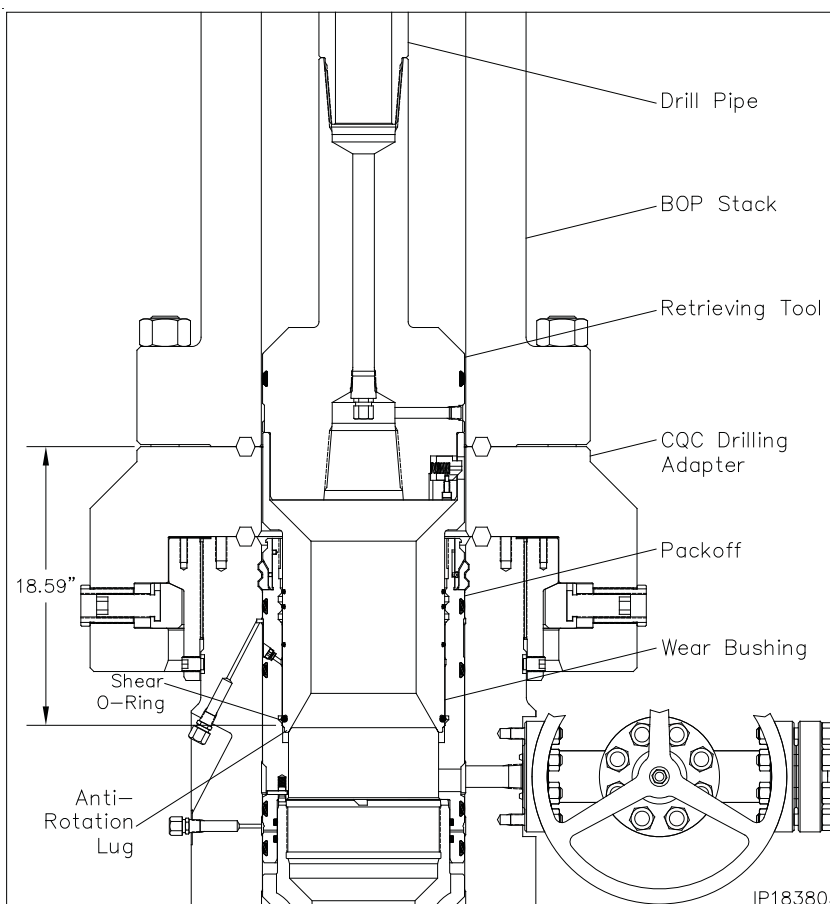
2. Orient the **13-5/8" Nominal x 4-1/2" IF (NC-50) CW Retrieving Tool (Item ST4)** with drill pipe connection neck up.
3. Attach the retrieving tool to a joint of drill pipe.

CAUTION: Ensure the lift lugs are facing down.

4. Align the retractable lift lugs with the retrieval holes of the bushing and carefully lower the tool into the wear bushing until the lugs snap into place.

NOTE: If the lugs did not align with the holes, rotate the tool in either direction until they snap into place.

5. Apply a heavy coat of grease, not dope, to the O.D. of the bushing.
6. Ensure the BOP stack is drained and free of any debris from previous test.
7. Slowly lower the tool/bushing assembly through the BOP stack and land it on the load shoulder in the packoff, 18.59" below the top of the drilling adapter.
8. Rotate the drill pipe clockwise (right) to locate the stop lugs in their mating notches in the head. When properly aligned the bushing will drop an additional 1/2".



NOTE: The shear o-ring on bottom of the bushing will locate in a groove above the load shoulder in the packoff to act as a retaining device for the bushing.

9. Remove the tool from the wear bushing by rotating the drill pipe counter clockwise (left) 1/4 turn and lifting straight up.
10. Drill as required.

CAUTION: It is highly recommended to retrieve, clean, inspect, grease, and reset the wear bushing each time the hole is tripped during the drilling of the hole section.

Retrieve the Wear Bushing After Drilling

11. Make up the retrieving tool to the drill pipe.
12. Slowly lower the tool into the wear bushing.
13. Rotate the retrieving tool clockwise until a positive stop is felt. This indicates the lugs have snapped into the holes in the bushing.
14. Retrieve the wear bushing. Remove it and the retrieving tool from the drill string.



Stage 16 — Hang Off the 5-1/2" Casing

1. Examine the **11" x 5-1/2" CW-CTH-TP8 Casing Hanger Running Tool (Item ST16)**. Verify the following:

- internal bore and threads are clean and in good condition
- o-ring seal is clean and in good condition
- torque dogs are in place, in upper most position and retainer set head screws are tightened securely

2. Make up a landing joint to the top of the Running Tool and torque connection to thread manufacturer's maximum make up torque.

3. Lay down the landing joint on the pipe rack.

4. On the pipe rack, examine the **11" x 5-1/2" CW-MBU-3T-TP8 Mandrel Casing Hanger (Item A26)**. Verify the following:

- internal bore and threads are clean and in good condition
- neck seal area is clean and undamaged
- torque slots are clean and in good condition
- pin threads are clean and in good condition. **Install thread protector**

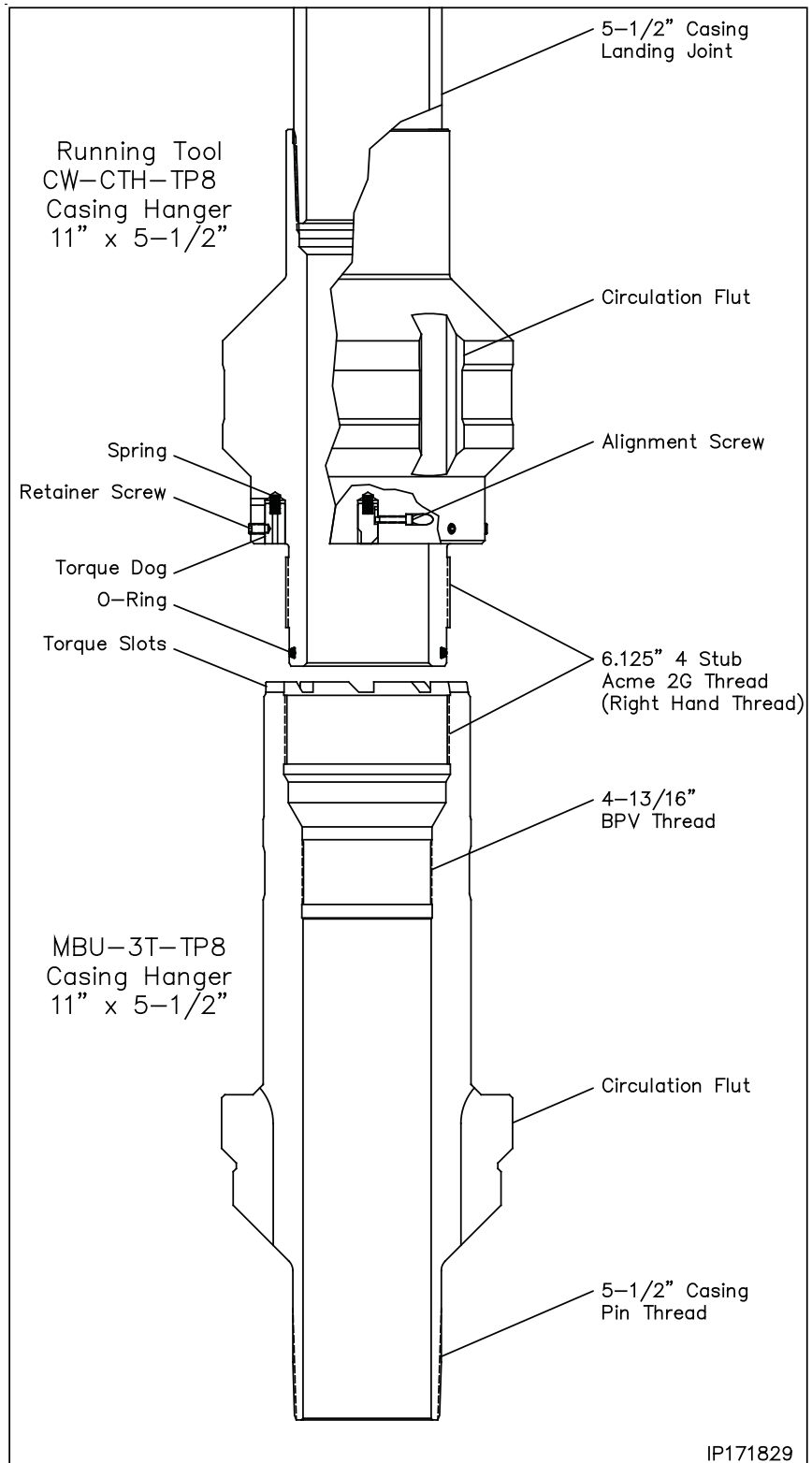
5. Liberally lubricate the mating threads, seal areas and o-ring of the hanger and running tool with a oil or light grease.

6. **Using chain tongs only**, thread the Running Tool into the hanger, with right hand rotation, until it shoulders out on the Hanger body.

CAUTION: Do Not apply torque to the Hanger/Tool connection.

NOTE: If steps 1 through 6 were done prior to being shipped to location, the running tool should be backed off 1 turn and made back up to ensure it will back off freely.

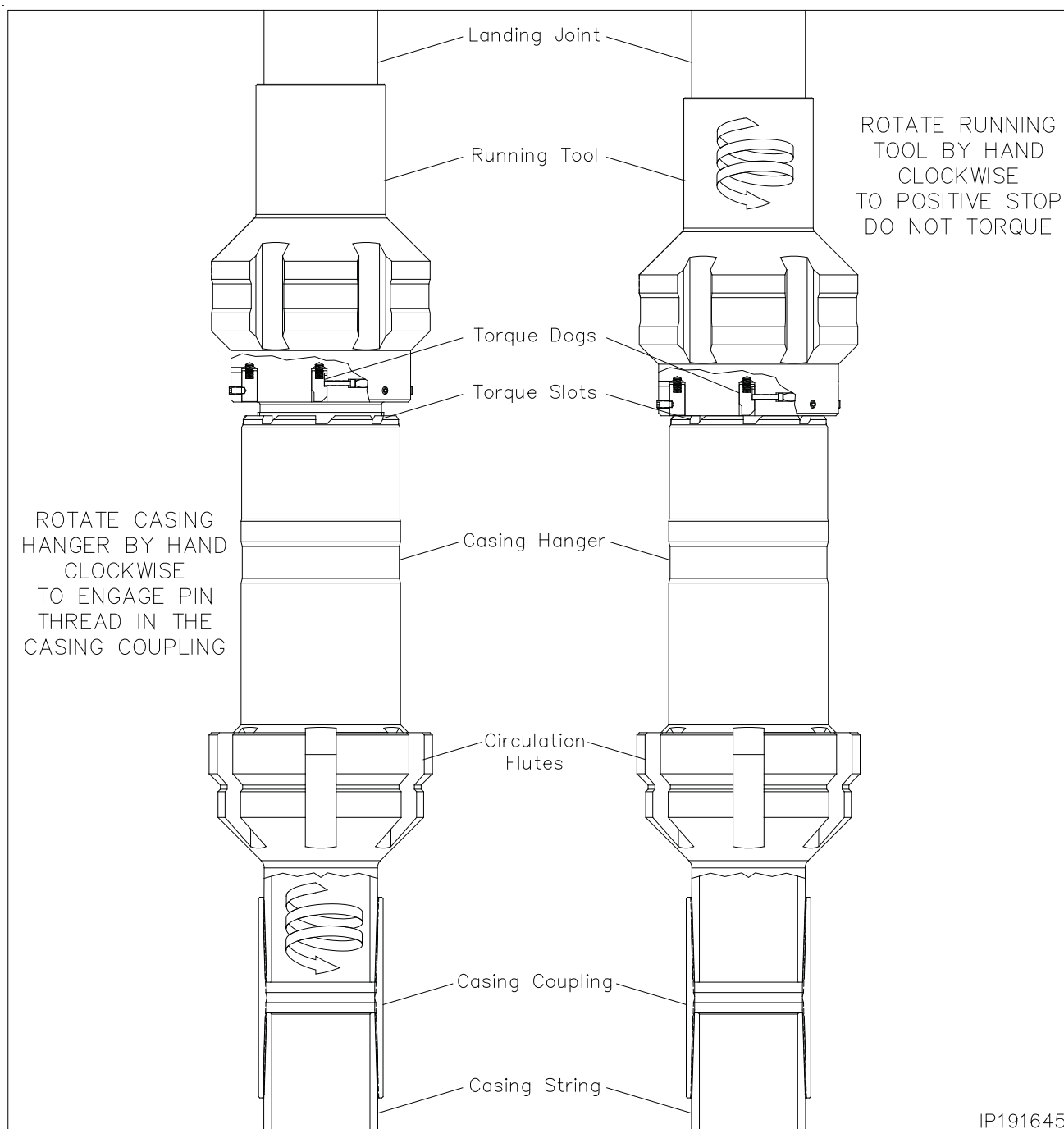
7. Calculate the total landing dimension by adding the previously determined RKB dimension and 18.59", the depth of the wellhead.



8. Starting at the top of the 45° angle load shoulder of the casing hanger measure up the landing joint and place a paint mark on the joint. Mark **HANGER LANDED**.



Stage 16 — Hang Off the 5-1/2" Casing



9. Place a second mark 18.00" below the first and mark **STOP ROTATING**.
10. Run the 5-1/2" casing as required and space out appropriately for the mandrel casing hanger.

NOTE: If the 5-1/2" casing becomes stuck and the mandrel casing hanger cannot be landed, Refer to **Stage 16B** for the emergency slip casing hanger procedure.

11. Pick up the casing hanger/running tool joint assembly.

12. Remove the casing hanger thread protector and carefully thread the hanger into the last joint of casing ran. Rotate the hanger clockwise, by hand, to a positive stop.

13. Rotate the running tool clockwise by hand to a positive stop.



Stage 16 — Hang Off the 5-1/2" Casing

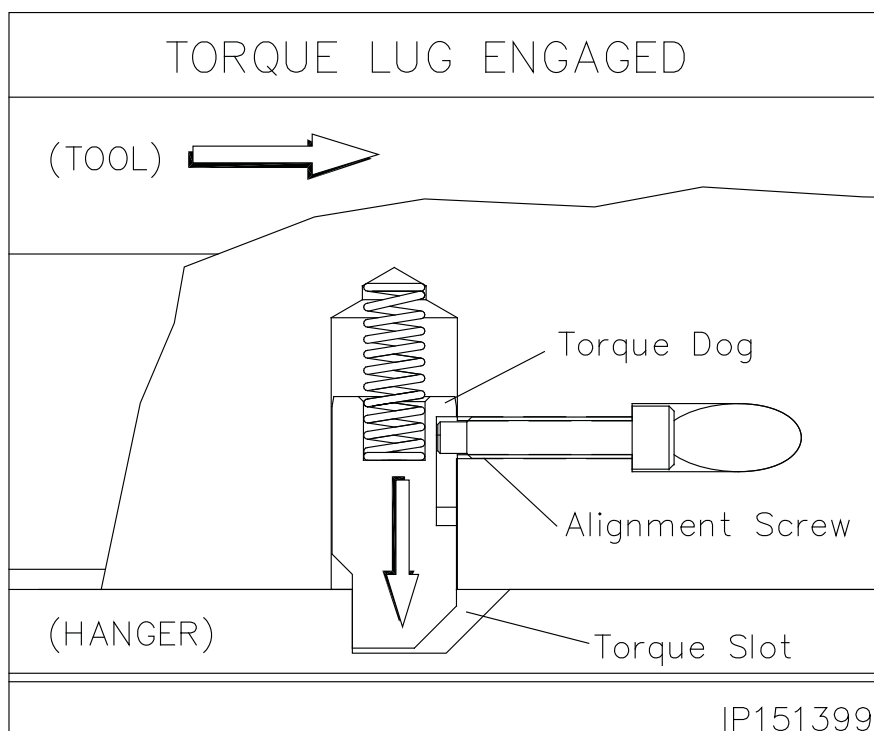
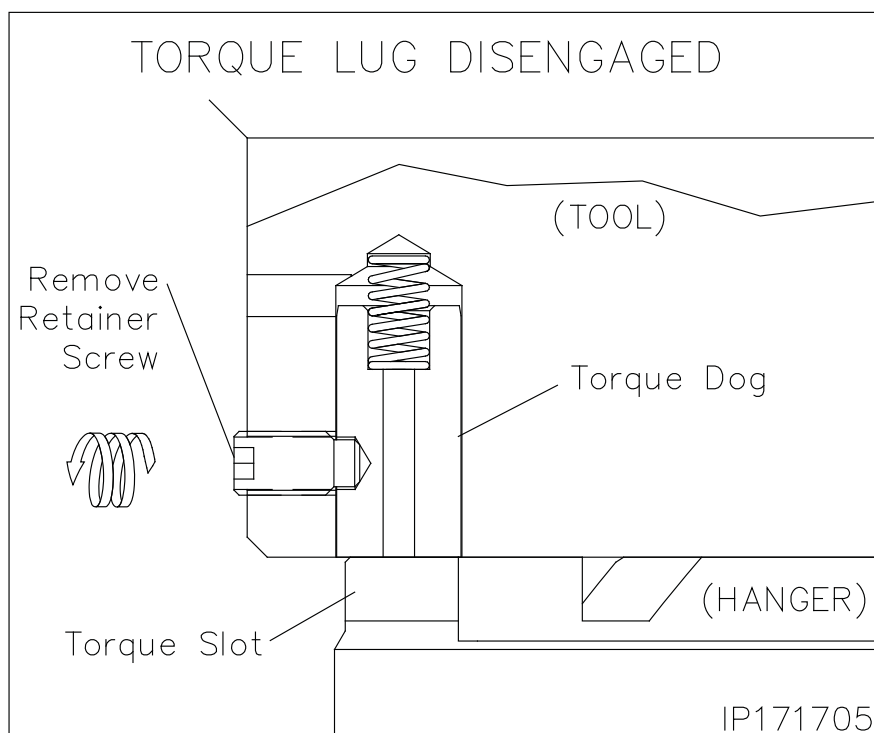
14. Locate the (8) 3/8" socket head set screws in the side of the hanger running tool and remove the screws.

CAUTION: Place the screws in a safe place to reinstall in the tool when the job is completed.

NOTE: This will release the running tool torque dogs allowing them to move downward.

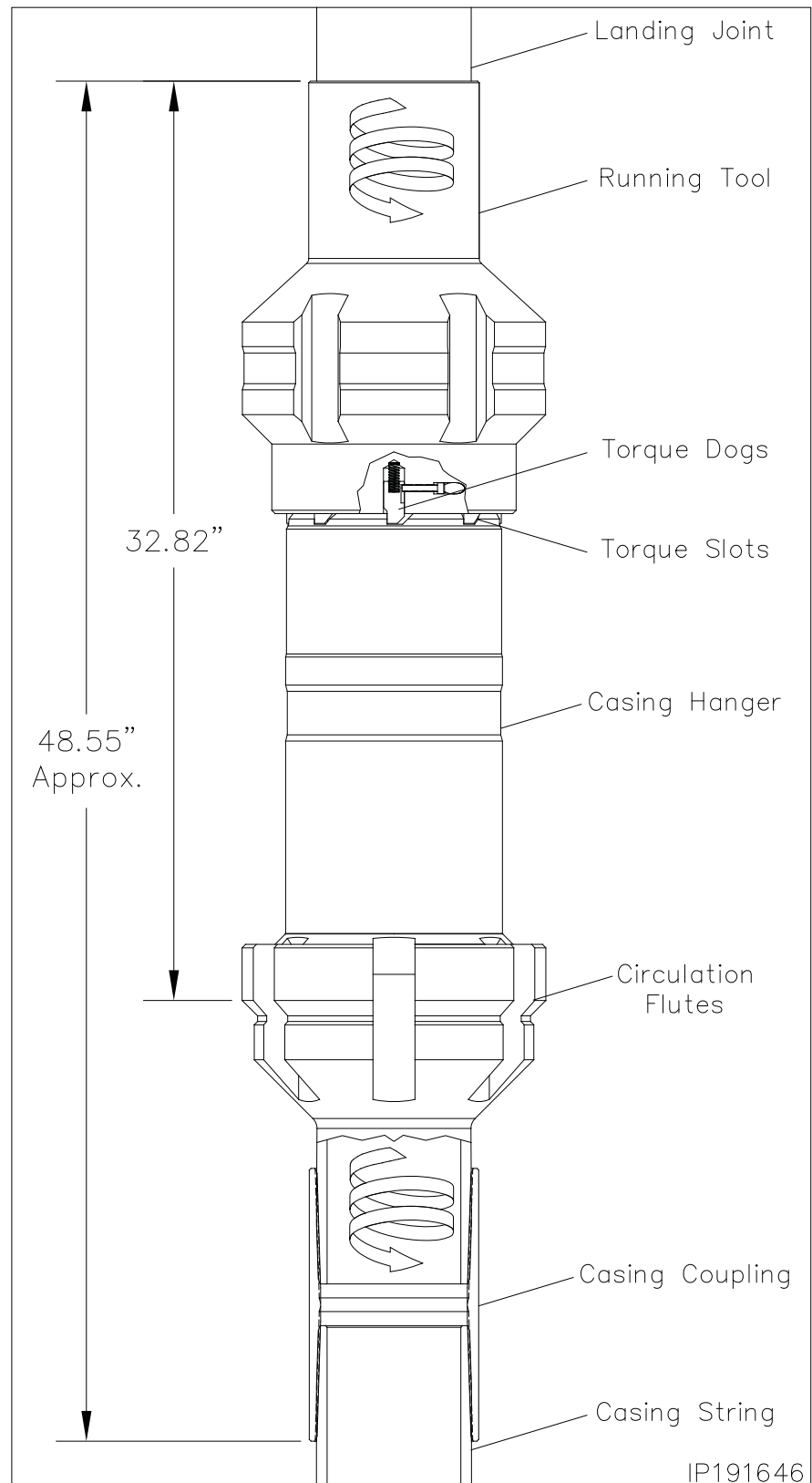
15. Using only chain tongs, rotate the running tool to the left to allow the torque dogs to engage the torque slots in the top of the hanger.

CAUTION: Do not rotate the running tool more than 1/4 turn to the left. Doing so will decrease the torque dog engagement



Stage 16 — Hang Off the 5-1/2" Casing

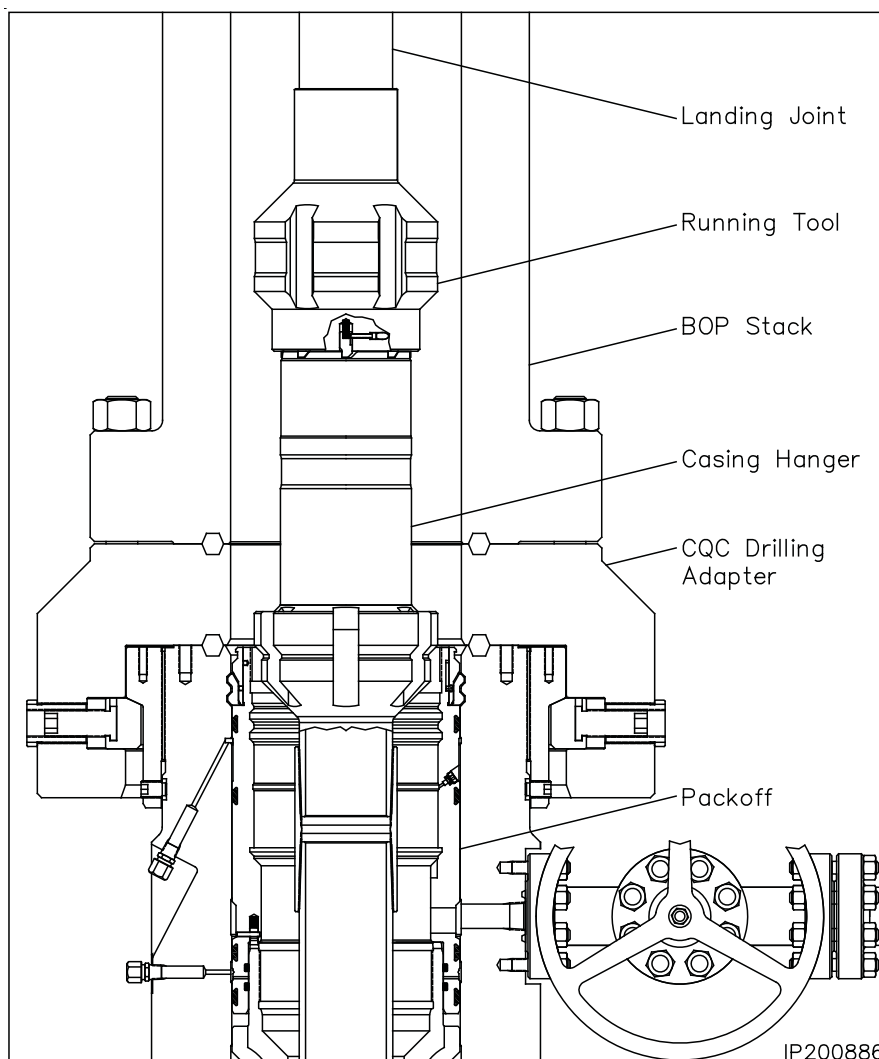
16. Engage the CRT tool on the landing joint and torque the casing hanger in the casing string to thread manufacturer's maximum make up torque.



Stage 16 — Hang Off the 5-1/2" Casing

17. Pick up the casing string and remove the floor slips and rotary bushings.
18. Carefully lower the hanger completely through the BOP annular and then engage the top drive to allow the casing to be rotated clockwise.
19. While rotating the casing clockwise, carefully lower the casing string until the **STOP ROTATING** mark on the landing joint is level with the rig floor.

NOTE: The torque dogs have a maximum rated capacity. Please reference the **Recommended Service Tools** section in the BOM for maximum torque allowed.



Stage 16 — Hang Off the 5-1/2" Casing

CAUTION: Torque wrap can build in the casing string as it is rotated. Ensure the string comes to a neutral position, by allowing it to back off slowly counter clockwise, before the casing hanger is fully landed.

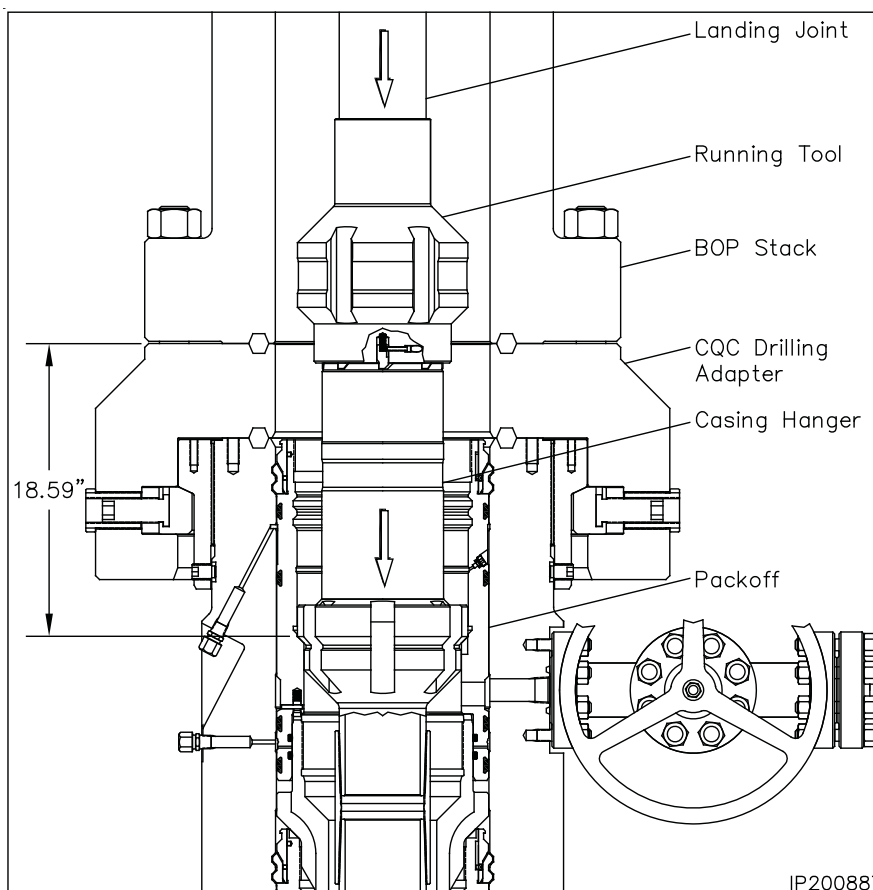
20. Cease rotation and continue carefully lowering the hanger through the wellhead and land it on the load shoulder in the MBU-3T nested packoff, 18.59" below the top of the drilling adapter.
21. Slack off all weight on the casing and verify that the **HANGER LANDED** paint mark has aligned with the rig floor.
22. Place a vertical paint mark on the landing joint to verify if the casing string rotates during the cementing process.
23. Cement the casing as required.

NOTE: Returns may be taken through the circulation slots and out the BOP or out the side outlets on the housing.

24. With cement in place, bleed off all pressure and remove the cementing head.

25. Using Chain Tongs Only located 180° apart, retrieve the Running Tool and landing joint by rotating the landing joint counter clockwise (left) approximately 13 turns or until the tool comes free of the hanger.

CAUTION: The rig floor tong may be used to break the connection but **under no circumstances is the top drive to be used to rotate or remove the casing hanger running tool.**



Stage 16 — Hang Off the 5-1/2" Casing

Running the 11" Wash Tool

1. Examine the **11" x 4-1/2" IF (NC-50) Wash Tool (Item ST18)**. Verify the following:

- drill pipe threads and bore are clean and in good condition
- all ports are open and free of debris

2. Orient the Wash Tool with drill pipe box up. Make up a joint of drill pipe to the tool.

3. Carefully lower the Wash Tool through the BOP and land it on top of the 5-1/2" casing hanger, 16.45" below the top of the drilling adapter.

4. Place a paint mark on the drill pipe level with the rig floor.

5. Using chain tongs, rotate the tool clockwise (right) approximately 6 turns to loosen any debris that may be on top of the hanger flutes.

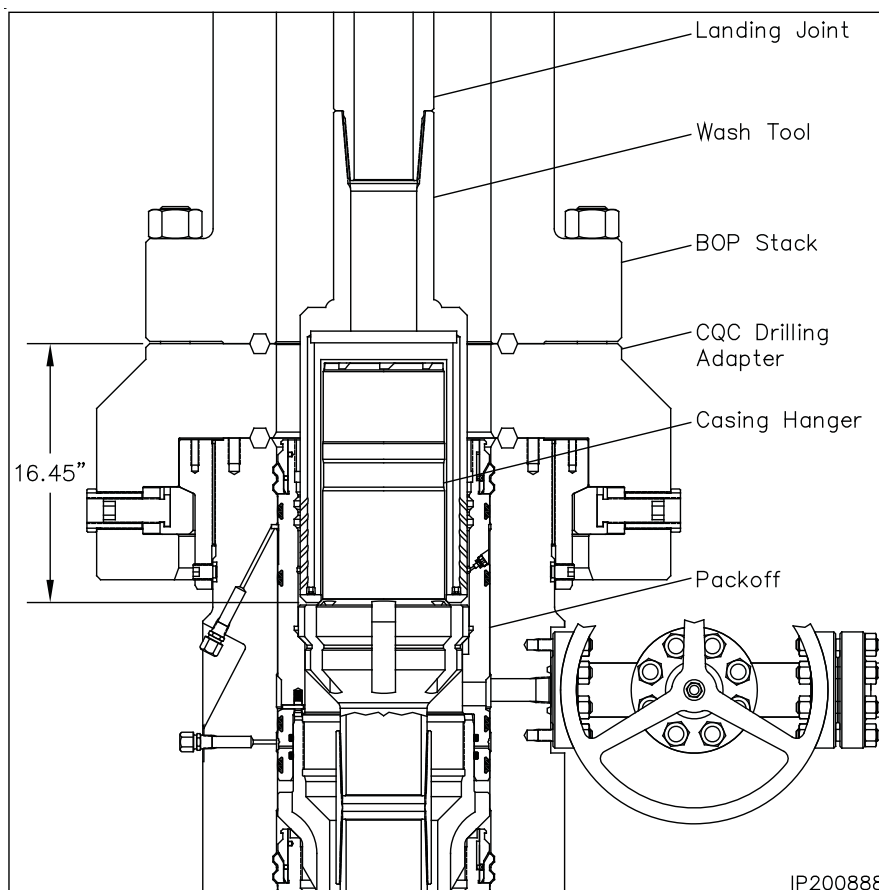
6. Open the upper side outlet valve and drain the BOP stack.

7. Pick up on the tool approximately 1" and attach a high pressure water line or the top drive to the end of the drill pipe and pump water at approximately 25 SPM through the tool and up the BOP stack.

8. While flushing, raise and lower the tool the full length of the wellhead and BOP stack. The drill pipe should be slowly rotated (approximately 20 RPM) while raising and lowering to wash the inside of the housing and BOP stack to remove all caked on debris.

9. Once washing is complete, land the wash tool on the hanger flutes.

10. Shut down pumps and observe the returns at the open lower outlet for debris.



11. Reengage the pump and fully wash the inside of the wellhead and the entire BOP one additional cycle ensuring the stopping point is with the wash tool resting on top of the hanger flutes.

NOTE: Observe the returns at the open outlet valve. If returns are not clean, continue flushing until they are.

12. Once the returns are clean and free of debris, retrieve the tool to the rig floor.

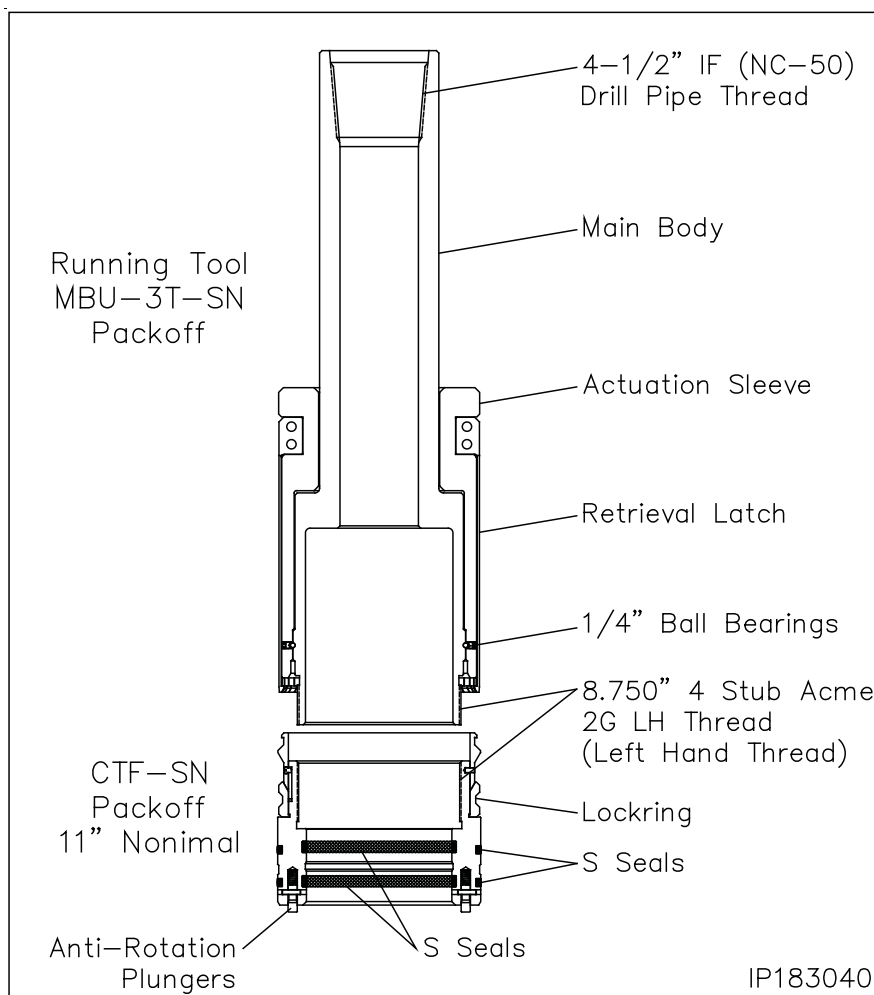
13. Using a bright light, sight through the bore of the BOP stack and observe the top of the hanger neck and flutes. Ensure that there are no dark areas on top of the painted flutes of the hanger.

CAUTION: Continue washing until all debris is removed.



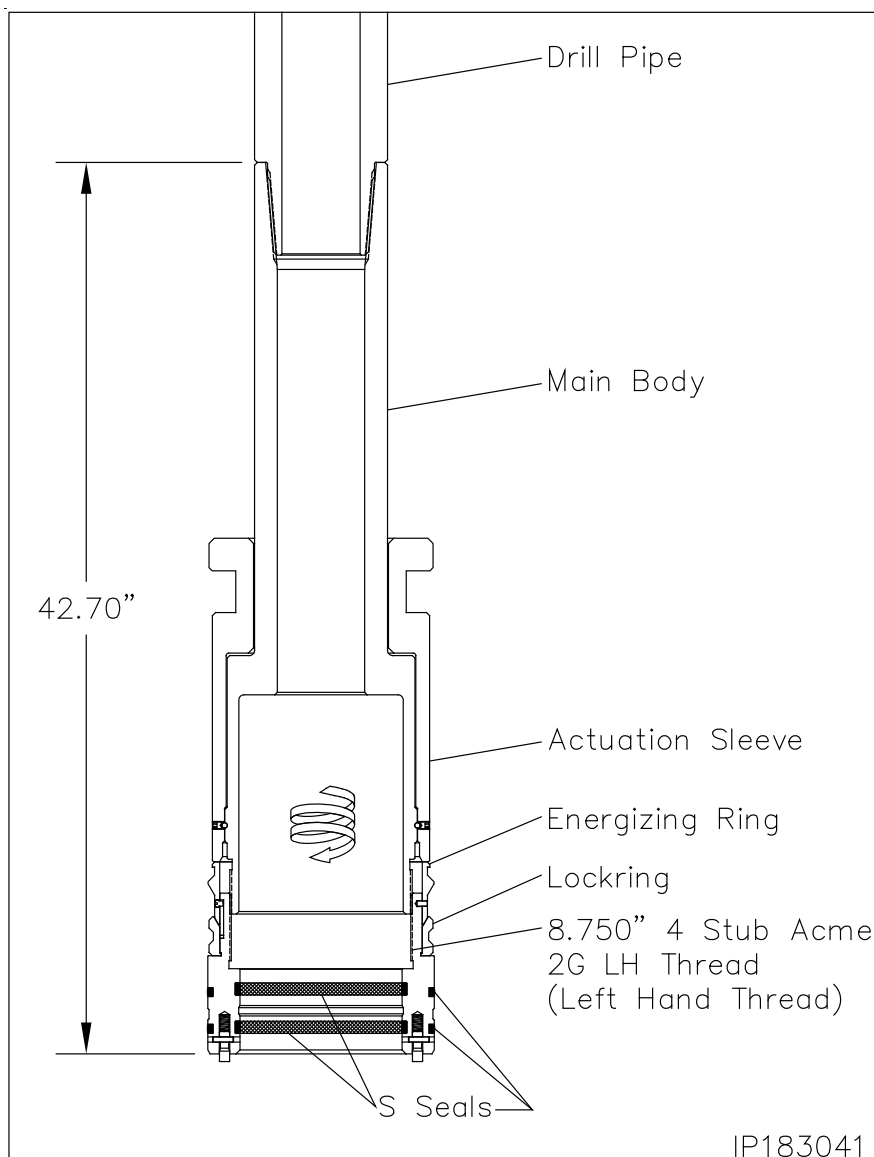
Stage 16A — Install the MBU-3T Packoff

1. Examine the **11" Nominal x 4-1/2" IF (NC-50) x 8.750" 4 Stub Acme 2G LH Pin Bottom MBU-3T-SN Mandrel Packoff Running Tool (Item ST19)**. Verify the following:
 - Acme threads are clean and in good condition
 - actuation sleeve is in place and rotates freely
 - retrieval latch is removed and stored in safe place
2. Make up the running tool to 4-1/2" drill pipe and torque the connection to optimum make up torque.
3. Examine the **11" Nominal x 7-5/8" x 8.750" 4 Stub Acme 2G LH box top CTF/MBU-3T Packoff Assembly (Item A27)**. Verify the following:
 - all elastomer seals are in place and undamaged
 - internal bore, and ports, are clean and in good condition
 - locking is fully retracted
 - energizer ring is in its upper most position and retained with shear pins
 - anti-rotation plungers are in place, free to move



Stage 16A — Install the MBU-3T Packoff

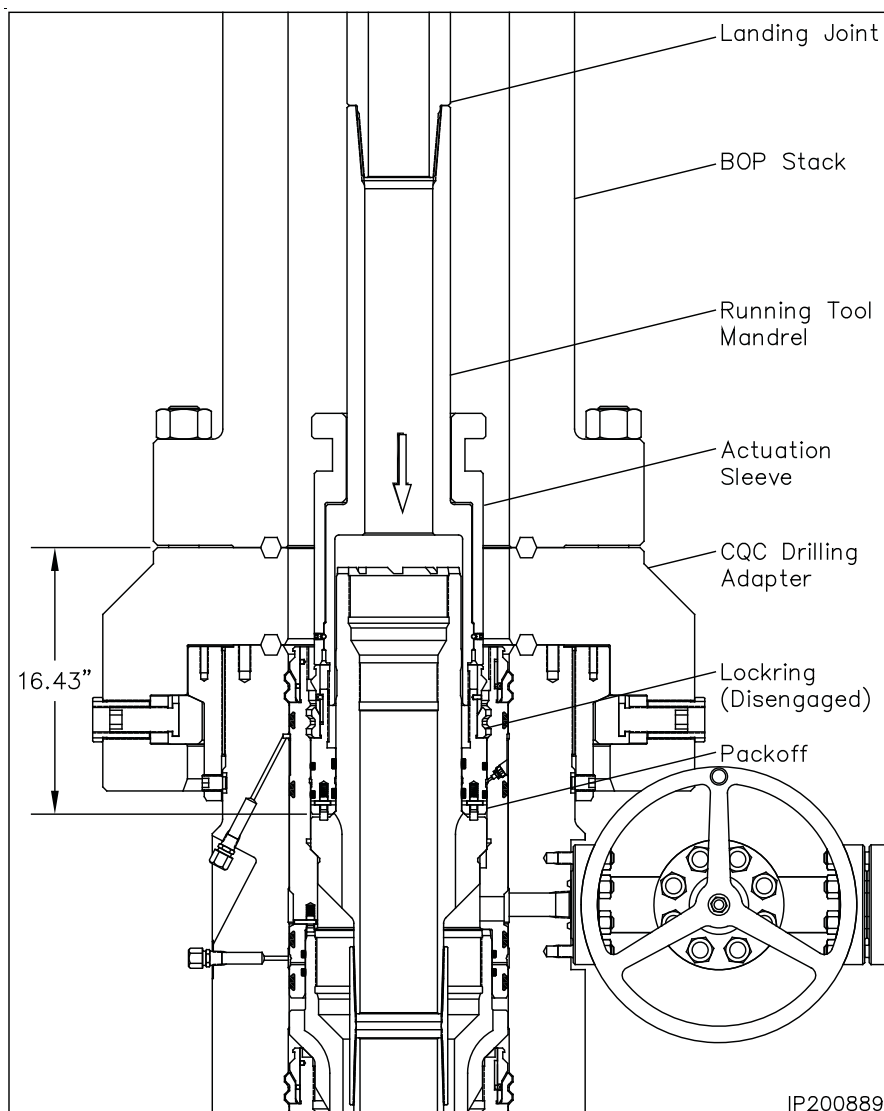
4. Thoroughly clean and lightly lubricate the mating acme threads of the running tool and packoff with oil or light grease.
5. Pick up the Running Tool Assembly with landing joint and suspend it above the packoff.
6. Carefully lower the tool into the packoff and thread them together by first rotating the tool clockwise (RIGHT) to locate the thread start and then counter clockwise (LEFT) approximately 3 turns until the tool actuation sleeve makes contact with the packoff Energizing Ring.
7. Pick up the assembly and thoroughly clean and lightly lubricate the packoff ID and OD S seals with oil or light grease.
8. Locate the upper and lower "SEAL TEST" fittings on the O.D. of the housing and remove the dust cap from the fittings.
9. Attach a test pump to both fittings and pump clean test fluid thru the fittings and ports to dislodge any old grease and trapped debris.
10. Remove the test pumps and reinstall the fitting dust caps.



Stage 16A — Install the MBU-3T Packoff

Landing the Packoff

11. Calculate the total landing dimension by taking the determined landing dimension of the 5-1/2" mandrel casing hanger and subtracting 2-1/8"
12. Remove the hole cover.
13. Measure up 5 feet from the bottom of the packoff and place a paint mark on the drill pipe landing joint.
14. Pick up the packoff/running tool assembly and carefully lower the assembly through the BOP marking the landing joint every five feet until you reach the calculated dimension.
15. Place a paint mark on the drill pipe at that dimension and mark land off. Place an additional mark 1-1/2" above the first one and mark engaged.
16. Continue lowering the packoff until it passes over the neck of the hanger and lands on top of the casing hanger load shoulder, 16.43" below the top of the drilling adapter.



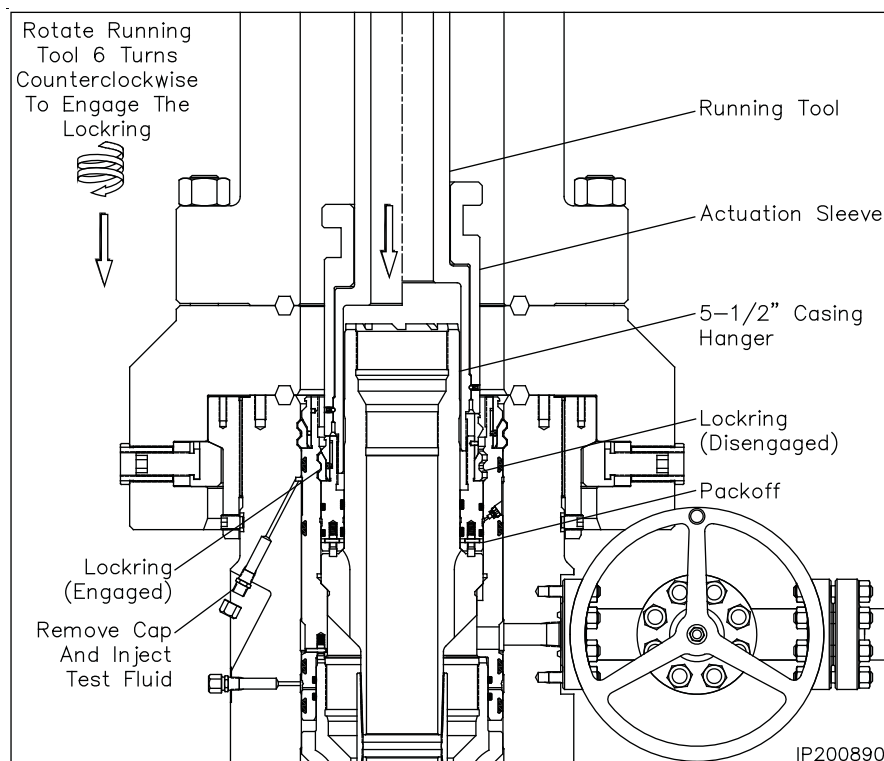
Stage 16A — Install the MBU-3T Packoff

Seal Test

17. Locate the upper "SEAL TEST" fitting on the upper OD of the housing and remove the dust cap from the fitting.
18. Attach a test pump with manifold to the open fitting and pump clean test fluid between the packoff seals until a stable test pressure of 10,000 psi is achieved.

NOTE: It may be required to pressure up and bleed off test pressure several times to evacuate all air from the test area in order to attain a stable test pressure.

19. Hold test pressure for 15 minutes.
20. If pressure drops a leak has developed, remove the packoff and replace leaking seals.
21. After a satisfactory test is achieved, bleed off test pressure, remove test pump and manifold and reinstall the dust cap on the open fitting.



NOTE: When properly engaged the second paint mark on the drill pipe will align with the rig floor.

CAUTION: It is imperative that the drill pipe landing joint remain concentric with the well bore when rotating to engage the locking. This can be accomplished with the use of the air hoist.

CAUTION: If the required turns to engage the locking are not achieved or excessive torque is encountered, remove the packoff and first call the local branch and then Houston Engineering.

Engaging the Lockring

22. Using chain tongs only located 180° apart, slowly rotate the packoff assembly counter clockwise (left) until the anti-rotation plunger aligns with one of the circulation flutes of the hanger. Expect torque of approximately 400 ft lbs. to rotate the packoff.
23. Using only chain tongs, rotate the landing joint approximately 6 turns counter clockwise to engage the packoff locking in its mating groove in the bore of the MBU-3T nested packoff.

NOTE: Approximately 800 to 900 ft. lbs. of torque will be required to break over the shear pins in the packoff. The torque will drop off and then increase slightly when the energizing ring pushes the locking out. A positive stop will be encountered when the locking is fully engaged.

24. Back off the landing joint/running tool approximately 3 turns. Using the drill pipe elevators, exert a 40,000 lbs. pull on the landing joint.
25. Reattach the test pump to the open test manifold and retest the packoff seals to 10,000 psi for 15 minutes. This will also verify that the packoff is in place.
26. After satisfactory test is achieved, bleed off all test pressure, remove test pump and reinstall the dust cap on the open fitting.
27. Using only chain tongs, rotate the landing joint clockwise (right) until the tool comes free of the packoff (approximately 9 turns) and then retrieve the tool with a straight vertical lift.
28. Using a dry rod with sliding sleeve tool, set the **4-13/16\"** BPV (Item ST21) in the bore of the hanger. Ensure that the BPV makes a minimum of 6 turns before final make up and break out. Nipple down and remove the BOP stack.



Stage 16A — Install the MBU-3T Packoff

In the event the packoff is required to be removed after the locking is engaged the following procedure is to be followed.

Retrieving the Packoff

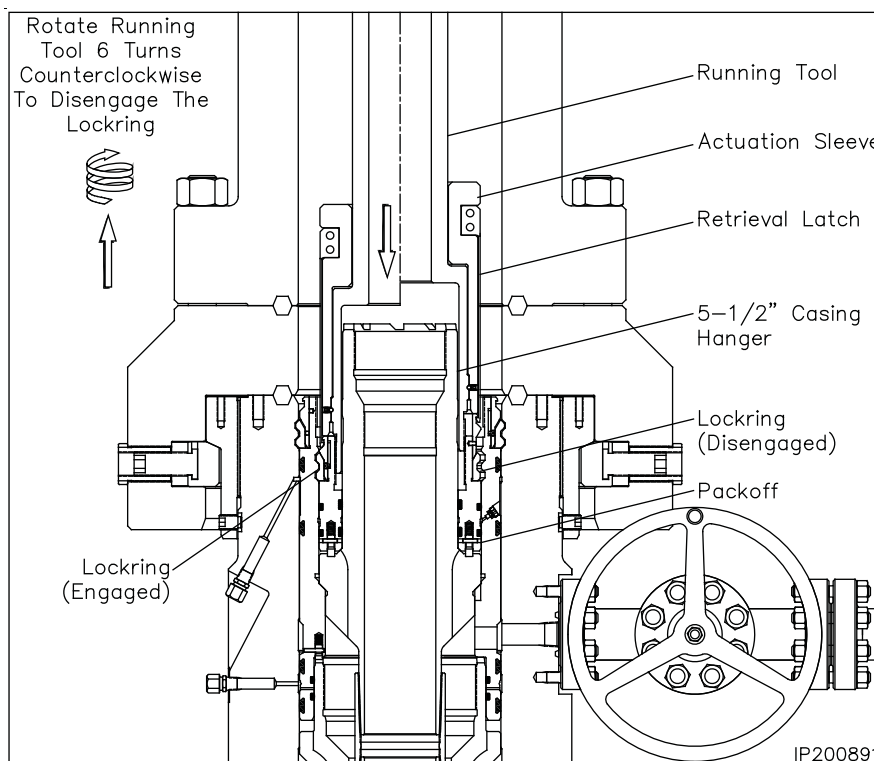
1. Locate the retrieval latch assembly with (4) 3/8" cap screws
2. Install the retrieval latch onto the running tool with the latch fingers facing down and install the cap screws and tighten them securely.
3. Ensure the retrieval latch freely rotates on the running tool actuation sleeve.
4. Carefully lower the running tool through the BOP stack and tag the top of the top of the packoff assembly.
5. Carefully rotate the drill pipe clockwise to locate the thread start and then counter clockwise (left) approximately 12 turns to a positive stop.

NOTE: At this point the retrieval latches will have passed over the energizing ring and snapped into place.

6. Rotate the drill pipe clockwise (right) approximately 6-1/2 turns to a positive stop. The drill pipe should rise approximately 1-1/2".

CAUTION: Do not exceed the 6-1/2 turns or the packoff may be seriously damaged.

7. Carefully pick up on the drill pipe and remove the packoff from the wellhead with a straight vertical lift.
8. Redress the packoff and reset as previously outlined.



Stage 16B — Hang Off the 5-1/2" Casing (Emergency)

NOTE: The following procedure should be followed **ONLY** if the 5-1/2" casing should become stuck in the hole. If the casing did not get stuck and is hung off with the Mandrel Casing Hanger, skip this stage.

1. Cement the hole as required.

WARNING: Confirm with Drilling Supervisor that well bore conditions are safe.

2. Drain the BOP stack through the housing upper side outlet valve.

3. Locate the actuation screws on the O.D. of the drilling adapter.

4. Using a hex drive, fully retract the actuation screws until they are slightly over flush with the gland nuts.

WARNING: Keep body clear of all pinch points and suspended loads.

5. Pick up on the BOP stack a minimum of 12" above the housing and secure with safety slings.

6. Washout bowl as required.

7. Examine the **11" x 5-1/2" MBU-2LR/3T Upper Slip Casing Hanger (Item A26)**. Verify the following:

- slips and internal bore are clean and in good condition
- all screws are in place

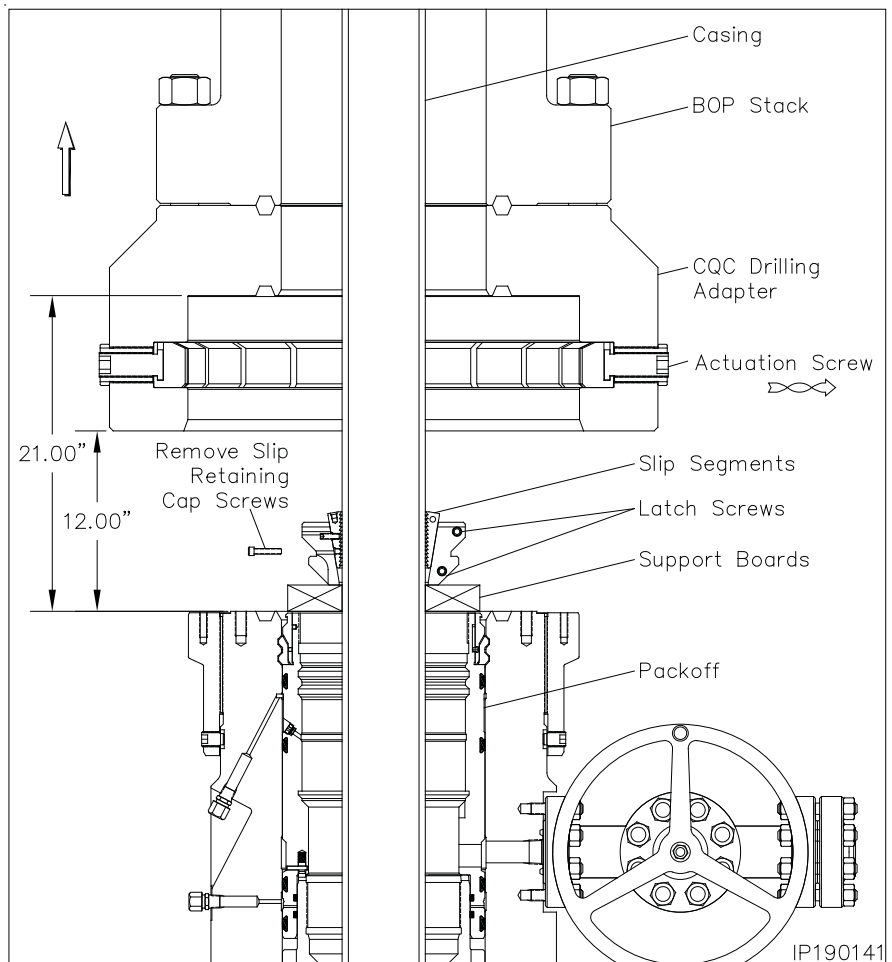
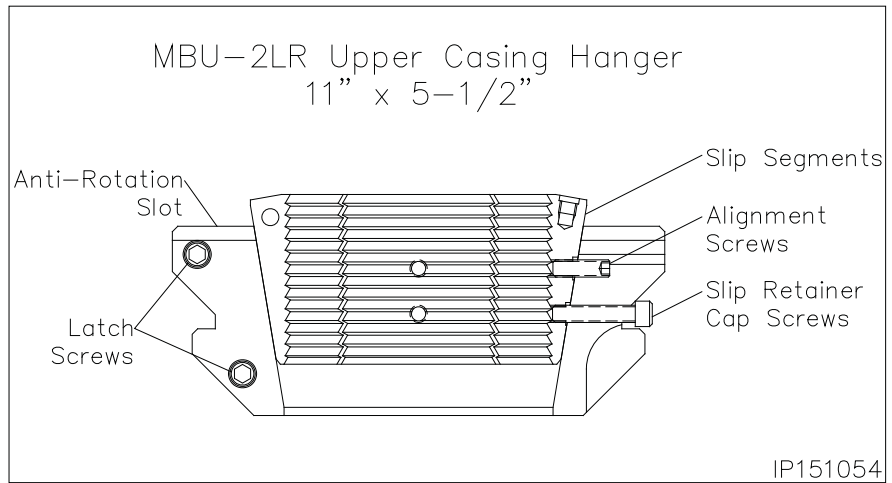
8. Remove the latch cap screws and separate the hanger into two halves.

9. Place two boards on the housing flange against the casing to support the hanger.

10. Pick up one half of the hanger and place it around the casing, on top of the support boards.

11. Place the second half adjacent the first and install the latch screws and tighten securely.

12. Prepare to lower the hanger into the housing bowl.



Stage 16B — Hang Off the 5-1/2" Casing (Emergency)

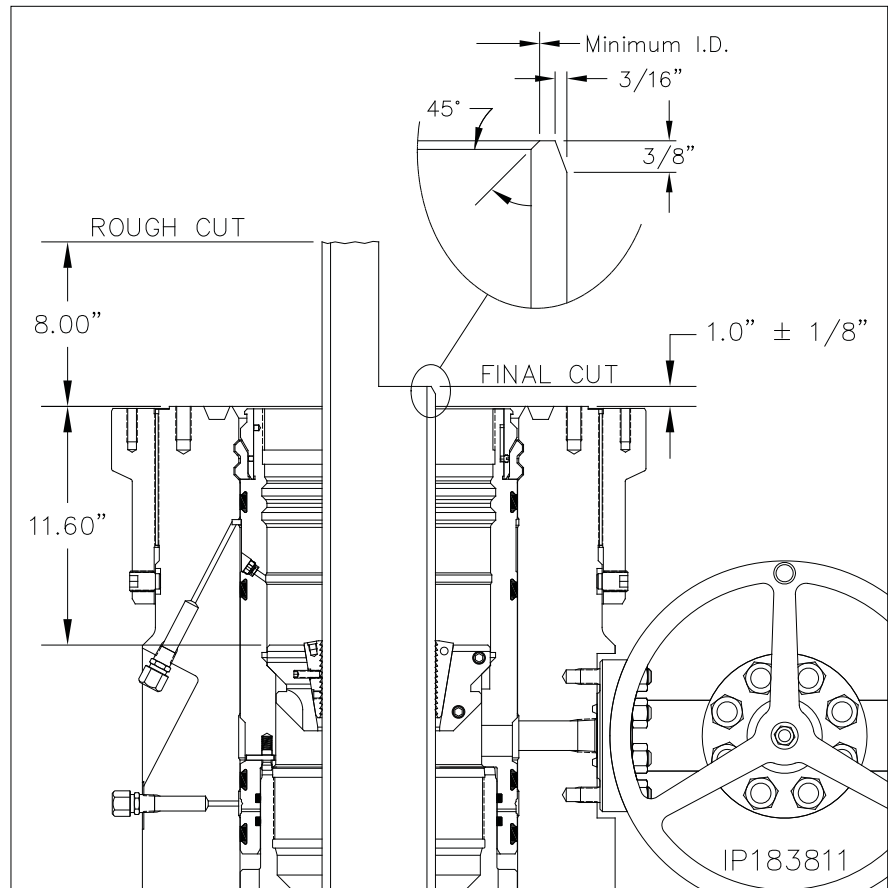
CAUTION: Do Not drop the casing hanger!

13. Grease the casing hanger body and remove the slip retaining screws.
14. Pull tension on the casing to the desired hanging weight.
15. Remove the boards and allow the hanger to slide into the packoff bowl. When properly positioned the top of the hanger will be approximately 11.60" below the top of the housing.
16. Slack off the desired hanging weight.

NOTE: A sharp decrease on the weight indicator will signify that the hanger has taken weight. If this does not occur, pull tension again and slack off once more.

WARNING: Due to the potential fire hazard and the risk of loss of life and property, it is highly recommended to check the casing annulus and pipe bore for gases, with an approved sensing device, prior to cutting the casing. If gas is present, do not use an open flame torch to cut the casing. It will be necessary to use an air driven mechanical cutter which is spark free.

17. Rough cut the casing approximately 8" above the top flange and move the excess casing out of the way.
18. Final cut the casing at 1" \pm 1/8" above the top of the housing.



19. Grind the casing stub level and then place a 3/16" x 3/8" bevel on the O.D. and an I.D. chamfer to match the minimum bore of the packoff to be installed.

CAUTION: There must not be any rough edges on the casing or the seals of the packoff will be damaged.

20. Thoroughly clean the housing bowl, removing all cement and cutting debris.
21. Place a straight edge on top of the slip bowl and in line with the center of one of the anti-rotation notches.
22. Ensure the straight edge is vertical and then place a paint mark on top of the housing in line with the notch in the slip bowl.



Stage 16B — Hang Off the 5-1/2" Casing (Emergency)

Install the Emergency Packoff

1. Examine the **11" x 5-1/2" x 4-13/16" H BPV Thread MBU-3T Nested Emergency Packoff (Item A27)**.

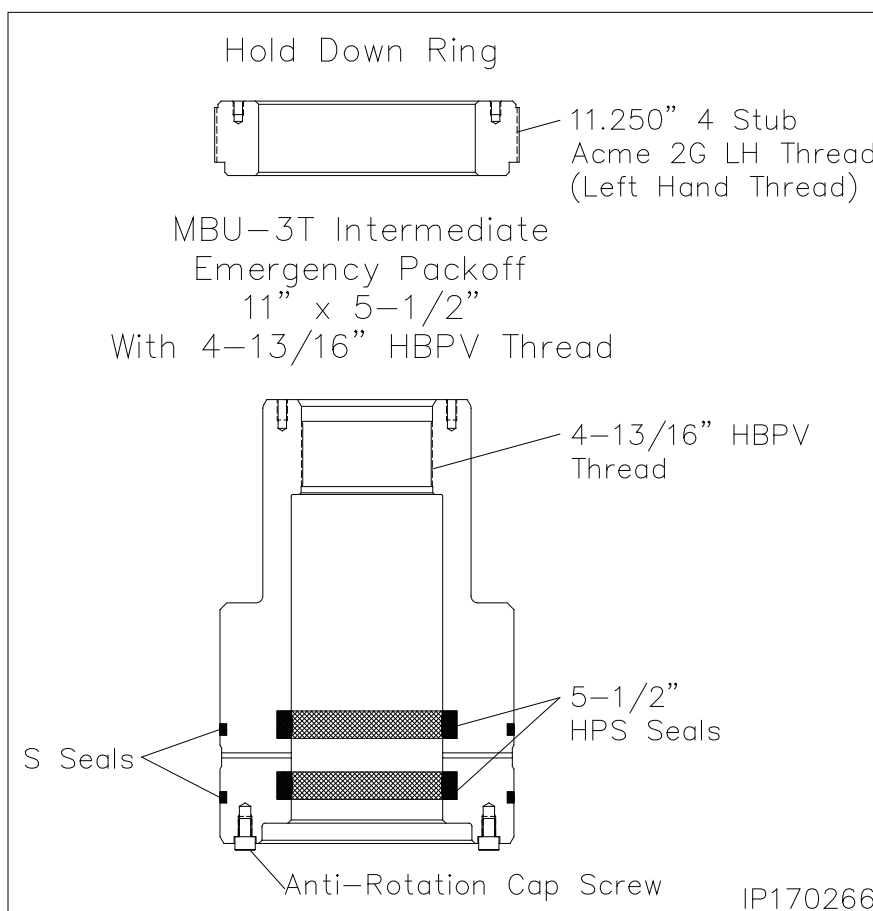
Verify the following:

- bore and internal seal area are clean and in good condition
 - I.D. and O.D. seals are in place and in good condition
 - I.D. BPV threads are clean and in good condition
2. Thoroughly clean the I.D. and O.D. of the packoff removing all old grease and debris.
 3. Carefully inspect the seals for any damage and replace if necessary.
 4. Using a straight edge positioned vertically and centered on the anti-rotation cap screw on the bottom of the packoff, place a white paint mark up the side of the packoff in line with the cap screw.

NOTE: The line will be used to guide the packoff anti-rotation lug into its mating notch in the slip bowl.

5. Thoroughly clean and lightly lubricate the I.D. and O.D. seals of the packoff with oil or light grease.

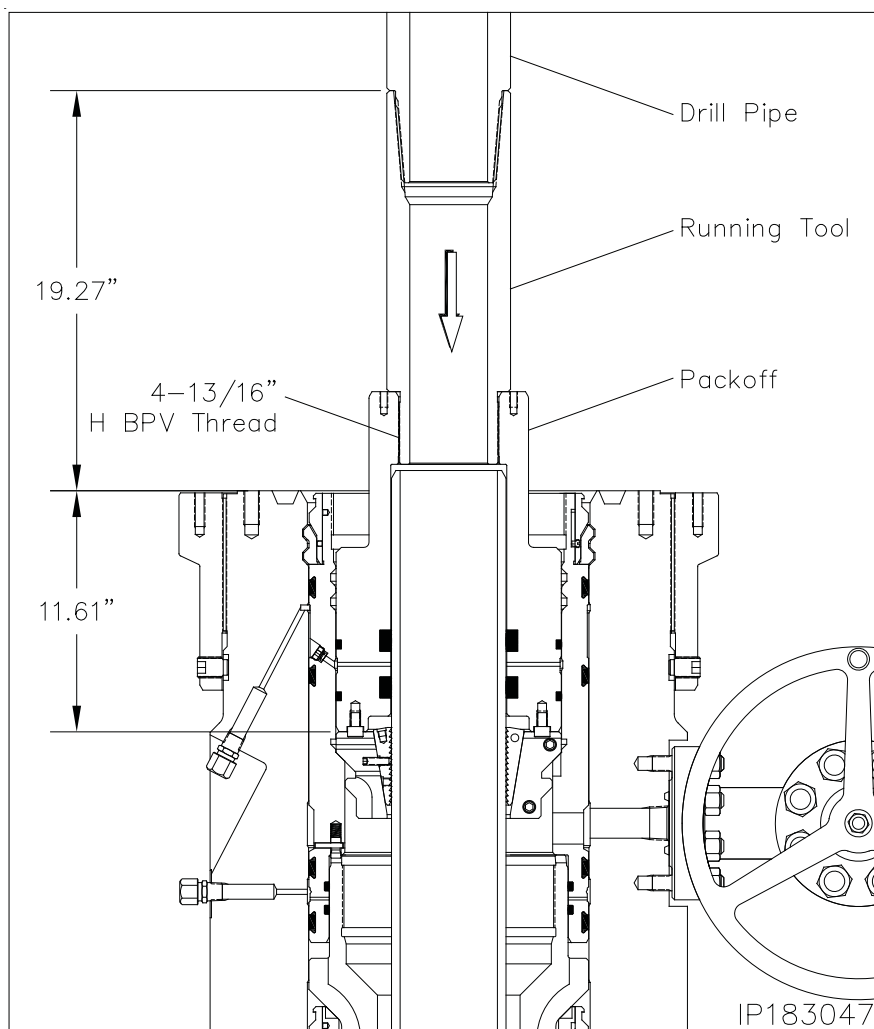
CAUTION: Before running packoff, locate the upper "SEAL TEST" fitting on the O.D. of the housing and remove the dust cap from the fitting. Attach a test pump to the open fitting and pump clean test fluid between the seals to insure the rupture disc has been ruptured, and the port is open.



Stage 16B — Hang Off the 5-1/2" Casing (Emergency)

6. Examine the **4-1/2" IF (NC-50) x 4-13/16" H BPV Thread Emergency Packoff Running Tool (Item ST20)**. Verify the following:
 - bore and threads are clean and in good condition
7. Make up the running tool to a joint of drill pipe.
8. Lightly lubricate the mating threads of the tool and the packoff with oil or a light grease.
9. Thread the running tool into the top of the packoff with left hand rotation to a positive stop.
10. Pick up the packoff with running tool and position it over the casing stub.
11. Align the anti-rotation cap screws with the mating slots in the top of the slip bowl. Use the marks on the housing and packoff body to keep the packoff properly aligned.
12. Carefully lower the packoff over the casing stub and push it into the packoff bowl until it bottoms out on the slip hanger body.

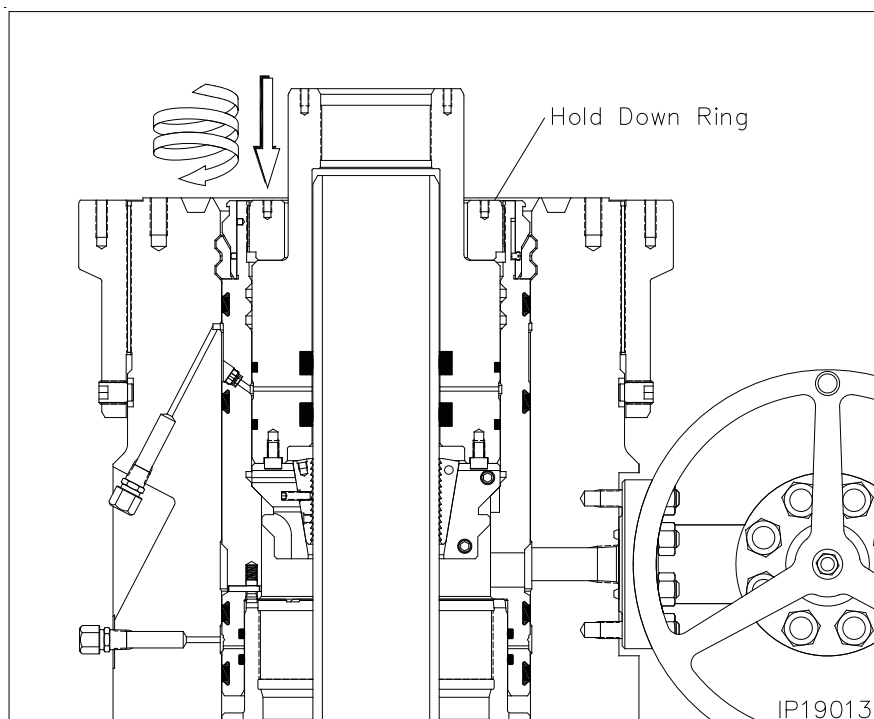
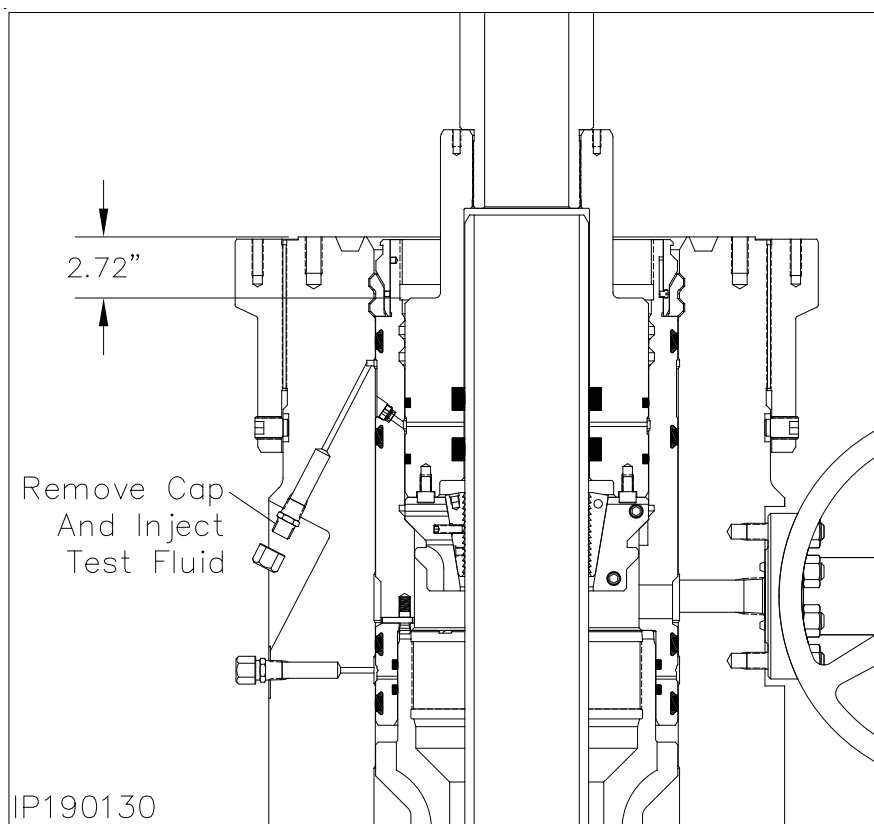
CAUTION: When properly positioned, the main body of the packoff will be 2.72" below the top of the housing flange as indicated.



Stage 16B — Hang Off the 5-1/2" Casing (Emergency)

Seal Test

13. Locate the upper "SEAL TEST" fitting on the O.D. of the housing and remove the dust cap from the fitting.
14. Attach a test pump to the open fitting and pump clean test fluid between the seals until a stable test pressure of **10,000 psi or 80% of casing collapse — whichever is less** is attained.
15. Hold the test pressure for 15 minutes or as required by drilling supervisor.
16. If a leak develops, bleed off test pressure, remove the packoff from the wellhead and replace the leaking seals.
17. After satisfactory test is achieved, bleed off test pressure, remove test pump and reinstall the dust cap on the open fitting.
18. Thoroughly clean and lightly lubricate the mating Acme threads of the MBU-3T 7-5/8" packoff and the packoff **Hold Down Ring (Item A27b)**.
19. Thread the ring into the 7-5/8" packoff with counter clockwise rotation to a positive stop on top of the 5-1/2" nested packoff body.
20. Using a dry rod with sliding sleeve tool, set the **4-13/16" One Way H BPV (Item ST21)** in the bore of the packoff. Ensure the BPV makes a minimum of 6 turns before final make up and break out.



Stage 17 — Install the Quick Connect TA Cap Assembly


1. Examine the **13-5/8" 10M Quick Connect TA Cap Assembly (Item R4)**. Verify the following:

- bore is clean and free of debris
- ring groove is clean and undamaged
- (20) drive screws and clamp segments are properly installed and fully retracted
- **7-5/8" HPS seal bushing (Item R5)** is in place and properly retained with the square snap wire

2. Thoroughly clean the top of the MBU-4T housing, threaded hub, and the mating seal surfaces of the TA cap.

3. Install a new **BX-159 Ring Gasket** into the ring groove of the housing.

4. Install the lifting eyes in the top of the TA cap.

 **WARNING:** Keep body clear of all pinch points and suspended loads.

5. Using a suitable lifting device with weight rated slings, pick up the TA cap assembly and carefully lower it over the packoff neck and land it on the ring gasket.

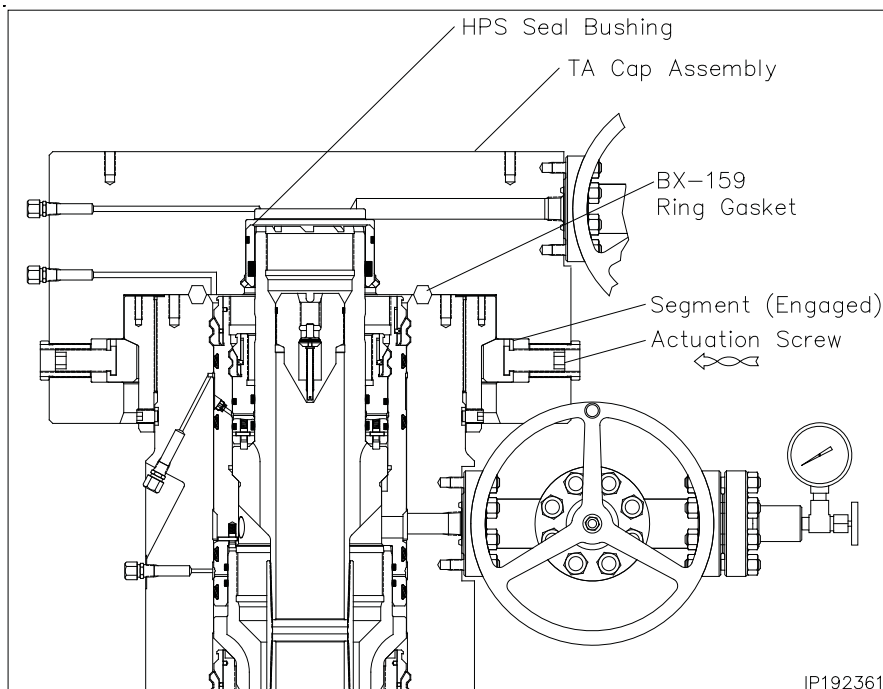
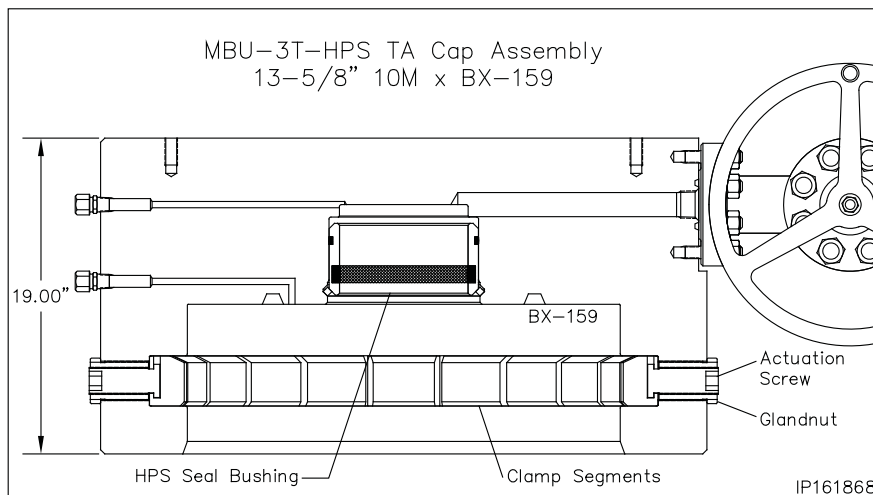
6. Ensure the TA cap is level and then carefully run in all of the drive screws of the TA cap to contact point.

7. Ensure the assembly remains level, run in one actuation screw and torque to 100 ft-lbs.

8. Locate the screw 180° from the first and torque to 100 ft-lbs.

9. Locate the screws 90° to the right and left and torque to 100 ft-lbs.

10. Position the second 4 point sequence 90° from the first and torque each screw to 200 ft-lbs.



11. Run in all remaining screws to contact. Torque each screw to 400 ft-lbs.

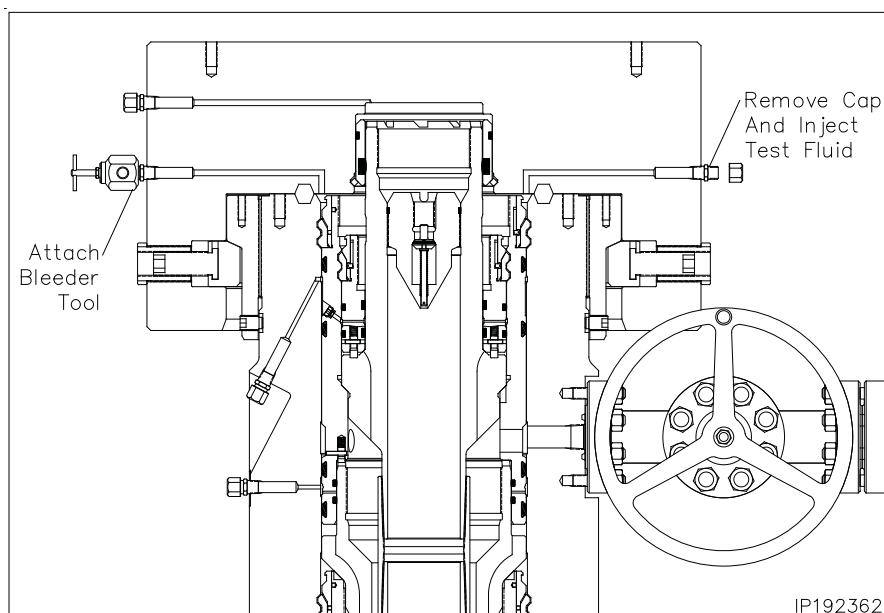
12. Make one additional round until a stable torque of 650 ft-lbs on all (20) screws is achieved.




Stage 17 — Install the Quick Connect TA Cap Assembly

Connection Test

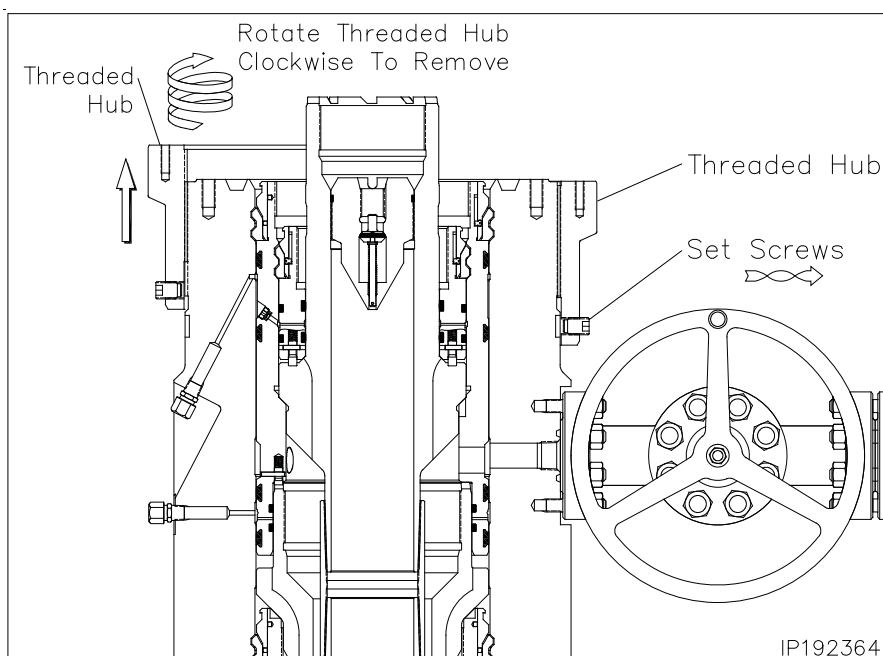
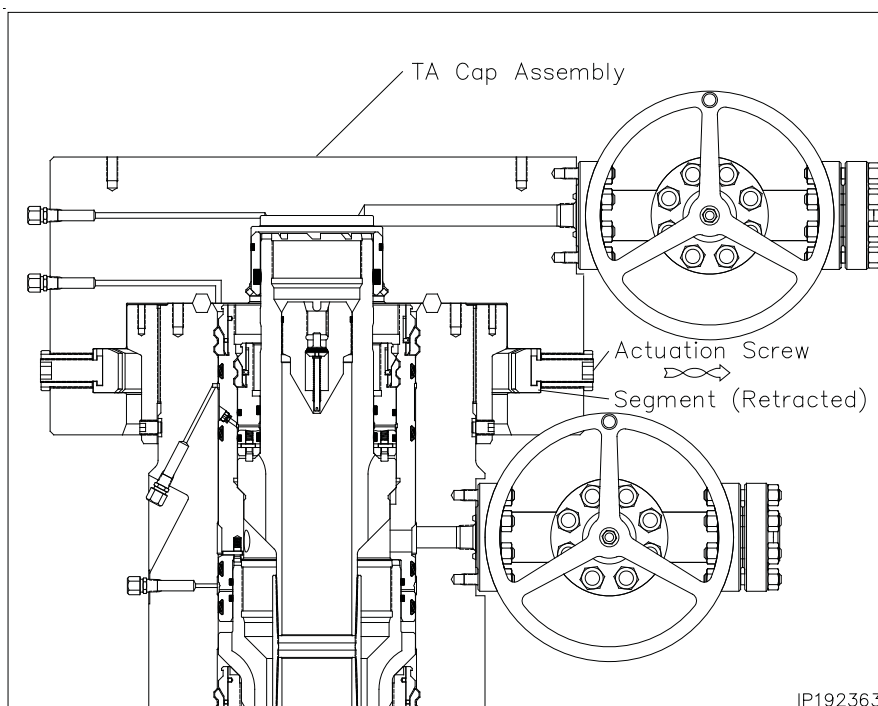
1. Open the TA cap ball valve and the housing upper side outlet valve to monitor leakage.
2. Locate the two test fittings marked "FLG TEST" and remove the dust caps from the fittings.
3. Attach a bleeder tool to one of the open fitting and open the tool.
4. Attach a test pump to the remaining open fitting and pump clean test fluid into the void area until a continuous stream flows from the open bleeder tool.
5. Close the tool and continue pumping fluid until a stable test pressure of **10,000 psi**.
6. Hold the test pressure for 15 minutes or as required by drilling supervisor.
7. After a satisfactory test is achieved, bleed off the test pressure, drain the fluid, remove the bleeder tool and re-install the dust cap on the open fittings.
8. Close all open valves.



Stage 18 — Remove the TA Cap Assembly

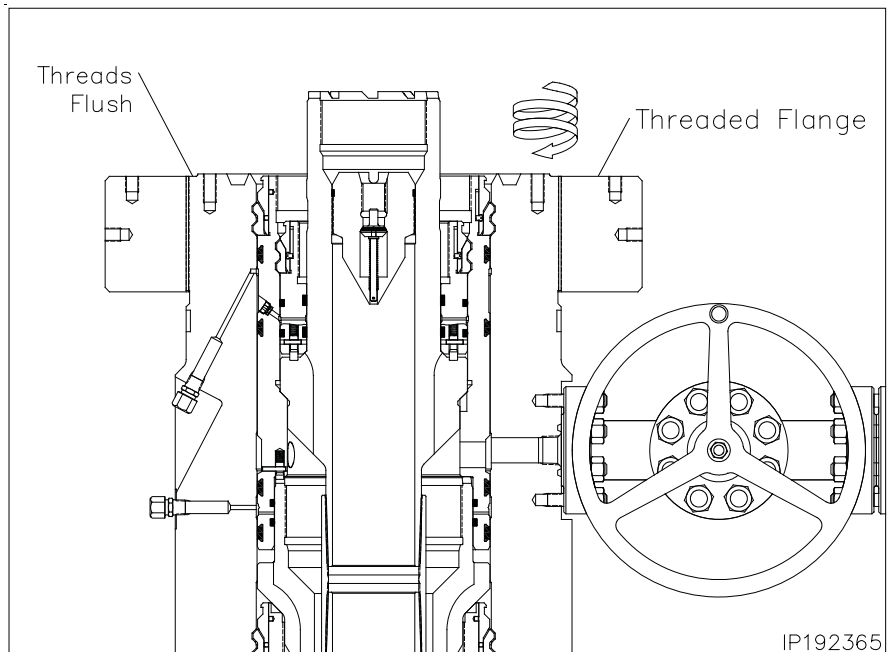
 **WARNING:** Confirm with Drilling Supervisor that well bore conditions are safe.

1. Open the ball valve on the TA cap to check for trapped pressure.
2. Locate the actuation screws on the O.D. of the TA cap assembly.
3. Using a hex drive, fully retract the actuation screws until they are slightly over flush with the gland nuts.
4. Install lifting eyes with pick up sling to the top of the TA cap and lift the cap free of the wellhead.
5. Remove the threaded hub set screws.
6. Remove the threaded hub from the top of the housing with clockwise rotation.



Stage 18 — Remove the TA Cap Assembly

1. Examine the **13-5/8" 10M Threaded Flange (Item A6)**. Verify the following:
 - Acme thread are clean and in good condition
2. Thoroughly clean and lightly lubricate the mating threads of the housing and the threaded flange with copper coat or never seize.
3. Pick up the flange and carefully thread it onto the top of the housing with counter clockwise rotation until the top of the flange is level with the top of the Acme thread of the housing.
4. Rotate the flange in either direction to two hole.
5. Prepare to install the tubing head.



IP192365



Stage 19 — Installing the Tubing Head

1. Examine the **13-5/8" 10M x 7-1/16" 15M CTH-DBLHPS Tubing Head (Item B1)**. Verify the following:
 - seal area and bore are clean and in good condition
 - 'HPS' seals are in place and in good condition
 - all peripheral equipment is intact and undamaged
 - all lockscrews are in place and fully retracted
2. Clean the mating ring grooves of the housing and tubing head assembly.
3. Lightly lubricate the I.D. 'HPS' seals and the packoff neck with a light grease.

CAUTION: Excessive grease may prevent a good seal from forming!

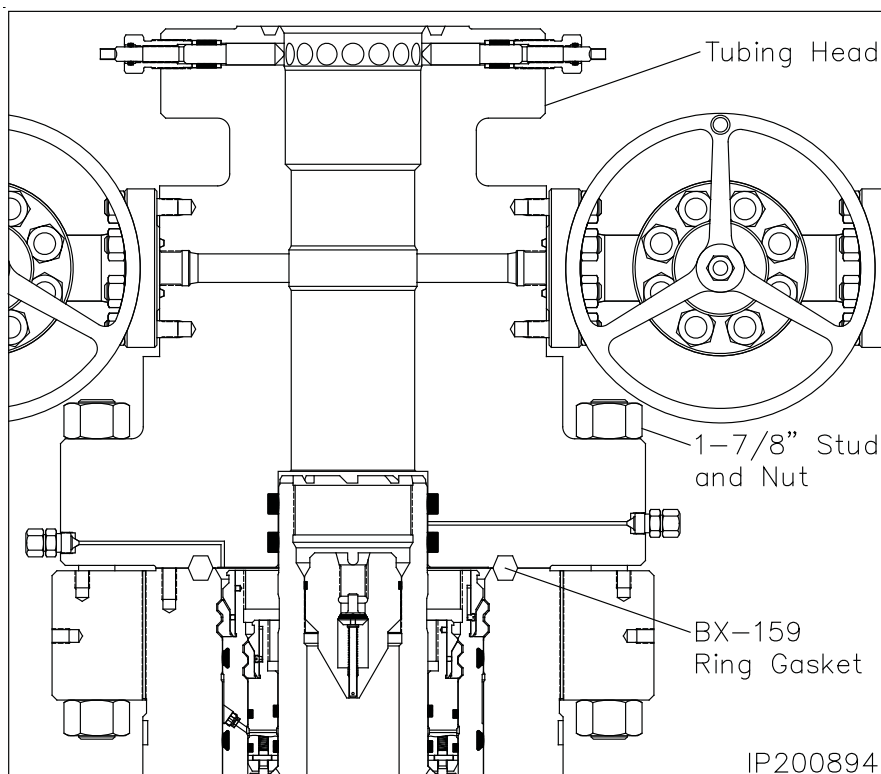
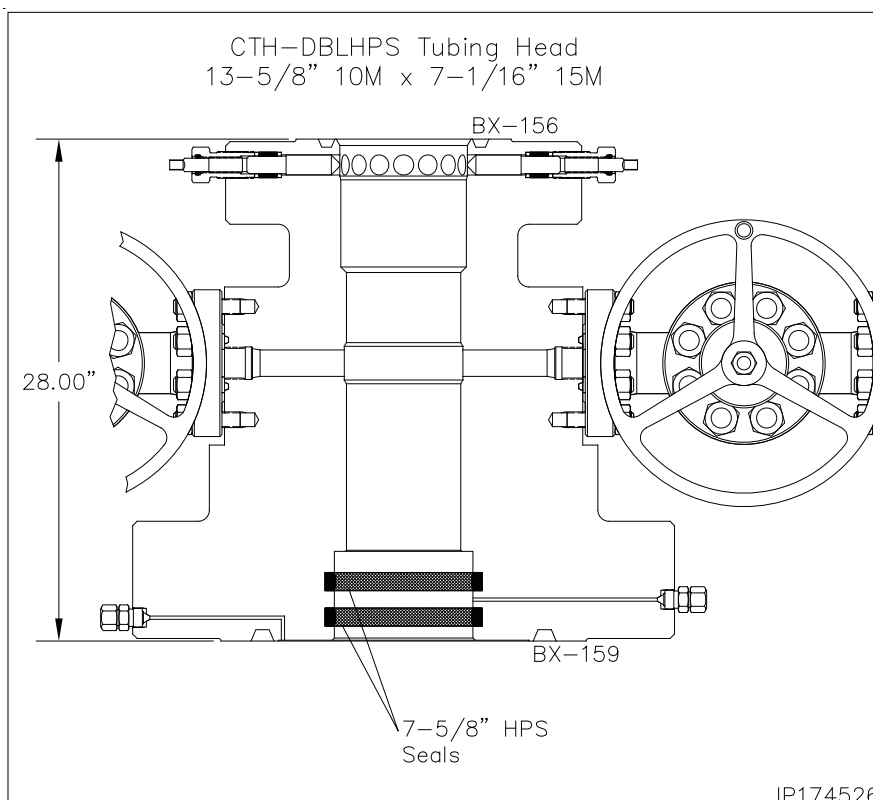
4. Install a new **BX-159 Ring Gasket (Item B12)** in the ring groove of the MBU-4T housing.

WARNING: Keep body clear of all pinch points and suspended loads.

5. Orient the tubing head so the outlets are in the proper position and then carefully lower the tubing head over the packoff neck and land it on the ring gasket.

CAUTION: Do Not damage the 'HPS' seal elements or their sealing ability will be impaired!

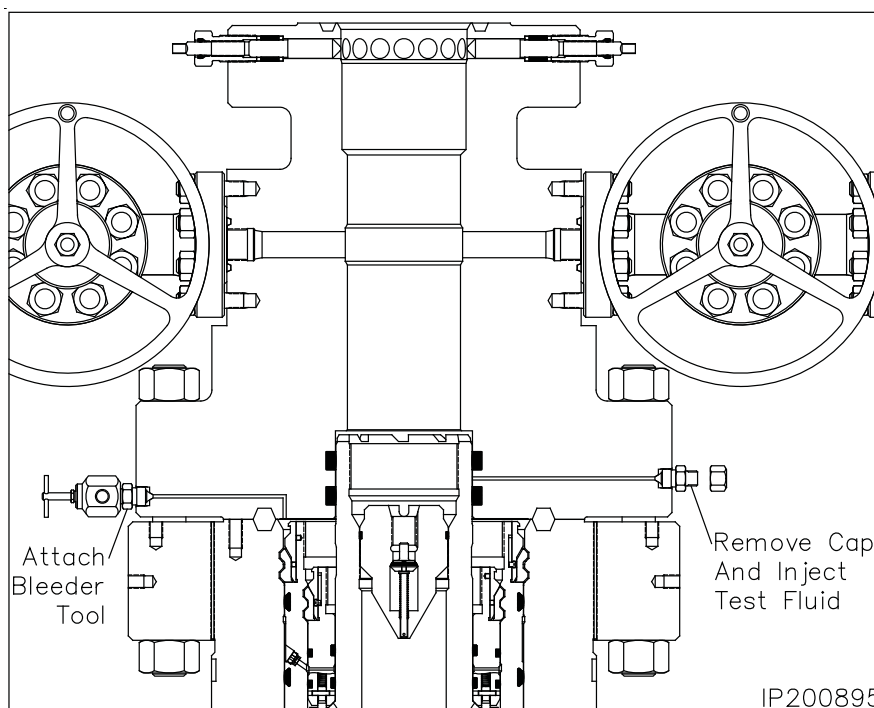
6. Make up the flange connection using the appropriate size **Studs and Nuts (Item B13)**, tightening them in an alternating cross pattern.



Stage 19 — Installing the Tubing Head

Seal Test

1. Locate the "SEAL TEST" fitting and one "FLG TEST" fitting on the tubing head lower flange and remove the dust cap from both fittings.
2. Attach a bleeder tool to the open "FLG TEST" fitting and open the tool.
3. Attach a test pump to the "SEAL TEST" fitting and pump clean test fluid between the 'HPS' seals until a test pressure of **15,000 psi**.
4. Hold the test pressure for 15 minutes or as required by drilling supervisor.
5. If pressure drops, a leak has developed. Bleed off test pressure and take the appropriate action in the adjacent table.
6. After a satisfactory test is achieved, carefully bleed off all test pressure and remove the test pump and bleeder tool.
7. Reinstall the dust cap on the open "SEAL TEST" fitting.



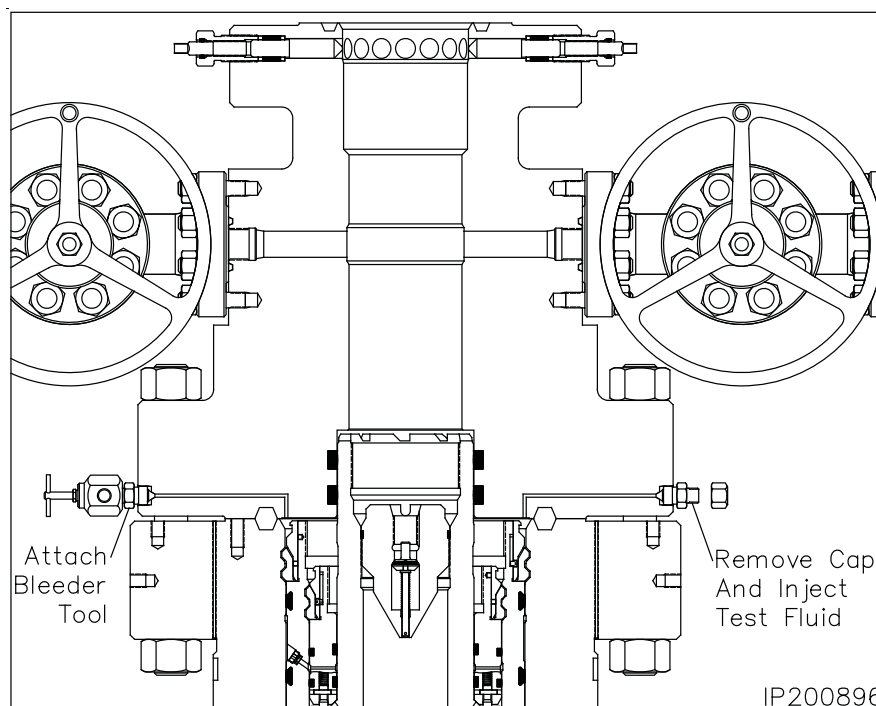
Seal Test	
Leak Location	Appropriate Action
Open bleeder tool - Lower 'HPS' seal is leaking	Remove tubing head and replace leaking seals. Re-land and retest seals
From open tubing head outlet valve - Upper 'HPS' seal is leaking	



Stage 19 — Installing the Tubing Head

Flange Test

1. Locate the remaining "FLG TEST" fitting on the tubing head lower flange and remove the dust cap from the fitting.
2. Attach a test pump to the open "FLG TEST" fitting and inject test fluid into the flange connection until a continuous stream flows from the opposite "FLG TEST" bleeder tool.
3. Close the bleeder tool and continue pumping test fluid to **10,000 psi**.
4. Hold the test pressure for 15 minutes or as required by drilling supervisor.
5. If pressure drops a leak has developed. Take the appropriate action from the adjacent chart.
6. Repeat this procedure until a satisfactory test is achieved.
7. Once a satisfactory test is achieved, carefully bleed off all test pressure and remove the test pump and bleeder tool.
8. Reinstall the dust caps on the open fittings.



Flange Test	
Leak Location	Appropriate Action
Between flanges - Ring gasket is leaking	Further tighten the flange connection



Section 2 — Offline Cementing the 7-5/8" Casing String

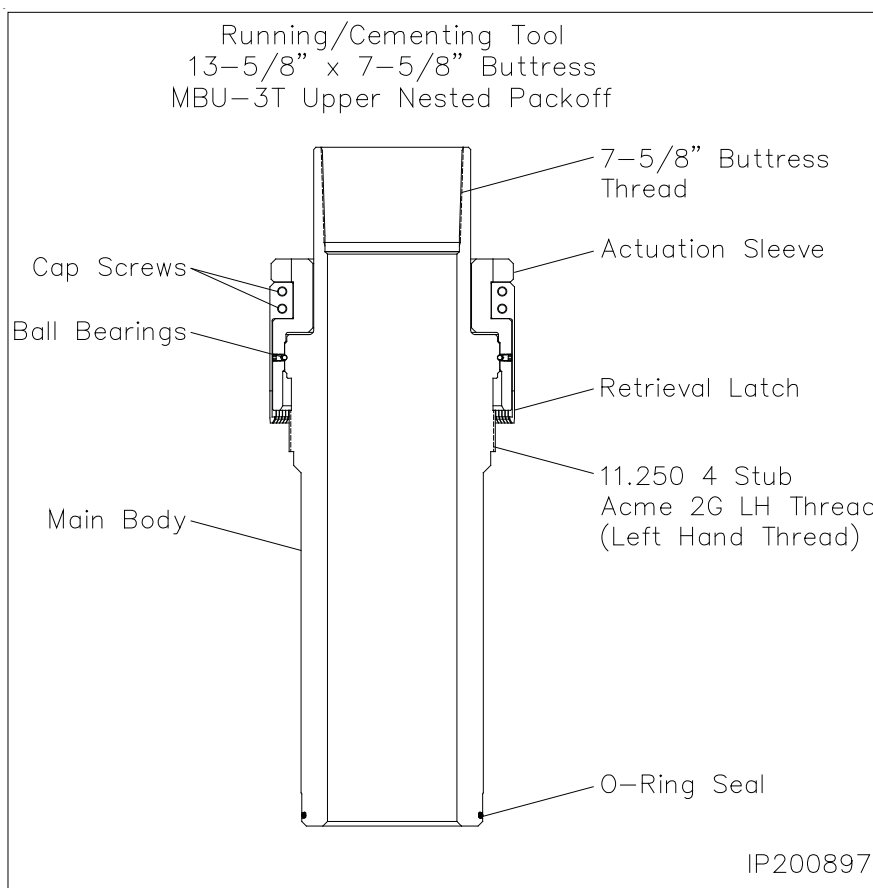


Stage 1 — Cement 7-5/8" Casing String

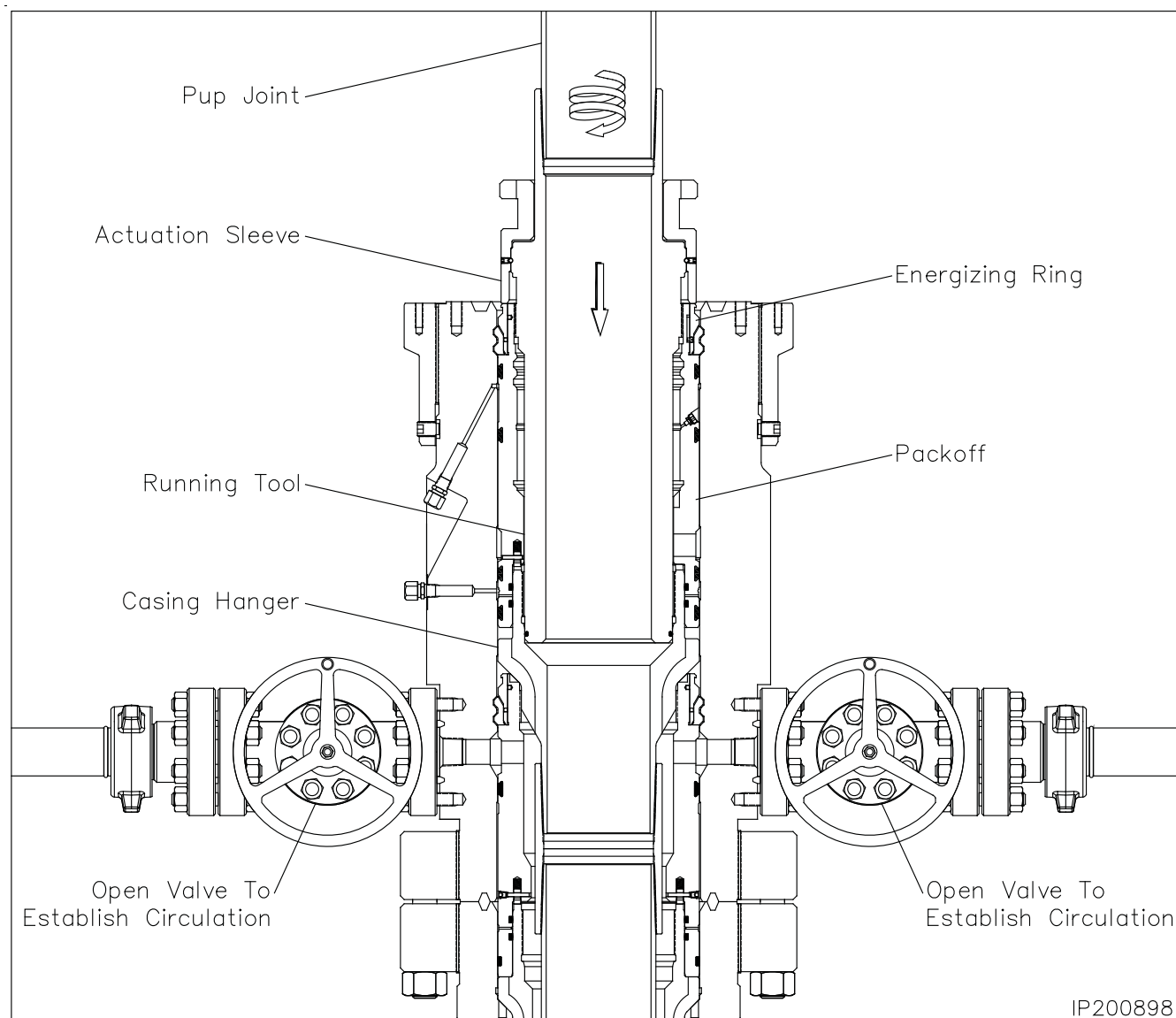
1. Examine the **13-5/8" x 7-5/8" Buttress x 11.250" 4 Stub Acme 2G LH, MBU-3T Nested Packoff Running/Cementing Tool (Item R6)**. Verify the following:

- Acme threads are clean and in good condition
- retrieval latch is in position and retained with cap screws
- O-ring seal is in place and in good condition

2. Remove the retrieval latch and set aside.
3. Make up the running tool to a 7-5/8" Buttress pup joint and torque connection to thread manufacturer's optimum make up torque.
4. Pick up the Running Tool with pup joint and suspend it above the packoff.



Stage 1 — Cement 7-5/8" Casing String



5. Carefully lower the tool into the packoff and thread them together by first rotating the tool clockwise (RIGHT) to locate the thread start and then counter clockwise (LEFT) until the tool actuation sleeve makes contact with the packoff Energizing Ring. Approximately 8 to 9 turns.
6. Install cement head adapter and cement head.
7. Rig up return lines to the lower outlets of the MBU-4T upper housing.
8. Establish circulation and cement casing as required.
9. With cement in place bleed off cementing pressure and close the side outlet valves.
10. Remove the cement head and adapter from the 7-5/8" pup joint.
11. Using only chain tongs, remove the running/cementing tool with clockwise rotation. Approximately 8 to 9 turns and retrieve the tool with a straight vertical lift.
12. Install TA cap as required

