

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval, Division Director
Oil Conservation Division



7/10/2020

Operator Notice Regarding C-104 Denial and Request for Information

30-015-45929

OCD is providing notice to operators that it will deny your C-104 – *Request for Allowable and Authorization to Transport* if it fails to provide complete and accurate information, including:

Test Allowable, New Well and Recompleted Well

*Mark Box, 'AMENDED REPORT' on C-104
Re-submit with approved 3160-4 Well
Completion Report .
Refer to rule: 19.15.7.11 & 19.15.7.36*

- C-103 (or BLM equivalent) for all casing strings
 - Spud Notice
 - Surface Casing
 - Intermediate Casing (if applicable)
 - Additional Intermediate Casing (if applicable)
 - Production Casing or Liner
- Applicable Order (NSL, NSP, Other _____)
- Deviation Survey for Vertical Wells
- Directional Survey
 - C-102 (As-Drilled Plat for Horizontal Well)

New Well and Recompleted Well Only

- C-103 Completion Sundry (or BLM equivalent) *Missing Approved 3160-5*
- C-105 Completion Report (or BLM equivalent) *Missing Approved 3160-4*
- All Logs Run on Well

The sale or transport of product without an approved C-104 violates the Oil and Gas Act and the implementing rules, including 19.15.7.15 and 19.15.16.19 NMAC. If OCD determines that your C-104 is incomplete or inaccurate, it will give you notice to resubmit your C-104 within 30 days. Failure to comply with this notice may result in enforcement action.

If you have any questions, please contact the local OCD District Office.

Once Complete, re-submit through e docs asap.

Thank you

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

EMNRD-OCD ARTESIA Form C-104
REC'D: 6/24/2020 Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address SPUR ENERGY PARTNERS LLC 920 MEMORIAL CITY WAY, SUITE 1000 HOUSTON, TX 77024		² OGRID Number 328947
		³ Reason for Filing Code/ Effective Date NW 06/24/2020
⁴ API Number 30 - 015 - 45929	⁵ Pool Name N. SEVEN RIVERS-GLORIETA-YESO	⁶ Pool Code 97565
⁷ Property Code 325845	⁸ Property Name DORAMI 33 FEDERAL COM	⁹ Well Number 9H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	34	19S	25E		490	SOUTH	650	WEST	EDDY

¹¹ Bottom Hole Location FTP: 764' FSL 103' FEL LTP: 741' FSL 126' FWL

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	33	19S	25E		742	SOUTH	29	WEST	EDDY

¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
F	P	03/28/2020			

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
33479	HOLLY FRONTIER 2828 N. HARWOOD, SUITE 1300, DALLAS, TX 75201	O
36785	DCP OPERATING COMPANY, LP 370 17 TH STREET, SUITE 2500, DENVER, CO 80202	G

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTD	²⁵ Perforations	²⁶ DHC, MC
02/09/2020	03/29/2020	2959'V/8775'M	2959'V/8775'M	3609'-8677'	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12-1/4"	9-5/8"	1265'	615		
8-3/4"	7"	3340'	1865		
8-3/4"	5-1/2"	8875'	1865		
	3-1/2"	3185'			

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
03/29/2020	03/29/2020	04/18/2020	24-HOUR	250	140
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		
NA	440	3768	512		
			⁴¹ Test Method		
			PUMPING		

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sarah Chapman

Signature:

Printed name:
SARAH CHAPMAN

Title:
REGULATORY DIRECTOR

E-mail Address:
SCHAPMAN@SPUREPLLC.COM

Date:
06/24/2020

Phone:
832-930-8613

OIL CONSERVATION DIVISION

Approved by:

DENIED

Title:

Approval Date:

Please see page 1 attached

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM15291

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **SPUR ENERGY PARTNERS LLC** Contact: **SARAH CHAPMAN**
 E-Mail: **SCHAPMAN@SPUREPLLC.COM**

8. Lease Name and Well No.
DORAMI 33 FEDERAL COM 9H

3. Address **920 MEMORIAL CITY WAY SUITE 1000 HOUSTON, TX 77024** 3a. Phone No. (include area code)
 Ph: **832-930-8613**

9. API Well No.
30-015-45929

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **Sec 34 T19S R25E Mer NMP SWSW 490FSL 650FWL 32.611065 N Lat, 104.479134 W Lon**
 At top prod interval reported below **Sec 33 T19S R25E Mer NMP SESE 764FSL 103FEL 32.611822 N Lat, 104.481568 W Lon**
 At total depth **Sec 33 T19S R25E Mer NMP SWSW 742FSL 29FWL 32.611816 N Lat, 104.498335 W Lon**

10. Field and Pool, or Exploratory
N. SEVEN RIVERS; GLORIETA

11. Sec., T., R., M., or Block and Survey or Area **Sec 34 T19S R25E Mer NMP**

12. County or Parish **EDDY** 13. State **NM**

14. Date Spudded **02/09/2020** 15. Date T.D. Reached **02/18/2020** 16. Date Completed D & A Ready to Prod.
03/29/2020

17. Elevations (DF, KB, RT, GL)*
3528 GL

18. Total Depth: MD **8626** TVD **2922** 19. Plug Back T.D.: MD **8626** TVD **2922** 20. Depth Bridge Plug Set: MD **8626** TVD **2922**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CNL

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	1265		615		0	
8.750	7.000 L-80	32.0	0	3340		1865		0	
8.750	5.500 L-80	20.0	3340	8875		1865		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
3.500	3185							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA-YESO	3609	8677	3609 TO 8677	0.420	1350	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3609 TO 8677	12757416GAL SLICKWATER AND 5288610# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/29/2020	04/18/2020	24		440.0	512.0	3768.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg. 250 SI	Csg. Press. 140.0	24 Hr. Rate	Oil BBL 440	Gas MCF 512	Water BBL 3768	Gas:Oil Ratio	Well Status	POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				LOWER SAN ANDRES GLORIETA PADDOCK	1856 2426 2572

32. Additional remarks (include plugging procedure):

Please find as drilled plat, supplemental form, CNL and directional survey attached for your use.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #520021 Verified by the BLM Well Information System.
For SPUR ENERGY PARTNERS LLC, sent to the Carlsbad**

Name (please print) SARAH CHAPMAN Title REGULATORY DIRECTOR

Signature (Electronic Submission) Date 06/24/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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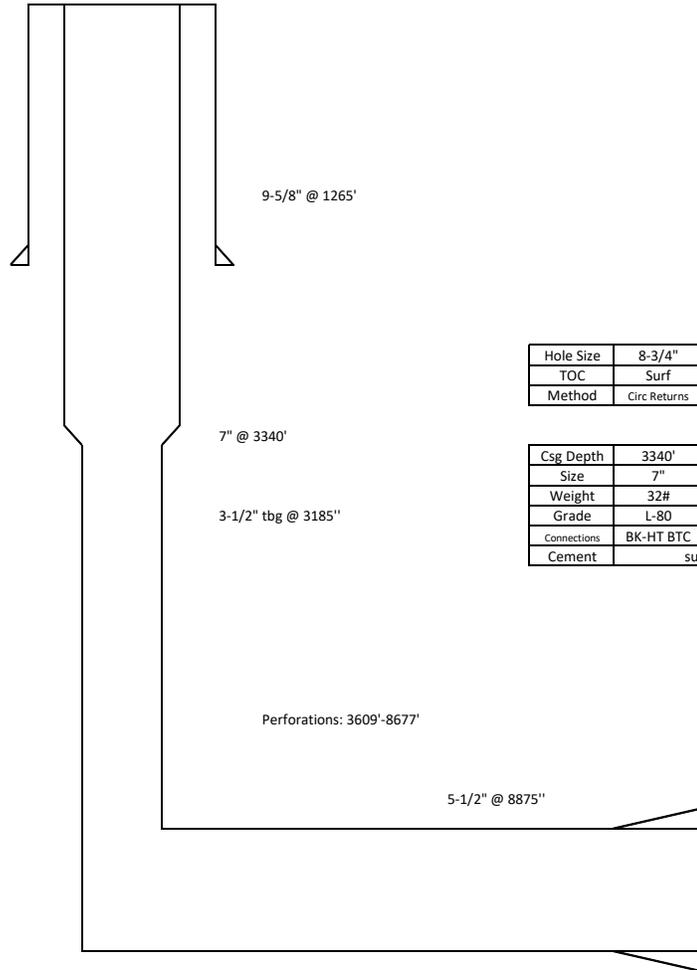
API #	30-015-45929	DORAMI 33 FEDERAL COM 9H	County, ST	Eddy, NM
Operator	Spur Energy Partners, LLC		Sec-Twn-Rng	34-19S-25E
Field	N. SEVEN RIVERS-GLORIETA-YESO		Footage	490' FSL 650' FWL
Spud Date	2/9/2020			

GL	3528'
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Hole Size	12-1/4"
TOC	Surf
Method	Circ Returns

Csg Depth	1265'
Size	9-5/8"
Weight	36#
Grade	J-55
Connections	BTC
Cement	surface

PBTD	8775'
TD MD	8775'
TD TVD	2959'



Hole Size	8-3/4"
TOC	Surf
Method	Circ Returns

Csg Depth	3340'	8875'
Size	7"	5-1/2"
Weight	32#	20#
Grade	L-80	L-80
Connections	BK-HT BTC	BK-HT BTC
Cement	surface	