

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTEMNRD-OCD ARTESIA
REC'D: 06/22/2020FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NMNM010907A			
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____						6. If Indian, Allottee or Tribe Name			
2. Name of Operator MEWBOURNE OIL COMPANY						8. Lease Name and Well No. WISHBONE 35/34 B2PM FED COM 1H			
3. Address P O BOX 5270 HOBBS, NM 88241						9. API Well No. 30-015-46208-00-S1			
3a. Phone No. (include area code) Ph: 575-393-5905						10. Field and Pool, or Exploratory TURKEY TRACK			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 35 T18S R29E Mer NMP At surface SESE 670FSL 275FEL 32.698723 N Lat, 104.037743 W Lon Sec 35 T18S R29E Mer NMP At top prod interval reported below SESE 921FSL 370FEL Sec 34 T18S R29E Mer NMP At total depth SESE 922FSL 87FWL						11. Sec., T., R., M., or Block and Survey or Area Sec 35 T18S R29E Mer NMP			
14. Date Spudded 11/29/2019		15. Date T.D. Reached 12/15/2019		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/24/2020		17. Elevations (DF, KB, RT, GL)* 3435 GL			
18. Total Depth: MD TVD 18295 7917		19. Plug Back T.D.: MD TVD 18248 7917		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) EXEMPTFROMLOGGI						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	342		550	208	0	
12.250	9.625 J55	36.0	0	1280		475	134	0	
8.750	7.000 HCP110	29.0	0	8390		950	323	0	
6.125	4.500 HCP110	13.5	7545	18295		675	261	0	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
3.500	7499	7491							
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) BONE SPRING		4152	18295	8186 TO 18236		0.390	1908	OPEN	
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
8186 TO 18236		20,322,162 GALS SLICKWATER CARRYING 20,108,570# LOCAL 100 MESH SAND							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/24/2020	04/01/2020	24	→	518.0	496.0	1633.0		0.76	FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
NA	300	1060.0	→	518	496	1633	958	POW	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #510605 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

7/10/2020 AB

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BONE SPRING	4152	18295	OIL & GAS	TOP SALT	340
				RAMSEY	1077
				YATES	1298
				SEVEN RIVERS	1729
				QUEEN	2300
				SAN ANDRES	3052
				BONE SPRING	7719

32. Additional remarks (include plugging procedure):
Exempt from logging.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #510605 Verified by the BLM Well Information System.
For MEWBOURNE OIL COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by VIOLETA BURKE on 06/17/2020 (20VB0298SE)**

Name (please print) RUBY CABALLEROTitle CLERK

Signature _____ (Electronic Submission)

Date 04/13/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Revisions to Operator-Submitted LC Data for Well Completion #510605

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM010907A	NMNM010907A
Agreement:		
Operator:	MEWBOURNE OIL COMPANY PO BOX 5270 HOBBS, NM 88241 Ph: 575-393-5905	MEWBOURNE OIL COMPANY P O BOX 5270 HOBBS, NM 88241 Ph: 575.393.5905
Admin Contact:	JACKIE LATHAN REGULATORY E-Mail: jlathan@mewbourne.com Ph: 575-393-5905	JACKIE LATHAN AUTHORIZED REPRESENTATIVE E-Mail: jlathan@mewbourne.com Ph: 575-393-5905
Tech Contact:	RUBY CABALLERO REGULATORY E-Mail: rcaballero@mewbourne.com Ph: 575-390-5905	RUBY CABALLERO CLERK E-Mail: rojeda@mewbourne.com Ph: 575-393-5905
Well Name: Number:	WISHBONE 35/34 B2PM FED COM 1H	WISHBONE 35/34 B2PM FED COM 1H
Location: State: County: S/T/R: Surf Loc:	NM EDDY Sec 35 T18S R29E Mer SESE 670FSL 275FEL	NM EDDY Sec 35 T18S R29E Mer NMP SESE 670FSL 275FEL 32.698723 N Lat, 104.037743 W Lon
Field/Pool:	TURKEY TRACK; BONE SPRING	TURKEY TRACK
Logs Run:	EXEMPT FROM LOGGING	EXEMPTFROMLOGGI
Producing Intervals - Formations:	BONE SPRING	BONE SPRING
Porous Zones:	BONE SPRING	BONE SPRING
Markers:	T/SALT B/SALT YATES SEVEN RIVERS QUEEN GREYBURG SAN ANDRES BONE SPRING	TOP SALT RAMSEY YATES SEVEN RIVERS QUEEN SAN ANDRES BONE SPRING