OCD - REC'D 6/29/2020

Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised November 3, 2011
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II	District II OUL CONCEDIA TION DIVISION		30-015-31624
811 S. First St., Artesia, NM 88210 District III	5. This bu, Thesia, 1441 60210		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			STATE X FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name CHEYENNE
1. Type of Well: Oil Well Gas Well X Other		8. Well Number #1	
2. Name of Operator EOG RESOURCES, INC		9. OGRID Number 7377	
3. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702		10. Pool name or Wildcat CARLSBAD; MORROW, EAST (GAS)	
4. Well Location			
Unit Letter <u>P: 660</u> feet from the SOUTH_line and 660 feet from the <u>EAST</u> line			
Section 24 Township 21S Range 27E NMPM County EDDY			
	11. Elevation (Show whether DR, 3149' GL	RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK			. \square ALTERING CASING \square LING OPNS. \square P AND A \square
OTHER: Description Location is ready for OCD inspection after P&A			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
☐ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE Kay Ma	addox TITLE: R	EGULATORY SPE	CIALIST DATE 06/29/2020
TYPE OR PRINT NAME: KAY MADDOX E-MAIL: <u>kay_maddox@eogresources.com</u> PHONE: _432-686-3658 <u>For State Use Only</u>			
APPROVED BY: Conditions of Approval (if any):	TITLE	Staff Mar	1ager DATE 7/10/2020