Submit One Copy To Appropriate District Office	State of	New Me	xico		Form C-103
<u>District I</u> Energy, Minerals and Natural Resources			WELL API NO.	Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St. Artacia, NM 88210 OIL CONSERVATION DIVISION				30-015-36004	
811 S. First St., Artesia, NM 88210 District III 1220 South St. Francis Dr.			5. Indicate Type		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			STATE 6. State Oil & Ga	FEEas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			36900		
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				R	DX 16
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number	001	
2. Name of Operator WPX Energy Permian, LLC				9. OGRID Numb	²⁴⁶²⁸⁹
3. Address of Operator 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172				10. Pool name or BRUSHY DRA	Wildcat W;DELAWARE, EAST
4. Well Location Unit Letter O: 990 feet from the S line and 2310 feet from the E line					
Section 16 Township 26S Range 30E NMPM County EDDY					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,056' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTE	ENTION TO:		SUBS	SEQUENT RE	PORT OF:
	PLUG AND ABANDON	· 📙	REMEDIAL WORK	<	ALTERING CASING
 -	CHANGE PLANS MULTIPLE COMPL		COMMENCE DRIL CASING/CEMENT		P AND A
_				_	
OTHER: ☐ ☐ ☐ Location is ready for OCD inspection after P&A ■ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.					
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as no	early as possible to ori	ginal grou	nd contour and has b	neen cleared of all	iunk trash flow lines and
other production equipment.					
 Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with 					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location. • All metal bolts and other materials	have been removed. F	Portable ba	ses have been remov	ved (Poured onsite	concrete hases do not have
to be removed.)				ved. (1 oured onsite	concrete ouses do not have
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 					
retrieved flow lines and pipelines.					
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.					
Missing DMH has been installed, old metal and trash on E side has been removed.					
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
SIGNATURE (MIX O'L)	5	TITLE R	egulatory Tec	h III	DATE 05/11/2020
TYPE OR PRINT NAME Caitlin O	Hair	E-MAIL:	caitlin.ohair@wp		PHONE: 918-891-5617
For State Use Only					
APPROVED BY:	el	TITLE	Staff M	anager	DATE 7/10/2020