

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM0281482A

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator OXY USA INCORPORATED Contact: SARAH CHAPMAN
E-Mail: schapman@spurepllc.com

3. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 3a. Phone No. (include area code) Ph: 832-930-8613

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SESE 650FSL 980FEL 32.269965 N Lat, 103.794464 W Lon
At top prod interval reported below SESE 142FSL 1205FEL 32.268570 N Lat, 103.795200 W Lon
At total depth NESE 2574FSL 1336FEL 32.304422 N Lat, 103.792764 W Lon

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. PURE GOLD MDP1 29-17 FED COM 5H

9. API Well No. 30-015-45649-00-S1

10. Field and Pool, or Exploratory INGLE WELLS

11. Sec., T., R., M., or Block and Survey or Area Sec 29 T23S R31E Mer NMP

12. County or Parish EDDY 13. State NM

14. Date Spudded 02/21/2019 15. Date T.D. Reached 06/04/2019 16. Date Completed D & A Ready to Prod. 07/19/2019

17. Elevations (DF, KB, RT, GL)* 3359 GL

18. Total Depth: MD 23238 TVD 10098 19. Plug Back T.D.: MD 23166 TVD 10098 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY MUDLOG

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
6.750	5.500 S-95	20.0		23213		1005	258	8900	
17.500	13.375 J-55	45.5	0	688		870	210	0	
12.250	9.625 HCL-80	43.5	0	4264		1195	385	0	
8.500	7.625 F-25	26.4	0	9405		681	171	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10170	22856	10170 TO 22856	0.420	1872	ACTIVE
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10170 TO 22856	14872200GAL SLICKWATER AND 23209535# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/26/2019	07/29/2019	24	→	4333.0	5401.0	8977.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
44/64	SI	1447.0	→	4333	5401	8977		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #490039 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	4190	5071	OIL, GAS, WATER	RUSTLER	433
CHERRY CANYON	5072	6366	OIL, GAS, WATER	SALADO	746
BRUSHY CANYON	6367	8042	OIL, GAS, WATER	CASTILE	2655
BONE SPRING	8043	8876	OIL, GAS, WATER	DELAWARE	4149
BONE SPRING 1ST	8877	9317	OIL, GAS, WATER	BELL CANYON	4190
BONE SPRING 2ND	9318	9615	OIL, GAS, WATER	CHERRY CANYON	5072
				BRUSHY CANYON	6367
				BONE SPRING	8043

32. Additional remarks (include plugging procedure):

LOG HEADER, DIIRECTIONAL SURVEY, AS DRILLED C-102, SUPPLEMENTAL AND WBD ATTACHED.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #490039 Verified by the BLM Well Information System.
 For OXY USA INCORPORATED, sent to the Carlsbad
 Committed to AFMSS for processing by DEBORAH HAM on 12/08/2019 (20DMH0072SE)**

Name (please print) SARAH CHAPMAN Title REGULATORY DIRECTOR

Signature (Electronic Submission) Date 10/29/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Revisions to Operator-Submitted EC Data for Well Completion #490039

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM0281482A	NMNM0281482A
Agreement:		
Operator:	OXY USA INC. P.O. BOX 4294 HOUSTON, TX 77210 Ph: 713-350-4997	OXY USA INCORPORATED 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 Ph: 713.350.4816
Admin Contact:	SARAH CHAPMAN REGULATORY SPECIALIST E-Mail: SARAH_CHAPMAN@OXY.COM Cell: 281-642-5503 Ph: 713-350-4997	SARAH CHAPMAN REGULATORY DIRECTOR E-Mail: schapman@spurepllc.com Ph: 832-930-8613
Tech Contact:	SARAH CHAPMAN REGULATORY SPECIALIST E-Mail: SARAH_CHAPMAN@OXY.COM Cell: 281-642-5503 Ph: 713-350-4997	SARAH CHAPMAN REGULATORY DIRECTOR E-Mail: schapman@spurepllc.com Ph: 832-930-8613
Well Name: Number:	PURE GOLD MDP1 29-17 FEDERAL C 5H	PURE GOLD MDP1 29-17 FED COM 5H
Location:		
State:	NM	NM
County:	EDDY	EDDY
S/T/R:	Sec 29 T23S R31E Mer NMP	Sec 29 T23S R31E Mer NMP
Surf Loc:	SESE 650FSL 980FEL 32.269965 N Lat, 103.794464 W Lon	SESE 650FSL 980FEL 32.269965 N Lat, 103.794464 W Lon
Field/Pool:	INGLE WELLS BONE SPRING	INGLE WELLS
Logs Run:	GAMMA RAY, MUD LOG	GAMMARAY MUDLOG
Producing Intervals - Formations:	BONE SPRING	BONE SPRING
Porous Zones:	BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING 1ST BONE SPRING 2ND BONE SPRING	BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING BONE SPRING 1ST BONE SPRING 2ND
Markers:	RUSTLER SALADO CASTILE DELAWARE BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING	RUSTLER SALADO CASTILE DELAWARE BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING