

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				5. Lease Serial No. NMNM0405444	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: JENNIFER HARMS Email: jennifer.harms@devn.com				6. If Indian, Allottee or Tribe Name 7. Unit or CA Agreement Name and No.	
3. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102		3a. Phone No. (include area code) Ph: 405-552-6560		8. Lease Name and Well No. ALEUTIAN 10-3 FED COM 214H 9. API Well No. 30-015-45570-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE 315FSL 850FEL 32.312610 N Lat, 103.759874 W Lon Sec 10 T23S R31E Mer NMP At top prod interval reported below SESE 494FSL 1118FEL 32.313101 N Lat, 103.760742 W Lon Sec 10 T23S R31E Mer NMP At total depth Lot 1 119FNL 913FEL 32.340410 N Lat, 103.760114 W Lon				10. Field and Pool, or Exploratory LIVINGSTON RIDGE-BONE SPRING 11. Sec., T., R., M., or Block and Survey or Area Sec 10 T23S R31E Mer NMP 12. County or Parish EDDY 13. State NM	
14. Date Spudded 03/07/2019		15. Date T.D. Reached 01/20/2019		16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 08/10/2019	
17. Elevations (DF, KB, RT, GL)* 3418 GL		18. Total Depth: MD 20452 TVD 10356 19. Plug Back T.D.: MD 20397 TVD 20. Depth Bridge Plug Set: MD TVD			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GRMWD				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		660		725		0	
12.250	9.625 J-55	40.0		4288		1240		0	
8.750	5.500 P110RY	17.0		10552					
8.500	5.500 P110RY	17.0		20442		2715		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10475	20357	10475 TO 20357	0.370	1404	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10475 TO 20357	14826820# PROP, 223362 BBLs FLUID, 234 BBLs ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/10/2019	08/18/2019	24		2298.0	2723.0	4602.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
				2298	2723	4602	1184	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #482571 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers):	31. Formation (Log) Markers
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER SALADO DELAWARE BONE SPRING	635 967 4401 9315	967 4401 9315	OIL/GAS/WATER	RUSTLER SALADO DELAWARE BONE SPRING	635 967 4401 9315

32. Additional remarks (include plugging procedure):
 As drilled C-102 AND DIRECTIONAL SURVEY ARE ATTACHED. LOGS HAVE BEEN SENT BY FED EX.
 6/28/19-7/4/19: MIRU WL & PT. TIH & ran CBL, TOC @ CALCULATED SURF'. TIH w/pump through frac plug and guns. Perf Bonespring, 10475-20357, total 1404 holes. Frac'd 10475-20357, in 41 stages. Frac totals 14826820 LBS PROP, 223362 BBLS FLUID, 234 BBLS ACID.
 ND frac, MIRU PU, NU BOP, DO plugs & CO to PLUG: 20397 MD'. CHC, FWB, ND BOP. Tubing has not been set.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #482571 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH HAM on 11/24/2019 (20DMH0036SE)

Name(*please print*) JENNIFER HARMS Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission) Date 09/10/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Revisions to Operator-Submitted EC Data for Well Completion #482571

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM0405444	NMNM0405444
Agreement:		
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 405-552-6560	DEVON ENERGY PRODUCTION COM LP 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 405 552 6571
Admin Contact:	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com Ph: 405-552-6560	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com Ph: 405-552-6560
Tech Contact:	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com Ph: 405-552-6560	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com Ph: 405-552-6560
Well Name: Number:	ALEUTIAN 10-3 FED COM 214H	ALEUTIAN 10-3 FED COM 214H
Location:		
State:	NM	NM
County:	EDDY	EDDY
S/T/R:	Sec 10 T23S R31E Mer	Sec 10 T23S R31E Mer NMP
Surf Loc:	SESE 315FSL 850FEL 32.312610 N Lat, 103.759874 W Lon	SESE 315FSL 850FEL 32.312610 N Lat, 103.759874 W Lon
Field/Pool:	LIVINGSTON RIDGE; BS	LIVINGSTON RIDGE-BONE SPRING
Logs Run:	GRMWD	GRMWD
Producing Intervals - Formations:	BONESPRING	BONE SPRING
Porous Zones:	RUSTLER SALADO DELAWARE BONE SPRING	RUSTLER SALADO DELAWARE BONE SPRING
Markers:	RUSTLER SALADO DELAWARE BONE SPRING	RUSTLER SALADO DELAWARE BONE SPRING

Harms, Jenny

From: vburke@blm.gov
Sent: Wednesday, April 1, 2020 2:20 PM
To: Harms, Jenny
Subject: Well ALEUTIAN 10-3 FED COM 214H
Attachments: EC482571.pdf

Follow Up Flag: Follow up
Flag Status: Completed

The Completion Report you submitted has been accepted by the BLM. Your original Electronic Commerce (EC) transmission was assigned ID 482571. Please be sure to open and save all attachments to this message, since they contain important information.