

Form 3160-4
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				5. Lease Serial No. NMNM16348	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY Contact: JENNIFER HARMS Email: jennifer.harms@dvn.com				6. If Indian, Allottee or Tribe Name 7. Unit or CA Agreement Name and No.	
3. Address 6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88210			3a. Phone No. (include area code) Ph: 405-552-6560		8. Lease Name and Well No. LUSITANO 27-34 FED COM 734H
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 27 T25S R31E Mer NMP At surface NWNE 235FNL 1904FEL 32.107908 N Lat, 103.763496 W Lon Sec 27 T25S R31E Mer NMP At top prod interval reported below NWNE 537FNL 1650FEL 32.107079 N Lat, 103.762681 W Lon Sec 34 T25S R31E Mer NMP At total depth SWSE 793FSL 1668FEL 32.081630 N Lat, 103.762821 W Lon				9. API Well No. 30-015-45636-00-S1	
14. Date Spudded 04/07/2019		15. Date T.D. Reached 05/28/2019		16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 09/07/2019	
17. Elevations (DF, KB, RT, GL)* 3337 GL		10. Field and Pool, or Exploratory PURPLE SAGE-WOLFCAMP (GAS) 11. Sec., T., R., M., or Block and Survey or Area Sec 27 T25S R31E Mer NMP 12. County or Parish EDDY 13. State NM			
18. Total Depth: MD 21348 TVD 11894		19. Plug Back T.D.: MD TVD		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMARAY CBL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		911		985		0	
9.875	8.625 P110	32.0		11324		865		0	
7.875	5.500 P110EC	20.0		21333		3110		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) WOLFCAMP	12075	21302	12075 TO 21302	0.360	1128	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12075 TO 21302	FRAC TOTALS 414404 BBLS FLUID & 23089625 # PROP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/17/2019	10/06/2019	24		1980.0	9293.0	5208.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI				1980	9293	5208	4693	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI									

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #491698 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER SALADO DELAWARE BONE SPRING WOLFCAMP	930 1490 4340 8265 11655		OIL/GAS	RUSTLER SALADO DELAWARE BONE SPRING WOLFCAMP	930 1490 4340 8265 11655

32. Additional remarks (include plugging procedure):

As drilled C-102 AND DIRECTIONAL SURVEY ARE ATTACHED.

LOGS HAVE BEEN SENT BY FED EX.

7/4/2019-8/8/2019: MIRU WL & PT. TIH & ran CBL, TOC @ CALCULATED SURF'. TIH w/pump through frac plug and guns. Perf wolfcamp, 12075-21302, total 1128 holes. Frac'd 12075-21302, in 57 stages. Frac totals 414404 bbls fluid & 23089625 # PROP.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #491698 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COMPAN, sent to the Carlsbad
Committed to AFMSS for processing by DINAH NEGRETE on 05/05/2020 (20DCN0054SE)

Name(*please print*) JENNIFER HARMS Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission) Date 11/11/2019

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #491698 that would not fit on the form

32. Additional remarks, continued

ND frac, MIRU PU, NU BOP, DO plugs & CO to landing collar: 21318 MD'. CHC, FWB, ND BOP.
Tubing has not been set.

Revisions to Operator-Submitted EC Data for Well Completion #491698

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM16348	NMNM16348
Agreement:		
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 405-552-6560	DEVON ENERGY PRODUCTION COMPAN 6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88210 Ph: 575.748.3371
Admin Contact:	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com Ph: 405-552-6560	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com Ph: 405-552-6560
Tech Contact:	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com Ph: 405-552-6560	JENNIFER HARMS REGULATORY COMPLIANCE ANALYST E-Mail: jennifer.harms@dvn.com Ph: 405-552-6560
Well Name: Number:	LUSITANO 27-34 FED COM 734H	LUSITANO 27-34 FED COM 734H
Location:		
State:	NM	NM
County:	EDDY	EDDY
S/T/R:	Sec 27 T25S R31E Mer	Sec 27 T25S R31E Mer NMP
Surf Loc:	NWNE 235FNL 1904FEL 32.107908 N Lat, 103.763496 W Lon	NWNE 235FNL 1904FEL 32.107908 N Lat, 103.763496 W Lon
Field/Pool:	PURPLE SAGE; WOLFCAMP	PURPLE SAGE-WOLFCAMP (GAS)
Logs Run:	GAMMA RAY, CBL	GAMMARAY CBL
Producing Intervals - Formations:	WOLFCAMP	WOLFCAMP
Porous Zones:	RUSTLER SALADO BASE OF SALADO DELAWARE BONESPRING WOLFCAMP	RUSTLER SALADO DELAWARE BONE SPRING WOLFCAMP
Markers:	RUSTLER SALADO BASE OF SALADO DELAWARE BONESPRING WOLFCAMP	RUSTLER SALADO DELAWARE BONE SPRING WOLFCAMP

From: dinah_negrete@nm.blm.gov
To: [Harms, Jenny](#)
Subject: Well LUSITANO 27-34 FED COM 734H
Date: Saturday, May 9, 2020 11:20:12 AM
Attachments: [EC491698.pdf](#)

The Completion Report you submitted has been accepted by the BLM. Your original Electronic Commerce (EC) transmission was assigned ID 491698. Please be sure to open and save all attachments to this message, since they contain important information.