Submit 1 Copy To Appropriate District Office	State of fite williams		EMNRD-OCD ARTESIA Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources R		REC'D: 7/20/2020 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-015-45945
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			_
PROPOSALS.)			PARDUE 8808 8. Well Number 4H
1. Type of Well: Oil Well X Gas Well Other			
2. Name of Operator BTA OIL PRODUCERS, LLC		9. OGRID Number 260297	
3. Address of Operator		10. Pool name or Wildcat	
104 S Pecos Midland, TX 79701		Purple Sage ; Wolfcamp	
4. Well Location			
Unit Letter D : 22	feet from the N	line and	1125 feet from the Wline
Section 11	Township 23S	Range 28E	NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
29	96' GR		
12. Check Appr	ropriate Box to Indicate N	ature of Notic	e, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
TEMPORARILY ABANDON C	CHANGE PLANS COMMENCE DRI		DRILLING OPNS.X P AND A
PULL OR ALTER CASING MI	ULTIPLE COMPL	CASING/CEME	ENT JOB
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM	_		_
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
7/31/2019: SPUD WELL			
8/2/2019: DRILLED 17 1/2" HOLE SET 13-3/8" 54.5# J-55 CASING @535' WITH 425 SACKS OF CEMENT. CEMENT			
CIRCULATED TO SURFACE.			
8/3/2019: TEST 13-3/8" CASING TO 1,500 PSI FOR 30 MIN. GOOD TEST.			
8/5/2019: DRILLED 12-1/4" HOLE AND SET 9 5/8" 36#J-55 CASING @ 2,618' WITH 800 SACKS OF CEMENT. CEMENT TO SURFACE. TEST 9-5/8" CASING TO 1,500 PSI FOR 30 MIN. GOOD TEST.			
8/11/2019: DRILLRD 8-3/4" HOLE AND SET 7" 29#P-110 CASING @9,966' WITH 705 SACKS CEMENT. CEMENT			
CIRCULATED TO SURFACE. SUSPEND OPERATIONS FOR BATCH DRILLING.			
10/4/2019: TEST 7" CASING TO 2,200 PSI FOR 30 MIN. GOOD TEST. RESUNE OPERATIONS.			
10/9/2019: TD@14,660'			
10/11/2019: DRILLED 6-1/8" HOLE AND SET 4-1/2" 13.5#P-110 LINER @ 9,187'-14,657' WITH 370 SACKS OF CEMENT.			
CEMENT CIRCULATED TO SURFACT 10/11/2019: RIG RELEASED.	E. TEST LINER TO 1,500 PS	I FOR 30 MIN.	GOOD TEST.
Spud Date: 7/31/2019	Rig Release Da	ate: 10/11/201	** NMAC Rules: 19.15.7.11 & 19.15.7.14 C&D
			Within 10 days following the commencement of
			drilling operations, the operator shall file a report of casing and cement test within 10 days following
I hereby certify that the information above is true and complete to the best of my knowledge and the setting of each string of casing or liner.			
0 · 0 · 1 · 11			D. 100 (100)
SIGNATUREKaty Reddell	TITLE Regulatory Analy	<u>yst</u>	DATE <u>10/24/2019</u>
Type or print nameKATY REDDEL	L E-mail address	KREDDELL@F	BTAOIL.COM PHONE: 432-682-3753
For State Use Only			
APPROVED BY:	Accepted for record – N	MOCD	DATE gc 7/21/2020
Conditions of Approval (if any):			DAIL 30 1/2 1/2020
11 \ " J/"			