Form 3160-5 (June 2015)	DE	UNITED STATES EMNRD-OCD AF DEPARTMENT OF THE INTERIOR REC'D: 7/28/202				SIA FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
	SUNDRY	NOTICES AND REPO	EAU OF LAND MANAGEMENT TICES AND REPORTS ON WELLS			5. Lease Serial No. NMNM84711		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2						7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well □ Gas Well □ Other						8. Well Name and No. FEDERAL Z 2		
2. Name of Operator Contact: MIKE PIPPIN						9. API Well No.		
COG OPER/	ATING LLC	E-Mail: mike@pipp		<i>C</i> 1 1 1 1 1		30-015-21524-00		
				(include area code) 7-4573 10. Field and Pool or Exploratory Are AVALON-DELAWARE				
4. Location of We	., R., M., or Survey Description			11. County or Parish, State				
Sec 29 T20S			EDDY COUNTY, NM					
12.	CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SU	UBMISSION		TYPE OF ACTION					
□ Notice of I	ntent	□ Acidize	🗖 Dee	epen	Product	ion (Start/Resume)	□ Water Shut-Off	
-		Alter Casing	🗖 Hyd	Iraulic Fracturing	🗖 Reclam	ation	U Well Integrity	
🛛 Subsequent	t Report	Casing Repair	🗆 Nev	w Construction	🛛 Recomp	lete	□ Other	
Final Abandonment Notice		Change Plans		g and Abandon	-	arily Abandon		
		Convert to Injection	🗖 Plu	g Back	U Water D	Disposal		
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days following completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. THIS IS THE RE-COMPLETION OF THIS WELL TO YESO. On 7/26/18, MIRUSU. TOH w/rods, pump, & tbg. Set 5-1/2" RBP @ 4700' & 5-1/2" PKR @ 4676' & PT RBP & 5-1/2" csg to 3500 psi for 15 min-OK. TOH w/PKR & RBP. Set 5-1/2" CIBP @ 6830' & top w/25 sx cmt. On 7/30/18 PT 5-1/2" csg to 3500 psi-OK. On 7/31/18, set 5-1/2" CBP @ 4710' & perfed Yeso @ 4271'-4489' w/27-0.42" holes. On 8/6/18, treated new perfs w/1500 gal 15% HCL acid & fraced w/30,108# resin coated 100 mesh & 190,085# resin coated 30/50 sand in slick water. Spotted 500 gal 15% HCL across next stage. Set 5-1/2" CBP @ 4100'. Perfed Yeso @ 3676'-3951' w/30 holes. Treated new Yeso perfs w/1000 gal 15% HCL & fraced w/29,965# resin coated 100 mesh & 250,180# resin coated 30/50 sand in slick water. Spotted 504 gal 15% HCL across next stage.								
	Comm	Electronic Submission #4 For COG O itted to AFMSS for process	PERATING L	C, sent to the Ca	arlsbad on 08/16/2018	3 (18DLM0572SE)		
Name(Printed/	Typed) MIKE PIP	PIN		Title PETRO	LEUM ENG	INEER		
Signature	(Electronic S	Submission)		Date 08/14/20	018			
		THIS SPACE FO	DR FEDER	AL OR STATE	OFFICE U	SE		
Approved By ACCEPTED				JONATHO _{Title} PETROLE	N SHEPAR UM ENGINI		Date 08/16/2018	
certify that the applic	cant holds legal or equ	d. Approval of this notice does uitable title to those rights in the act operations thereon.		Office Carlsbac	ł			
		U.S.C. Section 1212, make it a statements or representations as			willfully to ma	to any department or a	agency of the United	
(Instructions on page	e 2) ** BIM RFV	ISED ** BLM REVISEI) ** RI M P	EVISED ** BLM) ** BI M REVISER) **	

Additional data for EC transaction #431107 that would not fit on the form

32. Additional remarks, continued

Set 5-1/2" CBP @ 3630'. Perfed Yeso @ 3370'-3593' w/26 holes. Treated new Yeso perfs w/1000 gal 15% HCL & fraced w/29,965# resin coated 100 mesh & 250,180# resin coated 30/50 sand in slick water. Spotted 500 gal 15% HCL across next stage. Set 5-1/2" CBP @ 3300'. Perfed Yeso @ 2940'-3241' w/29 holes. Treated new Yeso perfs w/1000 gal 15% HCL & fraced w/28,391# resin coated 100 mesh & 264,755# resin coated 30/50 sand in slick water. On 8/8/18, MIRUSU. CO after frac, drilled CBPs @ 3300', 3630' & 4100', & CO to CBP @ 4710'. On 8/13/18, landed ESP on 2-7/8" 6.5# L-80 tbg @ 3290'. Released completion rig on 8/14/18.

Revisions to Operator-Submitted EC Data for Sundry Notice #431107

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	RCMPL SR	RCMPL SR
Lease:	NMNM025528	NMNM84711
Agreement:		
Operator:	LIME ROCK RESOURCES II-A,L.P. 3104 N SULLIVAN FARMINGTON, NM 87401 Ph: 505-327-4573	COG OPERATING LLC 600 W ILLINOIS AVENUE MIDLAND, TX 79701 Ph: 432.685.4385
Admin Contact:	MIKE PIPPIN PETROLEUM ENGINEER E-Mail: mike@pippinllc.com	MIKE PIPPIN PETROLEUM ENGINEER E-Mail: mike@pippinllc.com
	Ph: 505-327-4573	Ph: 505-327-4573
Tech Contact:	MIKE PIPPIN PETROLEUM ENGINEER E-Mail: mike@pippinllc.com	MIKE PIPPIN PETROLEUM ENGINEER E-Mail: mike@pippinllc.com
	Ph: 505-327-4573	Ph: 505-327-4573
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	RED LAKE,GL-YO 51120	AVALON-DELAWARE
Well/Facility:	FEDERAL Z 2 Sec 33 T17S R27E SWSE 660FSL 1830FEL	FEDERAL Z 2 Sec 29 T20S R27E NWSW