Form 3160-5 (June 2015) DE B SUNDRY Do not use the abandoned we			FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMLC061634B 6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on page 2					 If Unit or CA/Agreement, Name and/or No. 891000303X 		
1. Type of Well ☐ Oil Well 🛛 Gas Well 🗋 Otl			8. Well Name and No. POKER LAKE UNIT 30 BS 124H				
2. Name of Operator XTO PERMIAN OPERATING	OWELL jy.com		9. API Well No. 30-015-46943-00-X1				
3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707	o. (include area code) 18-3754						
4. Location of Well (Footage, Sec., T			11. County or Parish,	State			
Sec 30 T25S R31E SENW 23 32.102180 N Lat, 103.819527			EDDY COUNTY, NM				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	□ Acidize	Dec	epen	Product	ion (Start/Resume)	□ Water Shut-Off	
-	Alter Casing	□ Hy	draulic Fracturing	🗖 Reclama	ation	Well Integrity	
Subsequent Report	Casing Repair	🗆 Nev	w Construction	🗖 Recomp	lete	Other	
Final Abandonment Notice	Change Plans	□ Plug and Abandon [Tempor	mporarily Abandon Drilling Operations		
	Convert to Injection	vert to Injection Dug Back DW		U Water D	· Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.							
XTO Permian Operating LLC respectfully submits drilling operations data for the referenced well.							
Spud well 4/25/20 Drill 14.75 i 04/26/20 Run 11.75 in., J55, 5 Cement casing with 640 sxs, followed by 290 sxs, 68 bbls, Circ 110 bbls cmt to surface. 04/26/20 RD, Skid rig.	54 lb, BTC casing set at 14 196 bbls, Class C, 1.72 yl			- 10			
05/06/20 Skid Rig, RU. 05/06/20 Test 11.75 csg 1500 psi, 30 mins (good). 05/07/20 Drill 9.875 in. to 10956 ft.			gc 7/28/2020				
				Accepted for record – NMOCD			
14. I hereby certify that the foregoing is true and correct. Electronic Submission #521484 verified by the BLM Well Information System For XTO PERMIAN OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 07/10/2020 (20PP3392SE)							
Name(Printed/Typed) CHERYL ROWELL							
Signature (Electronic Submission)			Date 07/09/2020				
	THIS SPACE FO	R FEDER	AL OR STATE O	OFFICE U	SE		
Approved By ACCEPTED				JONATHON SHEPARD TitlePETROLEUM ENGINEER Date 07/14/2020			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							
(Instructions on page 2) ** BLM REVISED **							

Additional data for EC transaction #521484 that would not fit on the form

32. Additional remarks, continued

05/11/20 Run 7.625 in., HCL-80, 29.7 lb, BTC casing set at 10947 ft. Cement casing with 1760 sxs, 1062 bbls, Premium TXI, 3.38 yld lead cmt followed by 360 sxs, 47 bbls, Class H, 1.23 yld tail cmt. DV tool set at 4638 ft. Bump plug. Open DV tool. Cement with 550 sxs, 332 bbls, Premium TXI, 3.38 yld lead cmt followed by 200 sxs, 47 bbls, Class C, 1.32 yld tail cmt. Bump plug. Circ 10 bbls cmt to surface. 05/13/20 RD, Skid Rig

06/28/20 Skid rig, RU. 06/29/20 Test 7.625 casing to 1500 psi, 30 mins (good). 06/29/20 Drill 6.75 in. TD 07/06/20 at 19556 ft. KOP = 12107 07/07/20 Run 5.5 in., 23 lb, P110RY, DWC/C-IS casing to 10819 ft. and 5 in., 18 lb, P 110, DWC/C-IS casing set at 19556 ft. Cement casing with 200 sxs., 83 bbls, Class C cmt, 2.34 yld. Followed by 830 sxs, 273 bbls, Class H, 1.85 yld. Bump Plug. ETOC 5000 ft., PBTD = 19554 ft. Rig Release 07/09/20

Revisions to Operator-Submitted EC Data for Sundry Notice #521484

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMLC061634B	NMLC061634B
Agreement:		891000303X (NMNM71016X)
Operator:	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL RD, BLDG 5 MIDLAND, TX 79707 Ph: 432-218-3754	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com
	Ph: 432.218-3754	Ph: 432-218-3754
Tech Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com
	Ph: 432.218-3754	Ph: 432-218-3754
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	PURPLE SAGE; WOLFCAMP	PURPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	POKER LAKE UNIT 30 BS 124H Sec 30 T25S R31E Mer NMP SENW 2310FNL 2010FWL 32.102181 N Lat, 103.819529 W Lon	POKER LAKE UNIT 30 BS 124H Sec 30 T25S R31E SENW 2310FNL 2010 32.102180 N Lat, 103.819527 W Lon

10FWL 32.102180 N Lat, 103.819527 W Lon