Form 3160-4 (August 2007	)	UNITED STATES UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT							ESIA	FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010						
	WELL	COMPL		OR REC	OMPI	LETIC	ON RE	PORT		ì			ease Serial 1 MNM4523			
1a. Type o	of Well	Oil Well	Gas 🗌	Well [	] Dry	0	ther					6. If	Indian, Alle	ottee o	r Tribe Name	
b. Type of Completion 🛛 New Well 🗋 Work Over 🗋 Deepen 📄 Plug Back 🗋 Diff. Resvr. Other										.esvr.	7. U	nit or CA A	greem	ent Name and No.		
2. Name of Operator Contact: JANA MENDIOLA OXY USA INCORPORATED E-Mail: janalyn_mendiola@oxy.com									8. Le S	ease Name a TERLING	and W SILVI	ell No. ER MDP1 33-4 FD C 8H				
3. Address	s 5 GREEN HOUSTO			110					lo. (include area	a code)		9. A	PI Well No		15-45387-00-S1	
HOUSTON, TX 77046-0521 Ph: 432-685-5936   4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 33 T23S R31E Mer NMP Sec 33 T23S R31E Mer NMP									10. Field and Pool, or Exploratory WC-025 G-08 S233135D-WOLFCAMP							
At surface NENW 69FNL 2404FWL 32.267992 N Lat, 103.783512 W Lon Sec 33 T23S R31E Mer NMP At top prod interval reported below NENW 151FNL 2281FWL 32.267770 N Lat, 103.783910 W Lon									11. Sec., T., R., M., or Block and Survey or Area Sec 33 T23S R31E Mer NMP							
1	<sup>*</sup> Sec	c 4 T24S I	R31E Mer I SL 2332FW	NMP							iri .	12. County or Parish 13. State EDDY NM				
14. Date S 01/28/	Spudded		15. D	ate T.D. R /10/2019		,		16. Dat	e Completed	ly to P	rod.	17. E		DF, K 36 GL	B, RT, GL)*	
18. Total l	Depth:	MD TVD	21960 11570	21960 19. Plug Back T.D				MD TVD	21928					I pth Bridge Plug Set: MD TVD		
	Electric & Oth				t copy o	f each)		IVD			well cored			□ Ye	s (Submit analysis) s (Submit analysis)	
					1)						tional Sur				s (Submit analysis)	
Hole Size	and Liner Rec Size/G		Wt. (#/ft.)	Top		ottom	Stage C	Cemente	r No. of Sks	s. &	Slurry	Vol.	Comont	Ton*	Amount Pulled	
			45.5	(MD)	, , , ,			epth	Type of Ce	ment 690	(BB)	L) 167	,			
	17.500   13.375 J5     12.250   9.625 J5		43.5 54.5		0 540 0 4384					1220		392				
	8.750 7.625 F-25		26.4		0 1094					770		232				
6.75	0 5.5	00 P110	20.0		0	21940				790		203		8789		
24 Tubin	a Decord															
24. Tubing Size	Depth Set (N	MD) Pa	cker Depth	(MD)	Size	Dept	h Set (M	1D)	Packer Depth (I	MD)	Size	De	pth Set (M	D)	Packer Depth (MD)	
2.375		1762					D	tion Rec								
	Formation		Тор		Bottom	20.			l Interval		Size		lo. Holes		Perf. Status	
A) WOLFCAMP		CAMP				21844		11783 TO 2184						ACT	CTIVE	
B) _C)																
 )																
27. Acid, F	Fracture, Treat		nent Squeezo	e, Etc.					. 177							
	Depth Interv 1178	<u>al</u> 33 TO 218	344 199868	55G SLICK	WATER	W/2057	73235# 5		Amount and Typ	be of M	laterial					
20 P 1																
Date First	tion - Interval	Hours	Test	Oil	Gas		Water		Gravity	Gas		Producti	on Method			
Produced 10/29/2019	Date 11/10/2019	Tested 24	Production	BBL 2811.0	мсғ 677	76.0	BBL 8781.0		. API	Gravit	7			GAS L	lFT	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Water BBL	Gas:0 Ratio		Well Status						
48/64	SI	1212.0		2811	67	76	8781		2411	F	WO					
Date First	Test	Hours	Test	Oil	Gas		Water		Gravity	Gas		Producti	on Method			
Produced	Date	Tested	Production	BBL	MCF	F	3BL	Corr.	. API	Gravity	7					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Water 3BL	Gas:0 Ratio		Well S	tatus					
	tions and space NIC SUBMI ** Bl	SSION #5	00774 VER	IFIED BY	THE I	BLM W D ** I	ELL IN	NFORM	ATION SYST	EM RE\	/ISED <sup>*</sup>	* BL	.M REVI	SED	**	

EMNRD-OCD ARTESIA

TRONIC SUBMISSION #500/74 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISEI

28b. Production - Interval C												
Date First Produced	Test Date			Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravi	ty	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	Status			
28c. Produ	ction - Interva	al D	•			•	•					
Date First Produced	Test Date	Hours Tested	Test Production			Water BBL	Oil Gravity Corr. API		ty	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well	1 Status			
29. Dispos SOLD		old, used	l for fuel, vente	ed, etc.)								
30. Summa Show a tests, in	ary of Porous Ill important z	ones of j	nclude Aquifer porosity and co tested, cushio	ontents there			ll drill-stem hut-in pressures		31. For	mation (Log) Mar	kers	
]	Formation		Тор	Bottom		Description	s, Contents, etc.	etc. Nar				Top Meas. Depth
BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD WOLFCAMP			4268 5161 6376 8069 9127 9690 10982 11524	5160 6375 8068 9126 9689 10981 11523	6375 OIL, GAS, WATER 8068 OIL, GAS, WATER 9126 OIL, GAS, WATER 9689 OIL, GAS, WATER				RUSTLER SALADO CASTILE LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING			490 814 2746 4240 4268 5161 6376 8069
52. FC 1ST B 2ND B	ORMATION ( ONE SPRIN SONE SPRIN SONE SPRIN	LOG) M G 912 IG 969	olugging proce ARKERS CC 7' MD 90' MD 982' MD MD									
33. Circle enclosed attachments: 2. Geologic Report 3. DST Report 4. Directional Sur   5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:									al Survey			
	y certify that		Electr Committed t	onic Submi For O	ssion #5007 XY USA IN	74 Verified	ect as determined a by the BLM Well TED, sent to the H NEGRETE on Title <u>REC</u>	l Inforn e Carlsb 06/11/2	nation Sys oad 020 (20D	stem.	hed instructio	ns):
Signatu			nic Submissi	on)			Date 01/2	26/2020	)			
Title 18 U. of the Unit	S.C. Section ed States any	1001 and false, fic	Title 43 U.S.C titious or fradu	C. Section 12 ilent stateme	212, make it ents or repre	a crime for a sentations as	any person knowin to any matter with	ngly and hin its ju	willfully irisdiction	to make to any de	partment or ag	gency

## Additional data for transaction #500774 that would not fit on the form

32. Additional remarks, continued

Logs were mailed 1/28/19.

Log Header, Directional Survey, As-Drilled Amended C-102 plat & WBD are attached.

## Revisions to Operator-Submitted EC Data for Well Completion #500774

	Operator Submitted	BLM Revised (AFMSS)
Lease:	NMNM45236	NMNM45236
Agreement:		
Operator:	OXY USA INC. P.O. BOX 50250 MIDLAND, TX 79710 Ph: 432-685-5936	OXY USA INCORPORATED 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521 Ph: 713.350.4816
Admin Contact:	JANA MENDIOLA REGULATORY SPECIALIST E-Mail: janalyn_mendiola@oxy.com	JANA MENDIOLA REGULATORY SPECIALIST E-Mail: janalyn_mendiola@oxy.com
	Ph: 432-685-5936	Ph: 432-685-5936
Tech Contact:	JANA MENDIOLA REGULATORY SPECIALIST E-Mail: janalyn_mendiola@oxy.com	JANA MENDIOLA REGULATORY SPECIALIST E-Mail: janalyn_mendiola@oxy.com
	Ph: 432-685-5936	Ph: 432-685-5936
Well Name: Number:	STERLING SILVER MDP1 33-4FDCOM 8H	STERLING SILVER MDP1 33-4 FD C 8H
Location: State: County: S/T/R: Surf Loc:	NM EDDY Sec 33 T23S R31E Mer NMP NENW 69FNL 2404FWL 32.267992 N Lat, 103.783512	NM EDDY Sec 33 T23S R31E Mer NMP 2 WIENMV 69FNL 2404FWL 32.267992 N Lat, 103.783512 W Lon
Field/Pool:	PURPLE SAGE WOLFCAMP	WC-025 G-08 S233135D-WOLFCAMP
Logs Run:	GAMMA RAY	GAMMARAY
Producing Intervals	- Formations: WOLFCAMP	WOLFCAMP
Porous Zones:	BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD BONE SPRING WOLFCAMP	BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD WOLFCAMP
Markers:	RUSTLER SALADO CASTILE LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING	RUSTLER SALADO CASTILE LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING