Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM0556863			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					 If Unit or CA/Agreement, Name and/or No. 891014168X 			
1. Type of Well □ Gas Well □ Other					8. Well Name and No. NASH UNIT 402H			
2. Name of Operator XTO ENERGY INCORPORATED Contact: CHERYL ROWELL E-Mail: Cheryl_rowell@xtoenergy.com					9. API Well No. 30-015-45504-00-S1			
3a. Address 6401 HOLIDAY HILL ROAD E MIDLAND, TX 79707	. (include area code) 8-3754				SPRING			
4. Location of Well (Footage, Sec., 7	F., R., M., or Survey Description)			11. County or Parish, State			
Sec 19 T23S R30E NWNE 660FNL 1905FEL 32.295912 N Lat, 103.918461 W Lon					EDDY COUNTY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	DF SUBMISSION TYPE OF ACTION							
□ Notice of Intent	□ Acidize	Dee	pen	Product	ion (Start/Resume	;)	Water Shut-Off	
_	□ Alter Casing	🗖 Hyd	raulic Fracturing	🗖 Reclama	ation		Well Integrity	
Subsequent Report	Casing Repair	🗆 New	Construction		Recomplete		☑ Other Drilling Operations	
☐ Final Abandonment Notice	Change Plans	-	Plug and Abandon Temporarily Abandon		-	DL	ining Operations	
12 D 1 D 1 0 1 10	Convert to Injection	Plug		U Water D	-		1	
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.								
****ANEMDED SUNDRY FOR	R RECORD CLEAN-UP***	***						
XTO respectfully submits this sundry notice to report the drilling operations of the referenced well.								
02/21/19 to 02/23/19 Spud well 02/21/19. Drill 24 inch hole to 383 ft. Run 18 5/8 inch, 87.5#, J-55 casing set at 383 ft. Cement casing with 790 sxs Class C cmt. Bump plug. Circ cement to surface. WOC. Test csg 1500 psi, 30 mins (good).								
02/24/19 to 03/01/19 Drill 17 1/2 inch hole to 3225ft. Run 13-3/8, 68#, HCL-80 casing set at 3225 ft. Cement casing with								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #522910 verified by the BLM Well Information System For XTO ENERGY INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 07/24/2020 (20PP3499SE) Name(Printed/Typed) CHERYL ROWELL								
Signature (Electronic Submission)			Date 07/24/2020 go		gc 7/3	c 7/31/2020		
THIS SPACE FOR FEDERAL OR STATE O					SE Ad	cepted fo	r record – NMOCD	
Approved By ACCEPTED				JONATHON SHEPARD TitlePETROLEUM ENGINEER Date 07/28		Date 07/28/2020		
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to condu-	Office Carlsbac	Office Carlsbad						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								
(Instructions on page 2)								

²⁷ ** BLM REVISED **

Additional data for EC transaction #522910 that would not fit on the form

32. Additional remarks, continued

2520 sxs Class C cement. Bump Plug. Circulate cement to surface. WOC. Test casing 1500 psi, 30 mins (good).

03/02/19 to 03/11/2019 Drill 12.25 inch hole to 9422 ft. Run 9-5/8 inch, 40#, HCL-80 casing set at 9412 ft. Cmt Stage 1: 2275 sxs Class C. Bump Plug. Open DV tool. Cmt Stage 2: 790 sxs Class C. Circ cmt to surface. WOC. Test casing 1710 psi, 30 mins (good).

03/12/2019 to 04/11/19 Drill 8-3/4 inch hole to 14113 ft. Drill 8-1/2 inch hole to 26785 ft. TD well on 4/6/20. Test csg Run 5 1/2 inch, 23#, CYP-110 casing set @ 26778 ft. Cement casing with 4085 Neocem. Bump plug. Circ. ETOC=7400?

PBTD = 26783

Rig Release 04/11/19

Revisions to Operator-Submitted EC Data for Sundry Notice #522910

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM17056	NMNM0556863
Agreement:		891014168X (NMNM70992X)
Operator:	XTO ENERGY INC. 6401 HOLIDAY HILL, BLDG 5 MIDLAND, TX 79707 Ph: 432-571-8205	XTO ENERGY INCORPORATED 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Cell: 713-542-0648 Ph: 432-571-8205	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432-218-3754
Tech Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Cell: 713-542-0648 Ph: 432-571-8205	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432-218-3754
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	WILDCAT; WOLFCAMP	HACKBERRY-BONE SPRING WILDCAT-WOLFCAMP
Well/Facility:	NASH UNIT 402H Sec 19 T23S R30E Mer NMP NWNE 660FNL 1905FEL	NASH UNIT 402H Sec 19 T23S R30E NWNE 660FNL 1905

32.295914 N Lat, 103.918457 W Lon

05FEL 32.295912 N Lat, 103.918461 W Lon