# State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

**Todd E. Leahy, JD, PhD** Deputy Secretary

Adrienne Sandoval, Division Director Oil Conservation Division



08/05/2020

action.

## **Operator Notice Regarding**

# C-104 Denial and Request for Information

30-015-45835 BODACIOUS 5 32 FEDERAL COM 3BS #004H

OCD is providing notice to operators that it will deny your C-104 – *Request for Allowable and Authorization to Transport* if it fails to provide complete and accurate information, including:

Test Allowable, New Well and Recompleted Well	Please review/amend attachment(s): Mark C-104 RT, 'AMENDED REPORT'
C-103 (or BLM equivalent) for all casing strings  Spud Notice Surface Casing Intermediate Casing (if applicable) Missing	
<ul><li>Additional Intermediate Casing (if application Production Casing or Liner</li></ul>	able)
☐ Applicable Order (NSL, NSP, Other)	)
☐ Deviation Survey for Vertical Wells	
Directional Survey Missing	
∠XC-102 (As-Drilled Plat for Horizontal Well) Ame	nd highlighted areas.
New Well and Recompleted Well Only	
☐ C-103 Completion Sundry (or BLM equivalent)	PBTD/PERFS WRITTEN ON RT C-104
☐ C-105 Completion Report (or BLM equivalent) <sup>*</sup>	Are these reached at completion?
☐ All Logs Run on Well Logs already received? Has a Logs received were not uploat through e docs.	well reached Completion? aded in e docs as tiff. format. Re-submit
The sale or transport of product without an approved Complementing rules, including 19.15.7.15 and 19.15.16.  C-104 is incomplete or inaccurate. Failure to comply with	19 NMAC. OCD determines that your

If you have any questions, please contact the local OCD District Office.

Once Complete, re-submit through e docs asap. Thank you.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

EMNRD-OCD ARTESIA REC'D: 07/31/2020

Form C-104 Revised August 1, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT

Submit one copy to appropriate District Office

1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

						<u>AND AUTHO</u>				V-1		
<sup>1</sup> Operator n							<sup>2</sup> OGRID Nur					
CHISHOLN 801 CHERF				г 20				2137				
FORT WOR			1200-UNI	1 20			<sup>3</sup> Reason for Filing Code/ Effective Date					
<sup>4</sup> API Numbe			l Name				RT-07/29/2020		ol Code			
<b>30 - 0</b> 15-4	5835	l l	-015 G-04									
<sup>7</sup> Property C			perty Nan		, BOTTE STITE		98056 <sup>9</sup> Well Number					
1 Toperty C	ouc				COM 3BS		4H					
II. 10 Su	rface Loc											
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/V	Vest line	County		
О	5	23S	26E		230	SOUTH	1780	EAS	Т	EDDY		
<sup>11</sup> Bo	ttom Hol	e Locatio	n									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	the East/West line County				
A	32	22S	26E		100	NORTH	403	EAS	ST.	EDDY		
12 Lse Code	13 Produci			onnection	<sup>15</sup> C-129 Perr		C-129 Effective		2.101			
F	Co			ate	0 125 1 011				U 12	Dapitution Dute		
	and Coa!	Г « «	40.00									
III. Oil a		ı ranspor	ters		<sup>19</sup> Transpor	4 NT				<sup>20</sup> O/G/W		
OGRID					and Ad					O/G/W		
371960					una ma	ui ess						
3/1900				LUC	ID ENEDGY D	ELAWARE, LLC				G		
				Loc	ID ENERGY D	ELAWAKE, ELC						
25246										_		
35246				CHE	I I TD A DING I	IIC COMPANIV				О		
				SHE	LL IKADING	US COMPANY						
IV. Well	l Comple	tion Data	1									
	l Comple			:	<sup>23</sup> TD	<sup>24</sup> PBTD	25 Perforat	ions		<sup>26</sup> <b>DHC, MC</b>		
<sup>21</sup> Spud Da	ate	<sup>22</sup> Ready				24 PBTD	Perforation 10000 8830	ions		<sup>26</sup> DHC, MC		
<sup>21</sup> <b>Spud Da</b> 01/13/2020	ate 0		Date	19129'M	1D/8464'TVD	19119'MD/8464'TV	D 19090'-8830'	ions				
<sup>21</sup> <b>Spud Da</b> 01/13/2020	ate	<sup>22</sup> Ready	Date		1D/8464'TVD		D 19090'-8830'	ions		<sup>26</sup> DHC, MC		
<sup>21</sup> <b>Spud Da</b> 01/13/2020	ote 0	<sup>22</sup> Ready	Date  28 Casing	19129'M	MD/8464'TVD	19119'MD/8464'TV	D 19090'-8830'	ions				
<sup>21</sup> <b>Spud Da</b> 01/13/2020 <sup>27</sup> <b>Ho</b> 17.5	nte 0 0  pole Size	<sup>22</sup> Ready	Date  28 Casing	19129'M g & Tubin	MD/8464'TVD	19119'MD/8464'TV <sup>29</sup> <b>Depth S</b>	D 19090'-8830'	ions	30 Sack			
<sup>21</sup> Spud Da 01/13/2020 <sup>27</sup> Ho	nte 0 0  pole Size	<sup>22</sup> Ready	Date  28 Casing 13.375", 4	19129'M g & Tubin	MD/8464'TVD ng Size	19119'MD/8464'TV <sup>29</sup> <b>Depth S</b>	D 19090'-8830'	ions	30 Sack			
<sup>21</sup> <b>Spud Da</b> 01/13/2020 <sup>27</sup> <b>Ho</b> 17.5	oble Size	<sup>22</sup> Ready	Date  28 Casing 13.375", 4	19129'M g & Tubin 48# J-55 C	MD/8464'TVD ng Size	19119'MD/8464'TV 29 <b>Depth S</b> 398'	D 19090'-8830'	ions	<sup>30</sup> Sacks 1027 775			
<sup>21</sup> <b>Spud Da</b> 01/13/2020 <sup>27</sup> <b>Ho</b> 17.5	oble Size	<sup>22</sup> Ready	Date  28 Casing  13.375", 4  9.625", 4	19129'M g & Tubin 48# J-55 C	MD/8464'TVD ng Size SG	19119'MD/8464'TV 29 <b>Depth S</b> 398'	D 19090'-8830'	ions	<sup>30</sup> Sacks			
<sup>21</sup> <b>Spud Da</b> 01/13/2020 <sup>27</sup> <b>Ho</b> 17.5	oble Size	<sup>22</sup> Ready	Date  28 Casing  13.375", 4  9.625", 4	19129'M <b>3 &amp; Tubin</b> 48# J-55 C	MD/8464'TVD ng Size SG	19119'MD/8464'TV 29 <b>Depth S</b> 398'	D 19090'-8830'	ions	<sup>30</sup> Sacks 1027 775			
<sup>21</sup> <b>Spud Da</b> 01/13/2020 <sup>27</sup> <b>Ho</b> 17.5	oble Size	<sup>22</sup> Ready	Date  28 Casing  13.375", 4  9.625", 4	19129'M <b>3 &amp; Tubin</b> 48# J-55 C	MD/8464'TVD ng Size SG	19119'MD/8464'TV 29 <b>Depth S</b> 398'	D 19090'-8830'	ions	<sup>30</sup> Sacks 1027 775			
21 Spud Da 01/13/2020 27 Ho 17.5 12 V. Well	oble Size  5  25  Test Data	<sup>22</sup> Ready 7/29/2020	28 Casing 13.375", 4 9.625", 4 5.5", 20	19129'M <b>g &amp; Tubin</b> 48# J-55 C 0#, J-55 C #, P-110 C	MD/8464'TVD ng Size SG SG	19119'MD/8464'TV 29 Depth S 398' 1913' 19124'	et 19090'-8830'		<sup>30</sup> Sacks 1027 775 2670	s Cement		
<sup>21</sup> <b>Spud Da</b> 01/13/2020 <sup>27</sup> <b>Ho</b> 17.5 12	oble Size  5  25  Test Data	<sup>22</sup> Ready 7/29/2020	28 Casing 13.375", 4 9.625", 4 5.5", 20	19129'M <b>g &amp; Tubin</b> 48# J-55 C 0#, J-55 C #, P-110 C	MD/8464'TVD ng Size SG	19119'MD/8464'TV 29 <b>Depth S</b> 398'	et 19090'-8830'	og. Press	<sup>30</sup> Sacks 1027 775 2670			
21 Spud Da 01/13/2020 27 Ho 17.5 12 V. Well	oble Size  5  25  Test Data	<sup>22</sup> Ready 7/29/2020	28 Casing 13.375", 4 9.625", 4 5.5", 20	19129'M <b>g &amp; Tubin</b> 48# J-55 C 0#, J-55 C #, P-110 C	MD/8464'TVD ng Size SG SG	19119'MD/8464'TV 29 Depth S 398' 1913' 19124'	et 19090'-8830'		<sup>30</sup> Sacks 1027 775 2670	s Cement		
21 Spud Da 01/13/2020 27 Ho 17.5  12  V. Well 1  31 Date New	oble Size  5  25  Test Data Oil 32	Ready 7/29/2020	28 Casing 13.375", 4 9.625", 4 5.5", 20g	19129'M <b>g &amp; Tubin</b> 18# J-55 C 0#, J-55 C #, P-110 C	MD/8464'TVD  gg Size  SG  SG  SG  Fest Date	19119'MD/8464'TV  29 Depth S  398'  1913'  19124'	et 19090'-8830'		<sup>30</sup> Sacks 1027 775 2670	36 Csg. Pressure		
21 Spud Da 01/13/2020 27 Ho 17.5 12 V. Well	oble Size  5  25  Test Data Oil 32	<sup>22</sup> Ready 7/29/2020	28 Casing 13.375", 4 9.625", 4 5.5", 20g	19129'M <b>g &amp; Tubin</b> 18# J-55 C 0#, J-55 C #, P-110 C	MD/8464'TVD ng Size SG SG	19119'MD/8464'TV 29 Depth S 398' 1913' 19124'	et 19090'-8830'		<sup>30</sup> Sacks 1027 775 2670	s Cement		
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21 Spud Da 01/13/2020 27 Ho 17.5  12.5  V. Well 31 Date New  37 Choke Si 42 I hereby cert	Test Data Oil 32  ize  tify that the	Ready 7/29/2020  Gas Delive  38 Oi	28 Casing 13.375", 4 9.625", 4 5.5", 20 ery Date	19129'M <b>g &amp; Tubin</b> 48# J-55 C  0#, J-55 C  #, P-110 C  33 T  39	MD/8464'TVD  In Size  SG  SG  SG  SG  Vest Date  Vest Water  Division have	19119'MD/8464'TV  29 Depth S  398'  1913'  19124'	et 19090'-8830'	og. Press	<sup>30</sup> Sack 1027 775 2670	36 Csg. Pressure  41 Test Method		
21 Spud Da 01/13/2020 27 Ho 17.5  12 8.7  V. Well 31 Date New  37 Choke Si 42 I hereby cert been complied	Test Data Oil 32  ize tify that the I with and the state of the state	Ready 7/29/2020  Gas Deliverates of the nat the info	28 Casing 13.375", 4 9.625", 4 5.5", 20i	19129'M <b>g &amp; Tubin</b> 48# J-55 C  0#, J-55 C  #, P-110 C  33 T  39  servation E  tven above	MD/8464'TVD  In Size  SG  SG  SG  SG  Vest Date  Vest Water  Division have	19119'MD/8464'TV  29 Depth S  398'  1913'  19124'	th   35 Ti	og. Press	<sup>30</sup> Sack 1027 775 2670	36 Csg. Pressure  41 Test Method		
V. Well  Thereby cert been complied complete to the Signature:	Test Data Oil 32  Tize tify that the I with and the best of my	Ready 7/29/2020  Gas Delive  38 Oi  rules of the nat the info y knowledge	28 Casing 13.375", 4 9.625", 4 5.5", 20i	19129'M <b>g &amp; Tubin</b> 48# J-55 C  0#, J-55 C  #, P-110 C  33 T  39  servation E  tven above	MD/8464'TVD  Ig Size  SG  SG  SG  SG  Vest Date  Water  Division have is true and	19119'MD/8464'TV  29 Depth S  398'  1913'  19124'	th 35 Th	og. Press	<sup>30</sup> Sack 1027 775 2670	36 Csg. Pressure  41 Test Method		
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21 Spud Da 01/13/2020 27 Ho 17.5  12  8.7  V. Well  31 Date New  37 Choke Si 42 I hereby cert been complied complete to the Signature: Printed name:	Test Data Oil 32  ize tify that the le best of my	Ready 7/29/2020  Gas Delive  rules of the nat the info y knowledge	28 Casing 13.375", 4 9.625", 4 5.5", 20i	19129'M <b>g &amp; Tubin</b> 48# J-55 C  0#, J-55 C  #, P-110 C  33 T  39  servation E  tven above	MD/8464'TVD  In Size  SG  SG  SG  SG  Vest Date  Vest Water  Division have is true and	19119'MD/8464'TV  29 Depth S  398'  1913'  19124'  34 Test Leng  40 Gas	th   35 Ti	og. Press	<sup>30</sup> Sack 1027 775 2670	36 Csg. Pressure  41 Test Method		
21 Spud Da 01/13/2020 27 Ho 17.5 12 8.7  V. Well 31 Date New  37 Choke Si 42 I hereby cert been complied complete to the Signature: Printed name: JENNIFER	Test Data Oil 32  ize tify that the le best of my	Ready 7/29/2020  Gas Delive  rules of the nat the info y knowledge	28 Casing 13.375", 4 9.625", 4 5.5", 20i	19129'M <b>g &amp; Tubin</b> 48# J-55 C  0#, J-55 C  #, P-110 C  33 T  39  servation E  tven above	SG SG SG SG Size SG SG Size Sig	19119'MD/8464'TV 29 Depth S 398' 1913' 19124'  34 Test Leng 40 Gas  Approved by:	th 35 Th	og. Press	<sup>30</sup> Sack 1027 775 2670	36 Csg. Pressure  41 Test Method		
21 Spud Da 01/13/2020 27 Ho 17.5  12  8.7  V. Well  31 Date New  37 Choke Si  42 I hereby cert been complied complete to the Signature:  Printed name: JENNIFER Title:	Test Data Oil 32  Tize tify that the lawith and the best of my ELROD	Ready 7/29/2020  Gas Delive  38 Oi  rules of the nat the info	28 Casing 13.375", 4 9.625", 4 5.5", 20i	19129'M <b>g &amp; Tubin</b> 48# J-55 C  0#, J-55 C  #, P-110 C  33 T  39  servation E  tven above	SG SG SG SG Size SG SG Size Sig	19119'MD/8464'TV  29 Depth S  398'  1913'  19124'  34 Test Leng  40 Gas	th 35 Th	og. Press	<sup>30</sup> Sack 1027 775 2670	36 Csg. Pressure  41 Test Method		
21 Spud Da 01/13/2020 27 Ho 17.5  12  8.7  V. Well  31 Date New  37 Choke Si  42 I hereby cert been complied complete to the Signature:  Printed name: JENNIFER  Title: SR. REGUL E-mail Addres	Test Data Oil 32  Test Data Oil 32  ize tify that the la with and the best of my ELROD  ATORY A	Tules of the nat the info y knowledge Chad	28 Casing 13.375", 4 9.625", 4 5.5", 20 ery Date  I e Oil Consermation give and beli	19129'M <b>g &amp; Tubin</b> 48# J-55 C  0#, J-55 C  #, P-110 C  33 T  39  servation E  tven above	SG SG SG SG Size SG SG Size Sig	19119'MD/8464'TV 29 Depth S 398' 1913' 19124'  34 Test Leng 40 Gas  Approved by:  Fitle:  Approval Date:	th 35 Tr	og. Press	30 Sacks 1027 775 2670	36 Csg. Pressure  41 Test Method		
21 Spud Da 01/13/2020 27 Ho 17.5  12.5  8.7  V. Well 31 Date New  37 Choke Si  42 I hereby cert been complied complete to the Signature: Dennited name: JENNIFER Title: SR. REGUL E-mail Addres JELROD@C	Test Data Oil 32  Test Data Oil 32  ize tify that the la with and the best of my ELROD  ATORY A	22 Ready 7/29/2020  A Gas Delive  38 Oi  rules of the nat the info y knowledge Charles  NALYST  ENERGY.	28 Casing 13.375", 4 9.625", 4 5.5", 20 ery Date  ery Date  e Oil Consermation give and believe and be	19129'M <b>g &amp; Tubin</b> 48# J-55 C  0#, J-55 C  #, P-110 C  33 T  39  servation E  tven above	SG SG SG SG Size SG SG Size Sig	19119'MD/8464'TV 29 Depth S 398' 1913' 19124'  34 Test Leng 40 Gas  Approved by:  Fitle:  Approval Date:	th 35 Th	og. Press	30 Sacks 1027 775 2670	36 Csg. Pressure  41 Test Method		
21 Spud Da 01/13/2020 27 Ho 17.5  12.5  8.7  V. Well 31 Date New  37 Choke Si  42 I hereby cert been complied complete to the Signature: DENNIFER Title: SR. REGUL E-mail Addres JELROD@Cl Date:	Test Data Oil 32  Test Data Oil 32  ize tify that the la with and the best of my ELROD  ATORY A	22 Ready 7/29/2020  a Gas Deliver  38 Oi  rules of the nat the inforty knowledge Clear Cle	28 Casing 13.375", 4 9.625", 4 5.5", 20 ery Date  ery Date  consumation give and beliate a	19129'M  3 & Tubin  48# J-55 C  0#, J-55 C  4, P-110 C  33 T  39  servation E  tven above ef.	SG SG SG SG Size SG SG Size Sig	19119'MD/8464'TV 29 Depth S 398' 1913' 19124'  34 Test Leng 40 Gas  Approved by:  Fitle:  Approval Date:	th 35 Tr	og. Press	30 Sacks 1027 775 2670	36 Csg. Pressure  41 Test Method		
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District I

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Energy, Minerals & Natural Resources Department

EMNRD-OCD ARTESIA

REC'D: 07/31/2020 Form C-102 ment Revised August 1, 2011

Submit one copy to appropriate

District Office

AS DRILLED PLAT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

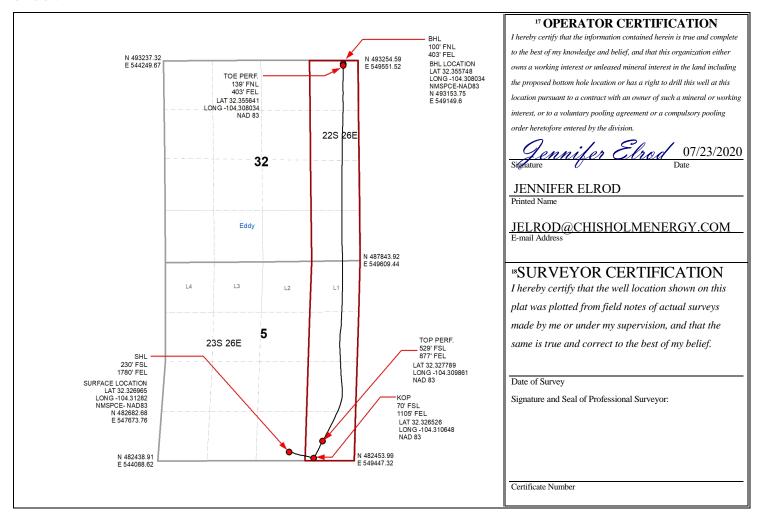
<sup>1</sup> API Numbe	er 2	<sup>2</sup> Pool Code <sup>3</sup> Pool Name					
30-015-45835	9	8056	WC-015 G-04 S232628M; BONE SPR	RING			
<sup>4</sup> Property Code		<sup>5</sup> P	roperty Name	<sup>6</sup> Well Number			
		4H					
<sup>7</sup> OGRID No.		<sup>8</sup> Operator Name					
372137		CHISHOLM ENERGY OPERATING, LLC					

#### <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
О	5	23S	26E		230 SOUT		1780	EAST	EDDY	
<sup>11</sup> Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	East/West line	County		
A	32	22S	26E		100	NORTH	403	EAST	EDDY	

12 Dedicated Acres 320.889 13 Joint or Infill 14 Consolidation Code 15 Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Inten	t	As Dril	led	Χ										
API#	ł		]											
30-0	15-45835													
Operator Name:						Pro	perty N	lame	:					Well Number
Kick (	Off Point	(KOP)												
			1_	1	Γ= .			. / 0	T = .			= //		
UL	Section	Township	Range	Lot	Feet		From N	1/5	Feet		From	ı E/W	County	
Latit	nde T		<u> </u>		Longitu	ude			1				NAD	
First <sup>-</sup>	Take Poir	nt (FTP)												
UL	Section	Township	Range	Lot	Feet		From N	1/5	Feet		From	ı E/W	County	
	Section	Township	Nunge	1200	1000		1101111	., 5	1 000		11011	, ••	county	
Latit	ude				Longitu	ude							NAD	
Last 1	Take Poin	t (LTP)												
UL	Section	Township	Range	Lot	Feet	Fro	m N/S	Feet		From E	/W	Count	:y	
	1					<u> </u>								
Latit	ude				Longitu	ude						NAD		
Is this	s well the	defining v	vell for th	ne Hori	zontal S	pacin	g Unit?		NO					
		(			7									
is this	s well an	infill well?		YES										
If infi	ll is yes p	lease prov	ide API if	availal	ble, Ope	rator	Name	and v	vell n	umber	for E	Definir	ng well fo	r Horizontal
Spaci	ng Unit.													
API#	t		7											
	15-45836													
Ope	rator Nai	me: IERGY OPER	RATING U		· · · · · · · · · · · · · · · · · · ·	Prop	perty N	lame	) בבטנ	ERAL CO	N/ 20		<del></del>	Well Number
	C. I C LIVI LI			-0		501	PACIOO	J J-3.	LILU[	-NAL CO	1VI Z			5H