

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		EMNRD-OCD ARTESIA REC'D: 7/28/2020 Form C-105 Revised April 3, 2017														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name PARDUE 8808 6. Well Number: 4H														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator BTA OIL PRODUCERS, LLC				9. OGRID 260297														
10. Address of Operator 104 S. PECOS; MIDLAND, TX. 79701				11. Pool name or Wildcat PURPLE SAGE (WOLFCAMP)														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	D	11	23S	28E		220	N	1125	W	EDDY								
BH:	N	11	23S	28E		46.9	S	2298.8	W	EDDY								
13. Date Spudded 7/31/2019	14. Date T.D. Reached 10/11/2019	15. Date Rig Released 10/11/2019		16. Date Completed (Ready to Produce) 1/20/2020			17. Elevations (DF and RKB, RT, GR, etc.) 2996 GR											
18. Total Measured Depth of Well 14,660'		19. Plug Back Measured Depth 14,606'		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run MWD GAMMA RAY											
22. Producing Interval(s), of this completion - Top, Bottom, Name 9,780'-14,370' WOLFCAMP																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"		54.5#		535'		17 1/2"		425										
9 5/8"		36#		2618'		12 1/4"		800										
7"		29#		9966'		8 3/4"		705										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN														
4 1/2"	9,187'	14,657'	425															
26. Perforation record (interval, size, and number) 10,630' – 15,238'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>9780' - 14,370'</td> <td>221,789 BBLS TOTAL FLUID. 11,435,020#S 100 MESH AND 40/70 SAND.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9780' - 14,370'	221,789 BBLS TOTAL FLUID. 11,435,020#S 100 MESH AND 40/70 SAND.				
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9780' - 14,370'	221,789 BBLS TOTAL FLUID. 11,435,020#S 100 MESH AND 40/70 SAND.																	
28. PRODUCTION																		
Date First Production 1/20/2020		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING				Well Status (<i>Prod. or Shut-in</i>) PRODUCING												
Date of Test 1/25/2020	Hours Tested 24	Choke Size 34/64	Prod'n For Test Period 24hrs	Oil – Bbl 813	Gas – MCF 6737	Water - Bbl. 4113	Gas - Oil Ratio											
Flow Tubing Press. 2250	Casing Pressure 2100	Calculated 24- Hour Rate	Oil - Bbl. 1230	Gas - MCF 3014	Water - Bbl. 3022	Oil Gravity - API - (<i>Corr.</i>) 51												
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD							30. Test Witnessed By											
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD83																		

8/03/2020ab

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

Signature *Katy Reddell*

Name KATY REDDELL Title REGULATORY ANALYST Date 3/2/2020

E-mail Address kreddell@btaoil.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo_____	T. Penn A"_____
T. Salt 574'_____	T. Strawn_____	T. Kirtland _____	T. Penn. "B" _____
B. Salt 2384'_____	T. Atoka_____	T. Fruitland_____	T. Penn. "C" _____
T. Yates_____	T. Miss_____	T. Pictured Cliffs_____	T. Penn. "D" _____
T. 7 Rivers_____	T. Devonian_____	T. Cliff House_____	T. Leadville_____
T. Queen_____	T. Silurian_____	T. Menefee_____	T. Madison_____
T. Grayburg_____	T. Montoya_____	T. Point Lookout_____	T. Elbert_____
T. San Andres_____	T. Simpson_____	T. Mancos_____	T. McCracken_____
T. Glorieta_____	T. McKee_____	T. Gallup_____	T. Ignacio Otzte_____
T. Paddock_____	T. Ellenburger_____	Base Greenhorn_____	T. Granite_____
T. Blinebry_____	T. Gr. Wash_____	T. Dakota_____	
T. Tubb_____	T. Delaware Sand 2634'_____	T. Morrison_____	
T. Drinkard_____	T. Bone Springs 6340'_____	T. Todilto_____	
T. Abo_____	T. _____	T. Entrada_____	
T. Wolfcamp 9536'_____	T. _____	T. Wingate_____	
T. Penn_____	T. _____	T. Chinle_____	
T. Cisco (Bough C)_____	T. _____	T. Permian_____	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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