B ^I SUNDRY	UNITED STATES EPARTMENT OF THE IN UREAU OF LAND MANAG	BEMENT R TS on We			OMB I	I APPROVED NO. 1004-0137 January 31, 2018
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2					 If Unit or CA/Agreement, Name and/or No. 891000303X 	
1. Type of Well ☐ Oil Well					8. Well Name and No POKER LAKE U). NIT 21 BD 121H
2. Name of Operator XTO PERMIAN OPERATING LLC E-Mail: Cheryl_rowell@xtoenergy.com					9. API Well No. 30-015-45513-00-X1	
3a. Address3b. Phone No.6401 HOLIDAY HILL ROAD BLDG 5Ph: 432-213MIDLAND, TX 79707Ph: 432-213			. (include area code) 8-3754			
4. Location of Well (Footage, Sec., T			11. County or Parish	, State		
Sec 21 T25S R30E SWSW 452FSL 888FWL 32.109608 N Lat, 103.891937 W Lon					EDDY COUNTY, NM	
12. CHECK THE AN	PPROPRIATE BOX(ES) 1	TO INDICA	TE NATURE OI	F NOTICE, I	REPORT, OR OT	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	Dee]	pen	—	on (Start/Resume)	□ Water Shut-Off
Subsequent Report	Alter Casing	-	raulic Fracturing	□ Reclama		□ Well Integrity
	Casing Repair	_	Construction	□ Recompl		Other Drilling Operations
☐ Final Abandonment Notice	 Change Plans Convert to Injection 	Plug Plug	and Abandon Back	-	nporarily Abandon ter Disposal	
13. Describe Proposed or Completed Op If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final for the site is ready f	ally or recomplete horizontally, g rk will be performed or provide th l operations. If the operation resu bandonment Notices must be filed	ive subsurface he Bond No. or ilts in a multipl	locations and measure file with BLM/BIA e completion or reco	ed and true ver Required sub mpletion in a ne	tical depths of all pert sequent reports must b ew interval, a Form 31	inent markers and zones. e filed within 30 days 60-4 must be filed once
XTO PERMIAN OPERATING	LLC respectfully submits of	drilling opera	tions of the refer	enced well.		
Spud Date 02/01/20 02/01/20 Drill 14.75 inch hole 02/01/20 Run 11.75, J55, 54 I Cement with 937 sxs, 222 bbl Lost returns. Run Temp Log. Pump top-out job, 34 sxs, 30 I Circ 10 bbls cmt to surface. 02/02/20 RD, Skid Rig 02/25/20 Skid Rig, RU	b, BTC csg, set at 1055 ft. s, 1.335 yld Class A cmt. B TOC = 843 ft	Bumped plug				
14. I hereby certify that the foregoing is		10E20 vorifie	d by the PLM Wel	Information	Sustam	
Electronic Submission #519539 verified by the BLM Well Information System For XTO PERMIAN OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 06/21/2020 (20PP3204SE)						
Name(Printed/Typed) CHERYL						
Signature (Electronic S	Submission)		Date 06/18/20)20	gc	8/11/2020
THIS SPACE FOR FEDERAL OR STATE OFFICE USE Accepted for record – NMOC					for record – NMOCD	
Approved By ACCEPT	ED		JONATHO TitlePETROLE	N SHEPARI UM ENGINE) ER	Date 07/29/2020
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent which would entitle the applicant to conduct the conduct to conduct the applicant to conduct the applicant to conduct the second	uitable title to those rights in the s	not warrant or subject lease	Office Carlsbac	1		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED ** BLM REVI

Additional data for EC transaction #519539 that would not fit on the form

32. Additional remarks, continued

02/26/20 Test 11.75 csg to 1500 psi for 30 minutes, good test.

02/26/20 Drill 10.625 inch hole to 10150 ft. 03/04/20 Run 8.625, L-80, 31.99 lb csg, set at 10150 ft. Cement with 769 sxs, 478 bbls, 3.49 yld, Clas C Lt. cmt Followed by 381 sxs, 83 bbls, 1.23 yld, Class C Did not bump plug. BLM approved offline cmt squeeze. 3/5/20 RD, Skid rig.

4/11/20 Pump 633 sxs, 150 bbls, 1.33 yld, Class C squeeze job.

5/26/20 Run CBL, Pressure test ? unsuccessful 5/29/20 Squeeze 180 sxs, 40 bbls, 4.33 yld, Class C cmt PT squeeze job ? unsuccessful. 5/30/20 Squeeze 180 sxs, 40 bbls, 4.33 yld, Class C cmt.

5/30/20 Test 8.625 csg to 2446 psi for 30 minutes, good test.

6/1/20 Drill 7.875 hole to 21417, TD on 06/13/20 KOP = 10339 06/15/20 Run 5.5 in. CYP110, 23 lb, TCBC csg to 21407 ft. Cement with 788 sxs 289 bbls, 1.20 yld, 50/50 POZ H cmt Followed by 1900 sxs, 484 bbls, 1.40 yld, 50/50 POZ H cmt Bump plug. Circ 160 bbls to surface. PBTD = 21405 Rig Release 6/16/20

Revisions to Operator-Submitted EC Data for Sundry Notice #519539

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM05039A	NMNM05039A
Agreement:		891000303X (NMNM71016X)
Operator:	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL RD, BLDG 5 MIDLAND, TX 79707 Ph: 432-218-3754	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432-218-3754	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432-218-3754
Tech Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432-218-3754	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432-218-3754
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	PURPLE SAGE; WOLFCAMP	PURPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	POKER LAKE UNIT 21 BD 121H Sec 21 T25S R30E Mer NMP SWSW 425FSL 888FWL 32.109607 N Lat, 103.891938 W Lon	POKER LAKE UNIT 21 BD 121H Sec 21 T25S R30E SWSW 452FSL 888 32.109608 N Lat, 103.891937 W Lon

88FWL 32.109608 N Lat, 103.891937 W Lon