Submit 1 Copy To Ap Office District I – (575) 393-			N CAT A.F.		EMNRD-OCD ARTESIA REC'D: 8/06/2020 Form C-103 Revised August 1, 2011			
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CON			NSERVATION DIVISION		WELL APINO. 30-015-46386 5. Indicate Type of Lease			
District III _ (505) 334-6178					STATÉ S FEE 6. State Oil & Gas Lease No.			
87505 SUNDRY NOTICES AND REPORTS ON WELLS					7 Lease Na	me or Unit /	Agreement Name	
(DO NOT USE T HIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICAT ION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					Honey GrahamState Com			
1. Type of Well: Oil Well ☐ Gas Well ☒ Other						8. Well Number 703H		
2. Name of Operator COG Operating LLC					9. OGRID 1	9. OGRID Number 229137		
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210					10. Poolname or Wildcat Purple Sage; Wolfcamp (Gas)			
4. Well Location					Тигрк	- Suge, Won	cump (Sus)	
Unit Letter D: 320 feet from the North line and 1155 feet from the West line								
Section 20 Township 26S Range 28E NMPM Eddy County 11. Elevation (Showwhether DR, RKB, RT, GR, etc.)								
3084' GR								
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data								
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:								
PERFORM REMEDIAL WORK□ PLUG AND ABANDON□ REMEDIAL WORK□ ALTERING CASING□ TEMPORA RILY ABANDON□ CHANGE PLANS□ COMMENCE DRILLING OPNS□ P AND A□								
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐								
DOWNHOLE COM	MINGLE							
OTHER:		1 . 1	_		Completion O			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEERULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.								
4/17/20 Test 95/8" X 5 ½" annulus to 1500# for 30 min. Good test. Set CBP @ 21,580'. Perf 21,555 – 21,565 Injection test. 6/16/20 to 7/1/20 Perf 9,465-21,453' (884). Acdz w/ 0 gal 7 1/2% acid. Frac w/30,168,709# sand & 27,708,282 gal fluid.								
7/6/20 – 7/7/20 Drilled out plugs. Clean down to PBTD @ 21,480'								
7/8/20 Set 2 7/8" 6.5# L-80 tbg @ 8,838' & pkr @ 8,828'.								
7/10/20 – Released to Prod. Dept to begin flowback operations. 7/20/20 - Began flowback and testing 7/21/20 - Date of first production.								
Spud Date:	11/5/19		Rig Release Date:		12/17/20			
I hereby certify th	at the information	above is true	and complete to the be	est of my know	ledge and bel	ief.		
SIGNATURE_AmandaAveryTITLE:Regulatory AnalystDATE: 8/6/20							2: <u>8/6/20</u>	
Type orprint name	:Amanda A	verv	E-mail address:	aavery@cond	cho.com	PHONE:	<u>(575) 748-6962</u>	
For State Use On			_					
APPROVED BY:	AST	> _TITLE	Staff Mana	ager	_ DATE	8/11/2020		
Conditions of App	roval(if any):				-	0/40	/2020 A D	

8/18/2020 AB