Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR OCD-ARTESIA BUREAU OF LAND MANAGEMENT REC'D: 8/12/2020 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMLC061705B 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2				 If Unit or CA/Agreement, Name and/or No. 891000303X 		
1. Type of Well □ Oil Well □ Other					8. Well Name and No. POKER LAKE UNIT 17 TWR 107H	
2. Name of Operator XTO PERMIAN OPERATING LLC E-Mail: Cheryl_rowell@xtoenergy.com					9. API Well No. 30-015-47082-00-X1	
3a. Address3b. Phone No. (includ6401 HOLIDAY HILL ROAD BLDG 5Ph: 432-218-3754MIDLAND, TX 79707Ph: 432-218-3754					10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 20 T24S R31E NENE 95FNL 785FEL 32.209824 N Lat, 103.793831 W Lon					EDDY COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICAT	TE NATURE OI	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Nation of Intent	□ Acidize	🗖 Deep	ben	Producti	on (Start/Resume)	□ Water Shut-Off
□ Notice of Intent	□ Alter Casing	🗖 Hydr	raulic Fracturing		ation	Well Integrity
🛛 Subsequent Report	Casing Repair	□ New	Construction Recomplete		lete	🛛 Other
Final Abandonment Notice	□ Change Plans	D Plug	and Abandon	□ Tempor	arily Abandon	Drilling Operations
_	Convert to Injection		□ Plug Back □ Water		-	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for the site is ready	ally or recomplete horizontally, ork will be performed or provide d operations. If the operation re- bandonment Notices must be fil	give subsurface 1 the Bond No. on sults in a multiple	ocations and measur file with BLM/BIA completion or reco	red and true ve . Required sub mpletion in a r	rtical depths of all pertine sequent reports must be f ew interval, a Form 3160	nt markers and zones. iled within 30 days -4 must be filed once
XTO ENERGY SUBMITS TH	IS SUNDRY AS NOTICE	OF DRILLING	OPERATIONS	ON THE RE	FERENCED WELL	
Spud Date 07/08/20 07/08/20 Drill 14.75 inch hole Run 11.75, J-55, 54 lb csg, se Cement with 730 sxs, 167 bb Bumped plug. Circ 77 bbls cm 7/9/20 RD, Skid rig. 07/24/20 Rid rig, RU. 07/24/20 Test 11.75 csg to 15 07/24/20 Drill 9.875 inch hole	et at 855 ft. ls, 1.33 yld Class C lead c nt to surface. 500 psi for 30 minutes, goo					
			acce	epted for	record/entered	8/19/2020 ab
14. I hereby certify that the foregoing i	Electronic Submission #	AN OPERATIN	G LLC, sent to the	ne Carlsbad	-	
Name(Printed/Typed) CHERYL ROWELL			Title REGULATORY COORDINATOR			
Signature (Electronic Submission)			Date 08/10/2020			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE	
Approved By ACCEPTED			JONATHO _{Title} PETROLE	IONATHON SHEPARD PETROLEUM ENGINEER Date 08/11/2020		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any per to any matter wi	rson knowingly and thin its jurisdiction.	willfully to ma	ke to any department or a	agency of the United
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISE	D ** BLM RE	VISED ** BLM		** BLM REVISED) **

Additional data for EC transaction #524848 that would not fit on the form

32. Additional remarks, continued

Run 7.625, HCL-80, 29.7 lb csg, set at 10485 ft. Cement with 1165 sxs, 255 bbls, 1.23 yld, Class H lead cmt Followed by 1215 sxs, 266 bbls, 1.23 yld, Class H tail cmt Bump plug. Lost returns, no cement to surface. BLM approved cement remediation prior to continue drilling activities. 7/31/20 Squeeze 1700 sxs, 463 bbls 1.53 yld, Class C cement, 2 bbls cmt to surface. 08/01/20 Test 7.625 csg to 2300 psi for 30 minutes, good test.

08/01/20 Drill 6.75 inch hole to 21581 ft, TD on 08/07/20. KOP = 10900 08/07/20 Run 5.5 inch, P110, 23 lb csg to 21566. Cement with 975 sxs, 219 bbls, 1.23 yld, Class H cmt Bump plug. No cement to surface. CTOC = 10959 ft. PBTD = 21564

8/8/20 Rig Release

Revisions to Operator-Submitted EC Data for Sundry Notice #524848

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMLC061705B	NMLC061705B
Agreement:		891000303X (NMNM71016X)
Operator:	XTO PERMIAN OPERATING, LLC 6401 HOLIDAY HILL, BLDG 5 MIDLAND, TX 79707 Ph: 432-218-3754	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Cell: 713-542-0648 Ph: 432-218-3754	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432-218-3754
Tech Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Cell: 713-542-0648 Ph: 432-218-3754	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Ph: 432-218-3754
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	PURPLE SAGE; WOLFCAMP	PURPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	POKER LAKE UNIT 17 TWR 107H Sec 20 T24S R31E Mer NMP 95FNL 785FEL 32.209824 N Lat, 103.793831 W Lon	POKER LAKE UNIT 17 TWR 107H Sec 20 T24S R31E NENE 95FNL 785FEL 32.209824 N Lat, 103.793831 W Lon