SUBMIT IN TRIPLICATE - Other instructions on page 2 7. If Unit or CAAgreement, Name and/or No. 1. Type of Well 0.01 Well @ Cas Well Other 8. Well Name and No. POKER LAKE UNIT 15 TWR 907H 2. Name of Operator Contact: KELLY KARDOS 9. Alf Well No. 3a. Address 6401 HOLDAY HILL ROAD BLDG 5 3b. Phone No. (include area code) 90.015-45062-00-X1 3a. Address 6401 HOLDAY HILL ROAD BLDG 5 3b. Phone No. (include area code) 90.017-1500-X1 4. Location of Well (Fordage, Sec., T. R. M., or Survey Description) 10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS) 4. Location of Well (Fordage, Sec., T. R. M., or Survey Description) 11. County or Parish, State EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA Water Shut-Off Water Shut-Off Subsequent Report Casing Repair New Construction Recomplete Other Change Plans Plug and Abandon Temporarily Abandon Poporeimant materia at an environ and exploratory for an proposed work and approximate duration thereof. If the poposal is to deepen direcionally or recomplete hor formality,	Form 3160-5 (June 2015) DE BU SUNDRY Do not use this abandoned we	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM0506A 6. If Indian, Allottee or Tribe Name								
Oil Well Cas Well Other POKER LAKE UNIT 15 TWR 907H 2. Name of Operator XTO PERMIAN OPERATING LLC Contact: KELLY KARDOS Back to energy.com 9. API Well No. 30-015-45062-00-X1 3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 E-Mail: kelly_kardos@xtoenergy.com 10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS) 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 15 T24S R31E SWSE 330FSL 1965FEL 32.211014 N Lat, 103.763496 W Lon 11. County or Parish, State III. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION III. Charge Plans Plug and Abandon Purgeneration Subsequent Report Acidize Deepen Production (Start/Resume) Water Shut-Off Subsequent Report Casing Repair New Construction Recomplete Other Charge to Original A PD 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is deepen directionally or complete horizontally, give substrace locations and measured and true vertical depths of all pertinent markers and zones. Attack the Bod under which the work will be performed or provide the Bod No. Temporarily Abandon 13. Describe Proposed or Com	SUBMIT IN T	TRIPLICATE - Other ins	tructions on page 2		 If Unit or CA/Agreement, Name and/or No. 891000303X 					
XTO PERMIAN OPERATING LLC E-Mail: kelly_kardos@xtoenergy.com 30-015-45062-00-X1 3a. Address 3b. Phone No. (include area code) Ph: 432-620-4374 PURPLE SAGE-WOLFCAMP (GAS) 4. Location of Well (Footage, Sec., T, R., M., or Survey Description) 11. County or Parish, State Sec 15 T24S R31E SWSE 330FSL 1965FEL 32.211014 N Lat, 103.763496 W Lon 11. County or Parish, State IEDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION Subsequent Report Bergin and Abandonment Notice Plug and Abandon Convert to Injection Plug Back Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to depen directronally or recomplete horizontally, give subsurface location or recompleted for and measured and true vertical depths of all pertinent markers and zones. Attach the Bond undor which the work will be performed or provide the Bond No. or file with BLA Required subsequent reports and the operation results in a multiple completion or the involved operations. If the operation results in a multiple completion or recompleted and the operator has the filed onin a new interval, a Form 3160-4 must be filed once testing has be	• 1	ner								
6401 HOLIDAY HILL ROAD BLDG 5 Ph: 432-620-4374 PURPLE SAGE-ŴOLFĆAMP (GAS) 4. Location of Well (Footage, Sec., T, R. M., or Survey Description) 11. County or Parish, State Sec 15 T24S R31E SWSE 330FSL 1965FEL 22.11014 N Lat, 103.763496 W Lon 11. County or Parish, State IDED Y COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Subsequent Report Acidize Deepen Production (Start/Resume) Water Shut-Off Subsequent Report Casing Repair New Construction Recomplete Other Change to Original A PD 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completed operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed aperation. If the operation toresults in a multiple completion in a new inter	2. Name of Operator XTO PERMIAN OPERATING	Contact: LLC E-Mail: kelly_karde				00-X1				
Sec 15 T24S R31E SWSE 330FSL 1965FEL EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Subsequent Report Acidize Deepen Production (Start/Resume) Water Shut-Off Subsequent Report Casing Repair New Construction Recomplete Well Integrity Gonvert to Injection Plug and Abandon Temporarily Abandon Doing and Abandon 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Attach the Bodu under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO Permian Operating, LLC requests permission to make the following changes to the original APD: Change the formation from Cotton Draw Bone Spring South (oil) to Purple Sage Wolfcamp (gas).	6401 HOLIDAY HILL ROAD B	BLDG 5								
TYPE OF SUBMISSION TYPE OF ACTION \Box Notice of Intent \Box Subsequent Report \Box Subsequent Report \Box Casing Repair \Box Construction \Box Construction \Box Construction \Box Construction \Box Recomplete \Box Original A PD \Box Original A PD \Box Subsequent Report \Box Convert to Injection \Box Plug and Abandon \Box Report \Box Onvert to Injection \Box Plug Back \Box Water Disposal \Box Attach the Bond under which the work will be performed or provide the Bond No. on file with BL/M/BLA. Required subsequent reports must be filed within 30 days following completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO Permian Operating, LLC requests permission to make the following changes to the original APD: Change the formation from Cotton Draw Bone Spring South (oil) to Purple Sage Wolfcamp (gas).	Sec 15 T24S R31E SWSE 33	0FSL 1965FEL)							
Image: Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Image: Subsequent Report Alter Casing Hydraulic Fracturing Reclamation Well Integrity Image: Final Abandonment Notice Casing Repair New Construction Recomplete Image: Other Image: Convert to Injection Plug and Abandon Temporarily Abandon Temporarily Abandon If the proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO Permian Operating, LLC requests permission to make the following changes to the original APD: Change the formation from Cotton Draw Bone Spring South (oil) to Purple Sage Wolfcamp (gas).	12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA				
Notice of Intent Alter Casing Hydraulic Fracturing Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other Change Plans Convert to Injection Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO Permian Operating, LLC requests permission to make the following changes to the original APD: Change the formation from Cotton Draw Bone Spring South (oil) to Purple Sage Wolfcamp (gas).	TYPE OF SUBMISSION		TYPE OF	FACTION						
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Change the formation from Cotton Draw Bone Spring South (oil) to Purple Sage Wolfcamp (gas).	If the proposal is to deepen directiona Attach the Bond under which the won following completion of the involved testing has been completed. Final At	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re bandonment Notices must be fil	give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco	red and true ve Required sub mpletion in a	ertical depths of all pertin bsequent reports must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once				
	XTO Permian Operating, LLC requests permission to make the following changes to the original APD:									
Updated C102 attached	Change the formation from Co	otton Draw Bone Spring S	outh (oil) to Purple Sage Wolf	camp (gas)						
	Updated C102 attached									

	For XTO PERMIAN OPERATI Committed to AFMSS for processing by PRI			
Name(Printed/Typed)	KELLY KARDOS	Title	REGULATORY COORDINATOR	
Signature	(Electronic Submission)	Date	04/14/2020	
	THIS SPACE FOR FEDERA	STATE OFFICE USE		
_Approved By_JENNIF	ER_SANCHEZ	TitleF	PETROLEUM ENGINEER	Date 08/18/2020
certify that the applicant he	any, are attached. Approval of this notice does not warrant or olds legal or equitable title to those rights in the subject lease plicant to conduct operations thereon.	Office	carlsbad	
	01 and Title 43 U.S.C. Section 1212, make it a crime for any pe s or fraudulent statements or representations as to any matter w			y of the United

(Instructions on page 2) ** BLM REVISED **

Revisions to Operator-Submitted EC Data for Sundry Notice #510693

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	APDCH NOI	APDCH NOI
Lease:	NMNM0506A	NMNM0506A
Agreement:	NMNM71016X	891000303X (NMNM71016X)
Operator:	XTO PERMIAN OPERATING, LLC 6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707 Ph: 432-620-4374	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	KELLY KARDOS REGULATORY COORDINATOR E-Mail: kelly_kardos@xtoenergy.com Ph: 432-620-4374	KELLY KARDOS REGULATORY COORDINATOR E-Mail: kelly_kardos@xtoenergy.com Ph: 432-620-4374
Tech Contact:	KELLY KARDOS REGULATORY COORDINATOR E-Mail: kelly_kardos@xtoenergy.com Ph: 432-620-4374	KELLY KARDOS REGULATORY COORDINATOR E-Mail: kelly_kardos@xtoenergy.com Ph: 432-620-4374
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	COTTON DRAW BONE SPRING	PURPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	POKER LAKE UNIT 15 TWR 907H Sec 15 T24S R31E Mer NMP SWSE 330FSL 1965FEL	POKER LAKE UNIT 15 TWR 907H Sec 15 T24S R31E SWSE 330FSL 1965FEL 32.211014 N Lat, 103.763496 W Lon

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District Office**

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1	API Number	r		² Pool Code		³ Pool Name					
⁴ Property (Code		1		⁵ Property I	Name			⁶ Well Number		
				PC	OKER LAKE UN	NIT 15 TWR			907H		
⁷ OGRID I	No.				⁸ Operator 1	Name			⁹ Elevation		
				XTO PERMIAN OPERATING, LLC					3559'		
	¹⁰ Surface Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	East/West line County		
0	15	24 S	31 E		330	SOUTH	1,965	EAS	EAST EDDY		
	¹¹ Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	th line Feet from the Ea			County	
Р	27	24 S	24 S 31 E 200 SOUTH 990 EA				ST	EDDY			
¹² Dedicated Acres	¹² Dedicated Acres ¹³ Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order No.										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	+					GEODETIC COORDINATES NAD 27 NME	GEODETIC COORDINATES NAD 83 NME	¹⁷ OPERATOR CERTIFICATION
	GRG	15			965'	SURFACE LOCATION Y= 440,909.7	SURFACE LOCATION Y= 440,968.4	I hereby certify that the information contained herein is true and complete
	SEC.			A		X= 676,390.8 LAT.= 32.210891*N	X= 717,574.9 LAT.= 32.211015*N	to the best of my knowledge and belief, and that this organization either
			3.L.		-990'	LONG.= 103.763016°W	LONG.= 103.763499*W	owns a working interest or unleased mineral interest in the land including
	1	1	F.Ť.P.∣	330		FIRST TAKE POINT	FIRST TAKE POINT	the proposed bottom hole location or has a right to drill this well at this
	+	· – – –	+	⊢ '		NAD 27 NME Y= 440,255.7	NAD 83 NME Y= 440,314.4	location pursuant to a contract with an owner of such a mineral or working
		I	1			X= 677,369.8 LAT.= 32.209079*N	X= 718,554.0 LAT.= 32.209203*N	interest, or to a voluntary pooling agreement or a compulsory pooling
			D	c		LONG.= 103.759862°W	LONG.= 103.760345*W	order heretofore entered by the division.
		+		T - 7		CORNER COORDIN NAD 27 N	IME	Kelly Kardos
	Z.=179*38 DIST.=10.0	33"	<u> </u>			A - Y= 440,591.7 N, B - Y= 440,583.7 N,		Signature Date
1101012.	⊢ – +		+	⊾ – -		C - Y= 437,951.4 N, D - Y= 437,942.8 N,	X= 678.374.1 E	
	1	I	I.			E - Y= 435,311.6 N, F - Y= 435,302.7 N,	X= 678,390.4 E	Printed Name
	GRO					G - Y = 432,666.2 N	X= 678,407.4 E	
	SEC.		F	E		H - Y= 432,658.6 N, I - Y= 430,027.6 N,	X= 678,423.2 E	
	BEC.	~ 1	1			J - Y= 430,019.8 N,	X= 677,103.0 E	E-mail Address
		I	1					
			+			CORNER COORDIN NAD 83 N	IME	¹⁸ SURVEYOR CERTIFICATION
			1			A - Y= 440,650.4 N, B - Y= 440,642.4 N,		I hereby certify that the well location shown on this
	_ T24S	_R31E	<u> </u>	<u>c</u>		C - Y= 438,010.1 N, D - Y= 438,001.5 N,	X= 719,558.4 E X= 718,236.4 F	plat was plotted from field notes of actual surveys
						E - Y= 435,370.2 N, F - Y= 435,361.3 N,	X= 719,574.8 E	made by me or under my supervision, and that the
			i i			G - Y= 432,724.7 N,	X= 719,591.9 E	same is true and correct to the best of my belief.
		+	└ <u>-</u> - +			H - Y= 432,717.2 N, I - Y= 430,086.1 N,	X= 719,607.8 E	same is the and correct to the best of my setter.
			L.T.P.			J - Y= 430,078.3 N,	X= 718,287.6 E	08-17-2017
	SEC.	27			-990' -990'		LACT THE DOULT	Date of Survey Signatue and Seal of
	SEC.		⊢ ĭ A I	В.Н.		LAST TAKE POINT NAD 27 NME	LAST TAKE POINT NAD 83 NME	
		1	330	о 2 ^{Б.П.}		Y= 430,351.7 X= 677,431.3	Y= 430,410.2 X= 718,615.9	Professional Surveyor:
		 		, 		LAT.= 32.181854*N LONG.= 103.759834*W	LAT.= 32.181977*N LONG.= 103.760315*W	(((23786)))
						BOTTOM HOLE LOCATION	BOTTOM HOLE LOCATION	THOMAS AND
		I	i i			NAD 27 NME	NAD 83 NME	
	L	⊢ – – -				Y= 430,221.7 X= 677,432.0	Y= 430,280.2 X= 718,616.6	MARK DILLON HARP 23786
		I	l i			LAT.= 32.181496*N LONG.= 103.759834*W	LAT.= 32.181620*N LONG.= 103.760315*W	MARK DILLON HARP 23786 Certificate Number RR 2017070982
	1							Comment 1 amoor RR 201/0/0982