Form 3160-5 (June 2015) UNITED STATES EMNRD-OCD ARTESIA DEPARTMENT OF THE INTERIOR REC'D: 7/24/2020 BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMLC063079A		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2				,	7. If Unit or CA/Agreement, Name and/or No. 891000303X		
1. Type of Well					 Well Name and No. POKER LAKE UNIT 25 BD 124H 		
□ Oil Well ⊠ Gas Well □ Other 2. Name of Operator XTO PERMIAN OPERATING LLC E-Mail: Cheryl_rowell@xtoenergy.com					 API Well No. 30-015-45855-00-X1 		
3a. Address 3b. Phone No. (include area					10. Field and Pool or Exp	loratory Area	
6401 HOLIDAY HILL ROAD BLDG 5 Ph: 432-218-3754 MIDLAND, TX 79707					PURPLE SAGE-V	/OLFCAMP (GAS)	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 25 T25S R30E SENW 1615FNL 2085FWL 32.104076 N Lat, 103.836533 W Lon					EDDY COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	□ Acidize	🗖 Deej	pen	Productio	n (Start/Resume)	□ Water Shut-Off	
—	□ Alter Casing	-	raulic Fracturing	Reclamation	on	Well Integrity	
Subsequent Report	Casing Repair	_	Construction	<u> </u>		Other Distant-up	
☐ Final Abandonment Notice	Change Plans	- 6	and Abandon		ily Abandon	r rouderion Start up	
	Convert to Injection	D Plug		U Water Dis	-		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.							
XTO Permian Operating LLC respectfully submits production start-up operations for the referenced well.							
12/30/19 Run RCB/GR/CCL							
02/07/20 MIRU, Pressure test 4.5 in. csg to 8400 psi, open sleeve							
02/08/20 to 03/13/20 Perf and stimulate operations as follows: from 12711 to 20015 ft. 50 stage frac 2352 total shots							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #520651 verified by the BLM Well Information System							
Con	For XTO PERMI nmitted to AFMSS for proc	AN OPERATII	IG LLC, sent to th	ne Carlsbad	-		
Name(Printed/Typed) CHERYL ROWELL			Title REGULATORY COORDINATOR				
Signature (Electronic S	Submission)		Date 06/30/20)20	gc 7/3	1/2020	
	THIS SPACE FO	DR FEDERA	L OR STATE (OFFICE US	Accepted for re	ecord – NMOCD	
APProved By ACCEPTED			JONATHO TitlePETROLE	N SHEPARD UM ENGINEE	ER	Date 07/15/2020	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

(Instructions on page 2) ** BLM REVISED **

Additional data for EC transaction #520651 that would not fit on the form

32. Additional remarks, continued

377,993 gals of fluid 17,977,418 lbs proppant

03/28/20 Set 2-7/8 tbg and pkr at 11074 ft.

06/25/20 Ready Date

06/26/20 First Oil

Revisions to Operator-Submitted EC Data for Sundry Notice #520651

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	STARTUP SR	STARTUP SR
Lease:	NMLC063079A	NMLC063079A
Agreement:		891000303X (NMNM71016X)
Operator:	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL RD, BLDG 5 MIDLAND, TX 79707 Ph: 432-218-3754	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com
	Ph: 432-218-3754	Ph: 432-218-3754
Tech Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com
	Ph: 432-218-3754	Ph: 432-218-3754
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	PURPLE SAGE; WOLFCAMP	PURPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	POKER LAKE UNIT 25 BD 124H Sec 25 T25S R30E Mer NMP SENW 1615FNL 2085FWL 32.104076 N Lat, 103.836533 W Lon	POKER LAKE UNIT 25 BD 124H Sec 25 T25S R30E SENW 1615FNL 2085 32.104076 N Lat, 103.836533 W Lon

35FWL 32.104076 N Lat, 103.836533 W Lon