Form 3160-5 (June 2015) DI B SUNDRY Do not use the abandoned we		5. Lease Serial No. NMLC063875A 6. If Indian, Allottee or Tribe Name						
	TRIPLICATE - Other instru	uctions on	page 2		 If Unit or CA/Agreement, Name and/or No. 891000303X 			
1. Type of Well ☑ Oil Well □ Gas Well □ Other					8. Well Name and No. POKER LAKE UNIT 27 BD 122H			
2. Name of Operator Contact: CHERYL ROWELL XTO PERMIAN OPERATING LLC E-Mail: Cheryl_rowell@xtoenergy.com					9. API Well No. 30-015-46265-00-X1			
3a. Address3b. Phone No. (include area code)6401 HOLIDAY HILL ROAD BLDG 5Ph: 432-218-3754MIDLAND, TX 79707Ph: 432-218-3754					10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)			
4. Location of Well (Footage, Sec., 7	T., R., M., or Survey Description)				11. County or Parish, State			
Sec 27 T25S R30E SWNW 2510FNL 723FWL 32.101524 N Lat, 103.875237 W Lon					EDDY COUNTY, NM			
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION			TYPE OF	ACTION				
Notice of Intent	□ Acidize	🗖 Deep	ben	Productio	on (Start/Resume)	🗆 Wa	ter Shut-Off	
□ Notice of Intent	□ Alter Casing	🗖 Hydi	aulic Fracturing	Reclamat	ion	🗆 We	ll Integrity	
Subsequent Report	Casing Repair	🗖 New	Construction	Recomple	omplete 🛛 🛛		ier	
Final Abandonment Notice	Change Plans	🗖 Plug	and Abandon	Temporar	rily Abandon	Drillir	ng Operations	
	Convert to Injection	🗖 Plug	Back	🗖 Water Di	sposal			
 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed within 30 days following completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO PERMIAN OPERATING LLC respectfully submits drilling operations of the referenced well. Spud well 03/19/20 Drill 17.5 in. to 1283 ft. 03/20/20 Run 13.375 in., HCL80, 68 lb/ft, BTC casing and set at 1283 ft. Cement casing with 810 sxs, 262 bbls, 1.82 yld, Class C cmt followed by 445 sxs, 106 bbls, 1.34 yld, Class C cmt Bump plug. Circ 150 bbls cmt to surface. WOC. 03/22/20 Test 13.375 csg 1500 psi, 30 mins (good). 03/22/20 Drill 12.25 in. to 10375 ft. 								
14. I hereby certify that the foregoing i	Electronic Submission #52 For XTO PERMIAI nmitted to AFMSS for proces	N OPERATIN	G LLC, sent to the	ne Carlsbad	-			
	ROWELL	• •		ATORY COC				
Signature (Electronic	Submission)		Date 06/30/20)20	gc 7/3	1/2020		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE Accepted for record – NMOCD								
Approved By ACCEPT	ED		JONATHO _{Title} PETROLE	N SHEPARD UM ENGINE		D	Date 07/14/2020	
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the su		Office Carlsbac	1				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								

1	Instructions on page	(2 - 2)
ş	insuluctions on Das	26 21

** BLM REVISED **

Additional data for EC transaction #520652 that would not fit on the form

32. Additional remarks, continued

03/29/20 Run 9.625 in., HCL80, 40 lb/ft, BTC, casing set at 10361 ft. Cement Stage 1: 1704 sxs, 1014 bbls, 3.34 yld, Class C cmt followed by 1023 sxs, 483 bbls, 2.65 yld, Class C cmt followed by 525 sxs, 115 bbls, 1.24 yld, Class C cmt Bump plug, Open DV tool set at 4526 ft. Cement Stage 2: 1020 sxs, 472 bbls, 2.61 yld, Class C cmt followed by 240 sxs, 56 bbls, 1.33 yld, Class C cmt Bump plug. Circ. 153 bbls cmt to surface.

03/31/20 RD, Skid Rig 05/30/20 Skid Rig, RU

05/30/20 Test 9.625 casing to 3500 psi, 30 mins (good).

05/31/20 Drill 8.5 in. hole to 26920 ft, TD on 06/13/20.

KOP = 10620

06/14/20 Run 5.5 in, P-110RY, 23 lb/ft, USS-Freedom-HTQ casing set at 26910 ft. Cement casing with 505 sxs, 233 bbls, 2.59 yld, Class C cmt followed by 3440 sxs, 927 bbls, 1.51 yld, Class C cmt Bump plug. CTOC = 862'

PBTD = 26908 ft

Rig Release 06/17/20

Revisions to Operator-Submitted EC Data for Sundry Notice #520652

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMLC063875A	NMLC063875A
Agreement:		891000303X (NMNM71016X)
Operator:	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL RD, BLDG 5 MIDLAND, TX 79707 Ph: 432-218-3754	XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277
Admin Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com
	Ph: 432-218-3754	Ph: 432-218-3754
Tech Contact:	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com	CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com
	Ph: 432-218-3754	Ph: 432-218-3754
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	PURPLE SAGE; WOLFCAMP	PURPLE SAGE-WOLFCAMP (GAS)
Well/Facility:	POKER LAKE UNIT 27 BD 122H Sec 27 T25S R30E Mer NMP SWNW 2510FNL 723FWL 32.101525 N Lat, 103.875235 W Lon	POKER LAKE UNIT 27 BD 122H Sec 27 T25S R30E SWNW 2510FNL 723FWL 32.101524 N Lat, 103.875237 W Lon