Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

EMNRD-OCD ARTESIA REC'D: 7/27/2020

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMLC061705B

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Do	not	use	this	form	for	propo	sals	to di	rill or	to re-er	nter an

☐ Convert to Injection

abandoned well. Use form 3160-3 (API	6. If fiddall, Affolice of The Name					
SUBMIT IN TRIPLICATE - Other inst	7. If Unit or CA/Agreement, Name and/or No. 891000303X					
Type of Well		8. Well Name and No. POKER LAKE UNIT 17 TWR 106H				
2. Name of Operator Contact: XTO PERMIAN OPERATING LLC E-Mail: Cheryl_row	9. API Well No. 30-015-46655-00-X1					
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707	3b. Phone No. (include area code) Ph: 432-218-3754	10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description	11. County or Parish, State					
Sec 20 T24S R31E NWNE 40FNL 1613FEL 32.209969 N Lat, 103.796509 W Lon	EDDY COUNTY, NM					

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off			
_	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	■ Well Integrity			
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	⊠ Other			
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	Drilling Operations			

☐ Plug Back

☐ Water Disposal

XTO ENERGY SUBMITS THIS SUNDRY AS NOTICE OF DRILLING OPERATIONS ON THE REFERENCED WELL.

Spud Date 05/21/20 05/21/0 Drill 14.75 inch hole to 865 ft. Run 11.75, J-55, 54 #/ft csg, set at 850 ft. Cement with 325 sxs, 101 bbls, 1.74 yld Class C lead cement Followed by 280 sxs, 66 bbls, 1.33 yld, Class C tail cement Bumped plug. Circ 73 bbls cmt to surface. RD, Skid rig.

06/02/20 Skid rig, RU. 06/02/20 Test 11.75 csg to 1500 psi for 30 minutes, good test.

14. I hereby certify	that the foregoing is true and correct. Electronic Submission #518696 verifie For XTO PERMIAN OPERATII Committed to AFMSS for processing by PRI	ig Ĺlc	, sent to the Carlsbad				
Name(Printed/Typed) CHERYL ROWELL			Title REGULATORY COORDINATOR				
Signature	(Electronic Submission)	Date	06/11/2020	gc 7	/31/2020		
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	Accepted for re	cord – NMOCD		
Approved By ACCEPTED			ONATHON SHEPARD PETROLEUM ENGINEER		Date 06/24/2020		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			e Carlsbad				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

^{13.} Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Additional data for EC transaction #518696 that would not fit on the form

32. Additional remarks, continued

06/20/20 Drill 9.875 inch hole to 11103 ft. Run 7.625, HCL-80, 29.7/ft, BTC csg, set at 11093 ft. DV tool set 4268 ft. Cement with 2170 sxs, 1297 bbls, 3.36 yld, Class H lead cmt Followed by 375 sxs, 81 bbls 1.21 yld, Class H tail cmt Bump plug. Lost returns, no cement to surface.

06/08/20 RD, Skid rig.

BLM approved cement remediation prior to continue drilling activities.

Revisions to Operator-Submitted EC Data for Sundry Notice #518696

Operator Submitted BLM Revised (AFMSS)

DRG SR DRG Sundry Type: SR

Lease: NMLC061705B NMLC061705B

Agreement: 891000303X (NMNM71016X)

XTO PERMIAN OPERATING LLC 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707 Ph: 432.683 2277 Operator: XTO PERMIAN OPERATING, LLC

6401 HOLIDAY HILL, BLDG 5 MIDLAND, TX 79707 Ph: 432-218-3754

CHERYL ROWELL CHERYL ROWELL Admin Contact:

REGULATORY COORDINATOR REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Cell: 713-542-0648 E-Mail: Cheryl_rowell@xtoenergy.com

Ph: 432-218-3754 Ph: 432-218-3754

Tech Contact:

CHERYL ROWELL REGULATORY COORDINATOR CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Cell: 713-542-0648 E-Mail: Cheryl_rowell@xtoenergy.com

Ph: 432-218-3754 Ph: 432-218-3754

Location: State: NM

NM EDDY County: **EDDY**

Field/Pool: PURPLE SAGE; WOLFCAMP PURPLE SAGE-WOLFCAMP (GAS)

POKER LAKE UNIT 17 TWR 106H Well/Facility:

POKER LAKE UNIT 17 TWR 106H Sec 20 T24S R31E NWNE 40FNL 1613FEL Sec 20 T24S R31E Mer NMP 65FNL 1613FWL

32.209970 N Lat, 103.796509 W Lon 32.209969 N Lat, 103.796509 W Lon